



WILLIAM C. PORTH  
ATTORNEY AT LAW

P.O. BOX 1791  
CHARLESTON, WV 25326

CHARLESTON OFFICE: (304) 344-5800  
DIRECT DIAL: (304) 347-8340  
FACSIMILE: (304) 344-9566  
E-MAIL: [wcp@ramlaw.com](mailto:wcp@ramlaw.com)

March 13, 2015

**BY HAND DELIVERY**

03:34 PM MAR 13 2015 PSC EXEC SEC DIV

Ms. Ingrid Ferrell  
Executive Secretary  
West Virginia Public Service Commission  
201 Brooks Street  
Charleston, WV 25301

Re: *Case No. 12-1188-E-PC (Closed Entry)*  
*Application for Securitization Approval pursuant to*  
*W.Va. Code §24-2-4f and Approval of Affiliated*  
*Agreements pursuant to W.Va. Code §24-2-12.*

Dear Ms. Ferrell:

I am enclosing herewith on behalf of Appalachian Power Company ("APCo") for filing as a closed entry in the above-referenced proceeding the original and twelve (12) copies of a periodic true-up adjustment pursuant to Section Q of the Commission's September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct under-collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

This filing consists of the following attachments:

- (1) Calculation of APCRR Rates
- (2) Reconciliation of Under Collection from November 2014 through February 2015
- (3) Summary of Rate Design Calculation
- (4) Second Revision of Original Sheet No. 35 and Eighth Revision of Original Sheet No. 1-2 of APCo's P.S.C.W.Va. Tariff No. 13.
- (5) Consumer Rate Relief Charges for Special Contract Customers
- (6) Semi-Annual Servicer's Certificate

Charleston, WV | Clarksburg, WV | Wheeling, WV | Alliance, OH

Ms. Ingrid Ferrell  
March 13, 2015  
Page 2

03:34 PM MAR 13 2015 PSC EXEC SEC DIV

If the Commission has any questions about this filing or concludes that there are any mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Very truly yours,

*William C. Porth* /BEC

William C. Porth  
(W.Va. State Bar #2943)

Counsel for Appalachian Power Company

WCP:sr  
Enclosures

**AEP/Appalachian Consumer Rate Relief  
CALCULATION OF APCRR RATES  
Utilizing a Standard True-Up Adjustment  
for the Billing Period of April 2015 through October 2015**

Section 101 (a)	\$	1,669,391.18
Section 101 (b)	\$	18,236,625.28
Section 101 (c)	\$	<u>19,906,016.46</u>

Revenue Class	Rate Class	Section 101 (d)		APCRR Adjusted Rate Apr 2015 - Oct 2015 ¢/kWh	APCRR Adjusted Rate Apr 2015 - Oct 2015 \$/kW
		Allocation	PBR Adjusted Apr 2015 - Oct 2015		
<b>Residential</b>		38.68%	\$ 7,699,647.17	0.303	
<b>Commercial</b>					
Secondary (SWS,SGS, SS-Secondary, GS-Secor	20.62%	\$	4,104,620.59	0.222	
Primary	2.00%	\$	398,120.33	0.207	
Subtransmission	0.14%	\$	27,868.42	0.163	
Special Contract C	0.00%	\$	-	-	
Athletic Fields	0.03%	\$	5,971.80	0.134	
OL& SL	0.44%	\$	87,586.47	0.152	
<b>Industrial</b>					
Secondary (LCP & IP Secondary)	1.56%	\$	310,533.86	0.233	0.811
Primary (LCP & IP Primary)	10.27%	\$	2,044,347.89	0.204	0.431
Subtransmission (LCP & IP Subtransmission)	11.89%	\$	2,366,825.36	0.221	0.450
Transmission (LCP & IP- Tran, Spec Contract K)	8.16%	\$	1,624,330.94	0.174	0.276
Special Contract A (Spec Contract A)	2.47%	\$	491,678.61	0.109	0.557
Industrial - Special Contract B (Spec Contract B)	2.13%	\$	423,998.15	0.093	0.107
Industrial - Special Contract D (Spec Contract D)	0.57%	\$	113,464.29	0.093	-
Industrial - Special Contract I (Spec Contract I)	1.04%	\$	207,022.57	0.140	0.218
<b>Total</b>	<b>Totals</b>		<u>\$ 19,906,016.46</u>		

AEP / Appalachian Power Consumer Rate Relief  
 Utilizing an Interim True-up Adjustment  
 For the Period of April 2015 through October 2015

Reconciliation of Under Collection from Nov 2014 through Feb 2015

Sub Account Balance as of Semi-Annual Servicer Certificate			\$ -
Capital Subaccount Withdraw			(175,518.71)
	Model	Actual	
	Projected	Collections	
November	2,563,267.14	2,038,062.04	(525,205.10)
December	2,750,790.89	2,741,293.74	(9,497.15)
January	3,097,074.14	2,619,821.19	(477,252.95)
February	3,340,553.55	2,858,636.29	(481,917.26)
Section 101 (a) Under Collections			<u>\$ (1,669,391.18)</u>

CRR Rate Classes	Revenue Allocation Percentage	Forecasted Monthly Billing Demand (kW)	Relative percentage of total revenue requirement	Forecasted Energy		Periodic Billing Requirement for each CRR Rate Class		Customer Rate Relief Charge (¢/kWh)	Customer Rate Relief Charge (\$/kW)	Revenue Verification	Consumer Rate Relief Revenue Group
				April 2015 - Oct 2015 (kWh)		Demand	Energy				
						\$ 19,906,016.46					
Residential (RS, RS- TOD)	38.68%			2,542,437,736			\$ 7,699,647.17	0.303		\$ 7,699,647.34	Residential
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	20.62%			1,846,823,490			\$ 4,104,620.59	0.222		\$ 4,104,620.61	Commercial
Commercial - Primary (SS & GS Primary)	2.00%			192,733,402			\$ 398,120.33	0.207		\$ 398,120.33	
Commercial - Subtransmission (GS - Subtransmission)	0.14%			17,077,612			\$ 27,868.42	0.163		\$ 27,868.42	
Commercial - Special Contract C (Spec Contract C)	0.00%			15,139			\$ -	0.000		\$ -	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.03%			4,463,373			\$ 5,971.80	0.134		\$ 5,971.81	
Commercial - OL & SL (OL & SL)	0.44%			57,449,107			\$ 87,586.47	0.152		\$ 87,586.48	
Industrial - Secondary (LCP & IP Secondary)	1.56%	25,231	46.14%	71,751,400	310,533.86	\$ 143,287.72	\$ 167,246.13	0.233	0.811	\$ 310,533.85	Industrial
Industrial - Primary (LCP & IP Primary)	10.27%	232,213	34.29%	657,117,477	2,044,347.89	\$ 701,005.42	\$ 1,343,342.47	0.204	0.431	\$ 2,044,348.50	
Industrial - Subtransmission (LCP & IP Subtransmission)	11.89%	259,796	34.60%	701,839,388	2,366,825.36	\$ 819,020.62	\$ 1,547,804.73	0.221	0.450	\$ 2,366,825.36	
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	8.16%	254,665	30.27%	651,036,662	1,624,330.94	\$ 491,727.22	\$ 1,132,603.72	0.174	0.276	\$ 1,624,330.32	
Industrial - Special Contract A (Spec Contract A)	2.47%	48,500	38.43%	276,852,594	491,678.61	\$ 188,938.25	\$ 302,740.36	0.109	0.557	\$ 491,678.56	
Industrial - Special Contract B (Spec Contract B)	2.13%	110,000	19.41%	369,063,830	423,998.15	\$ 82,315.69	\$ 341,682.46	0.093	0.107	\$ 423,997.78	
Industrial - Special Contract D (Spec Contract D)	0.57%	37,389	0.00%	121,690,623	113,464.29	\$ -	\$ 113,464.29	0.093	0.000	\$ 113,464.30	
Industrial - Special Contract I (Spec Contract I)	1.04%	39,000	28.79%	105,425,516	207,022.57	\$ 59,594.68	\$ 147,427.89	0.140	0.218	\$ 207,022.70	
	100.00%			7,615,777,350		\$2,485,889.60	\$17,420,126.86			\$19,906,016.36	

P.S.C. W.VA. TARIFF NO. 13 (APPALACHIAN POWER COMPANY)  
P.S.C. W.VA. TARIFF NO. 18 (WHEELING POWER COMPANY)

INDEX  
(continued)

COGEN/SPP	Cogeneration and/or Small Power Production Service .....	21-1 thru 21-3
E.C.S.	Emergency Curtailable Service Rider .....	24-1 thru 24-3
P.C.S.	Price Curtailable Service Rider .....	25-1 thru 25-3
N.M.S.	Net Metering Service.....	26-1 thru 26-4
C.S.	Construction Surcharge .....	27
G.P.	Green Pricing Option Rider.....	31
L.E.	Line Extensions .....	32-1 and 32-2
E.E./D.R.	Energy Efficiency/Demand Response Cost Recovery Rider.....	33
ENEC	Expanded Net Energy Charge.....	34
(I) CRRC	Consumer Rate Relief Charges.....	35

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to  
P.S.C. West Virginia  
Case No. 12-1188-E-PC  
Order Dated September 28, 2013

Issued By  
Charles R. Patton, President & COO  
Charleston, West Virginia

Effective: Service rendered on or after  
April 1, 2015

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 13 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges  
 (CRRC)

A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after April 1, 2015 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand (\$/kW)
(I) RS	0.303	
(I) RS-TOD		
(O) On-peak	0.303	
(I) Off-peak	0.303	
(I) SWS	0.222	
(I) SGS	0.222	
(I) SGS-LM-TOD		
(I) On-peak	0.222	
(I) Off-peak	0.222	
(I) SS		
(I) Secondary	0.222	
(I) Primary	0.207	
(I) AF	0.134	
(I) GS		
(I) Secondary	0.222	
(I) Primary	0.207	
(I) Subtransmission	0.163	
(I) Transmission	0.000	
(I) AF	0.134	
(I) GS-TOD		
(I) On-peak Secondary	0.222	
(I) Off-peak Secondary	0.222	
(I) On-peak Primary	0.207	
(I) Off-peak Primary	0.207	
(I) LCP		
(I) Secondary	0.233	0.811
(I) Primary	0.204	0.431
(I) Subtransmission	0.221	0.450
(I) Transmission	0.174	0.276
(I) IP		
(I) Secondary	0.233	0.811
(I) Primary	0.204	0.431
(I) Subtransmission	0.221	0.450
(I) Transmission	0.174	0.276
(I) OL	0.152	
(I) SL	0.152	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to  
 P.S.C. West Virginia  
 Case No. 12-1188-E-PC  
 Order Dated September 20, 2013

Issued By  
 Charles R. Patton, President & COO  
 Charleston, West Virginia

Effective: Service rendered on or after  
 April 1, 2015

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS  
EFFECTIVE APRIL 1, 2015**

<b><u>Special Contract Customer</u></b>	<b><u>Energy</u> (¢/kWh)</b>	<b><u>Demand</u> (\$/kW)</b>
Special Contract A	0.109	0.557
Special Contract B	0.093	0.107
Special Contract D	0.093	0.000
Special Contract I	0.140	0.218
Special Contract K	0.174	0.276



**Exhibit B**

**Semi-Annual Servicer's Certificate  
Appalachian Power Company, as Servicer  
Appalachian Consumer Rate Relief Funding LLC**

Pursuant to Section 4.01(c)(ii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement"), between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the Servicer does hereby certify, for the February 2, 2015 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

**Collection Periods:** Aug-2014 to Jan-2015

**Payment Date:** 2/2/2015

**1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:**

i. Remittances for the 08/14 Collection Period	2,812,487.89
ii. Remittances for the 09/14 Collection Period	2,569,802.82
iii. Remittances for the 10/14 Collection Period	2,568,592.19
iv. Remittances for the 11/14 Collection Period	2,038,062.04
v. Remittances for the 12/14 Collection Period	2,741,293.74
vi. Remittances for the 01/15 Collection Period	2,777,671.90
x. Investment Earnings on Collection Account	
xi. Investment Earnings on Capital Subaccount	152.77
xii. Investment Earnings on Excess Funds Subaccount	51.92
xiii. Investment Earnings on General Subaccount	691.99
<b>xiv. General Subaccount Balance (sum of i through xv above)</b>	<b>15,508,807.26</b>
xv. Excess Funds Subaccount Balance as of Prior Payment Date	772,923.62
xvi. Capital Subaccount Balance as of Prior Payment Date	1,901,500.00
<b>xvii. Collection Account Balance (sum of xvi through xviii above)</b>	<b>18,183,230.88</b>

**2. Outstanding Amounts as of Prior Payment Date:**

i. Tranche A-1 Outstanding Amount	203,122,368.00
ii. Tranche A-2 Outstanding Amount	164,500,000.00
<b>iii. Aggregate Outstanding Amount of all Tranches:</b>	<b>367,622,368.00</b>

**Notes:**

<sup>1</sup> August remittances include the previous months true-up amount and money left in the General funds account. January remittances do not include the previous month's true-up, which will settle on February 25, 2015.

**3. Required Funding/Payments as of Current Payment Date:**

<b>Principal</b>				<b>Principal Due</b>
i. Tranche A-1				11,037,125.00
ii. Tranche A-2				0.00
<b>iii. For all Tranches:</b>				<b>11,037,125.00</b>
<b>Interest</b>	<b>Interest</b>	<b>Days in Interest</b>	<b>Principal</b>	<b>Interest Due</b>
<u>Tranche</u>	<u>Rate</u>	<u>Period (1)</u>	<u>Balance</u>	
iv. Tranche A-1	2.0076%	180	203,122,368.00	2,038,942.33
v. Tranche A-2	3.7722%	180	164,500,000.00	3,102,634.50
<b>vi. For all Tranches:</b>				<b>5,141,576.83</b>
			<b>Required Level</b>	<b>Funding Required</b>
vii. Capital Subaccount			1,901,500.00	0.00
			<b>1,901,500.00</b>	<b>0.00</b>

**4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:**

i. Trustee Fees and Expenses, Indemnity Amounts <sup>2</sup>	3,000.00
ii. Servicing Fee	95,075.00
iii. Administration Fee	50,000.00
iv. Operating Expenses	74,853.88
v. Semi-Annual Interest (including any past-due for prior periods)	5,141,576.83

<u>Tranche</u>	<u>Per \$1000 of Original</u>	
	<u>Aggregate</u>	<u>Principal Amount</u>
1. Tranche A-1 Interest Payment	2,038,942.33	\$9.4483
2. Tranche A-2 Interest Payment	3,102,634.50	\$18.8610
	<b>5,141,576.83</b>	
vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date		0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	<b>0.00</b>	

**Notes:**

<sup>1</sup> On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

<sup>2</sup> Subject to \$100,000 cap

vii. Semi-Annual Principal	<u>11,037,125.00</u>
----------------------------	----------------------

<u>Tranche</u>	<i>Per \$1000 of Original</i>	
	<u>Aggregate</u>	<u>Principal Amount</u>
1. Tranche A-1 Principal Payment	11,037,125.00	\$51.1452
2. Tranche A-2 Principal Payment	0.00	\$0.0000
viii. Other Unpaid Operating Expenses		0.00
ix. Funding of Capital Subaccount (to required level)		1,725,981.29
x. Permitted Return to APCo		55,618.88
xi. Deposit to Excess Funds Subaccount		0.00
xii. Released to Issuer upon Retirement of all Consumer Rate Relief Bonds		0.00
<b>xiii. Aggregate Remittances as of Current Payment Date</b>		<b>18,183,230.88</b>

**5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):**

<u>Tranche</u>	
i. Tranche A-1	192,085,243.00
ii. Tranche A-2	164,500,000.00
<b>iii. Aggregate Outstanding Amount of all Tranches</b>	<b>356,585,243.00</b>
iv. Excess Funds Subaccount Balance	0.00
v. Capital Subaccount Balance	1,725,981.29
<b>vi. Aggregate Collection Account Balance</b>	<b>1,725,981.29</b>

**6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):**

i. Excess Funds Subaccount	772,975.54
ii. Capital Subaccount	175,671.48
<b>iii. Total Withdrawals</b>	<b>948,647.02</b>

**7. Shortfalls In Interest and Principal Payments as of Current Payment Date:**

i. Semi-annual Interest		
1. Tranche A-1 Principal Payment		0.00
2. Tranche A-2 Principal Payment		0.00
		<b>0.00</b>
ii. Semi-annual Principal		
1. Tranche A-1 Principal Payment		0.00
2. Tranche A-2 Principal Payment		0.00
		<b>0.00</b>

**8. Shortfalls in Payment of Permitted Return as of Current Payment Date:**


i. Permitted Return		<u>0.00</u>
---------------------	--	-------------

**9. Shortfalls in Required Subaccount Levels as of Current Payment Date:**

i. Capital Subaccount		<u>0.00</u>
-----------------------	--	-------------

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 26rd day of January, 2015.

APPALACHIAN POWER COMPANY  
as Servicer

By:   
Name: Renee V. Hawkins  
Title: Assistant Treasurer

**PUBLIC SERVICE COMMISSION  
OF WEST VIRGINIA  
CHARLESTON**

**CASE NO. 12-1188-E-PC**

APPALACHIAN POWER COMPANY and  
WHEELING POWER COMPANY,  
public utilities.

Petition for consent and approval of application  
to securitize uncollected expanded net energy costs  
pursuant to W.Va. Code §24-2-4f and affiliated  
agreements pursuant to W.Va. Code §24-2-12.

**CERTIFICATE OF SERVICE**

I, William C. Porth, counsel for Appalachian Power Company and Wheeling Power Company, do hereby certify that true copies of the foregoing filing letter were served by hand delivery or first-class U.S. Mail this 13<sup>th</sup> day of March, 2015, addressed to the following:

John Little, Esquire  
Wendy Braswell, Esquire  
Public Service Commission  
201 Brooks Street  
Charleston, West Virginia 25301  
*Counsel for  
Staff of West Virginia  
Public Service Commission*

Derrick P. Williamson, Esquire  
Spilman Thomas & Battle, PLLC  
1100 Bent Creek Blvd., Suite 101  
Mechanicsburg, PA 17050  
*Counsel for  
West Virginia Energy Users Group*

Jacqueline Lake Roberts, Esquire  
Consumer Advocate Division  
700 Union Building  
723 Kanawha Blvd., East  
Charleston, WV 25301  
*Counsel for  
Consumer Advocate Division*

Damon E. Xenopoulos, Esquire  
Brickfield, Burchette, Ritts  
& Stone, PC  
1025 Thomas Jefferson St., NW  
8<sup>th</sup> Floor – West Tower  
Washington, DC 20007  
*Counsel for SWVA, Inc.*

James V. Kelsh, Esquire  
Leonard Knee, Esquire  
Bowles Rice McDavid Graff  
& Love LLP  
P.O. Box 1386  
Charleston, WV 25325-1386  
*Counsel for*  
*Century Aluminum of*  
*West Virginia, Inc.*

Susan J. Riggs, Esquire  
Keith D. Fisher, Esquire  
Spilman Thomas & Battle, PLLC  
300 Kanawha Blvd., East  
Charleston, WV 25301  
*Counsel for*  
*West Virginia Energy Users Group*

Charles K. Gould, Esquire  
Thomas E. Scarr, Esquire  
Jenkins Fenstermaker, PLLC  
325 8<sup>th</sup> Street, 2<sup>nd</sup> Floor  
Huntington, WV 25701  
*Counsel for Steel of West Virginia, Inc.*

  
William C. Porth (WV State Bar ID No. 2943)