

**ALTERNATIVE SOURCE  
DEMONSTRATION REPORT  
FEDERAL CCR RULE**

**H.W. Pirkey Power Plant**

**Landfill**

**Hallsville, Texas**

*Submitted to*



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## LIST OF ACRONYMS

AEP	American Electric Power
ASD	Alternative Source Demonstration
CCR	Coal Combustion Residuals
CFR	Code of Federal Regulations
EBAP	East Bottom Ash Pond
EDS	Energy Dispersive Spectroscopic Analyzer
EPRI	Electric Power Research Institute
GSC	Groundwater Stats Consulting, LLC
GWPS	Groundwater Protection Standard
LCL	Lower Confidence Limit
LF	Landfill
MCL	Maximum Contaminant Level
QA	Quality Assurance
QC	Quality Control
SEM	Scanning Electron Microscopy
SSL	Statistically Significant Level
UTL	Upper Tolerance Limit
USEPA	United States Environmental Protection Agency
XRD	X-Ray Diffraction

## SECTION 1

### INTRODUCTION AND SUMMARY

The H.W. Pirkey Plant, located in Hallsville, Texas, has four regulated coal combustion residuals (CCR) storage units, including the Landfill (LF, Figure 1). In February 2019, a semi-annual assessment monitoring event was conducted at the LF in accordance with 40 CFR 257.95(d)(1). The monitoring data were submitted to Groundwater Stats Consulting, LLC (GSC) for statistical analysis. Groundwater protection standards (GWPSs) were established for each Appendix IV parameter in accordance with the statistical analysis plan developed for the facility (AEP, 2017) and United States Environmental Protection Agency's (USEPA) *Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities – Unified Guidance* (Unified Guidance; USEPA, 2009). The GWPS for each parameter was established as the greater of the background concentration and the maximum contaminant level (MCL) or risk-based level specified in 40 CFR 257.95(h)(2). To determine background concentrations, an upper tolerance limit (UTL) was calculated using pooled data from the background wells collected during the background monitoring and assessment monitoring events.

Confidence intervals were calculated for Appendix IV parameters at the compliance wells to assess whether Appendix IV parameters were present at a statistically significant level (SSL) above the GWPSs. An SSL was concluded if the lower confidence limit (LCL) of a parameter exceeded the GWPS (i.e., if the entire confidence interval exceeded the GWPS). The following SSLs were identified at the Pirkey LF:

- The LCL for cobalt at AD-34 was 0.272 milligrams per liter (mg/L), which exceeded the GWPS of 0.026 mg/L.
- The LCL for lithium at AD-34 was 0.145 mg/L, which exceeded the GWPS of 0.110 mg/L.

No other SSLs were identified (Geosyntec, 2019a).

#### 1.1 CCR Rule Requirements

United States Environmental Protection Agency (USEPA) regulations regarding assessment monitoring programs for coal combustion residuals (CCR) landfills and surface impoundments provide owners and operators with the option to make an alternative source demonstration when an SSL is identified (40 CFR 257.95(g)(3)(ii)). An owner or operator may:

*Demonstrate that a source other than the CCR unit caused the contamination, or that the statistically significant increase resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality. Any such demonstration must be supported by a report that includes the factual or evidentiary basis for any conclusions and must be certified to be accurate by a qualified professional engineer or approval from the Participating State*

*Director or approval from EPA where EPA is the permitting authority. If a successful demonstration is made, the owner or operator must continue monitoring in accordance with the assessment monitoring program pursuant to this section....*

Pursuant to 40 CFR 257.95(g)(3)(ii), Geosyntec Consultants, Inc. (Geosyntec) has prepared this Alternative Source Demonstration (ASD) report to document that the SSLs identified for cobalt and lithium at AD-34 should not be attributed to the Pirkey LF.

## **1.2 Demonstration of Alternative Sources**

An evaluation was completed to assess possible alternative sources to which the identified SSL could be attributed. Alternative sources were identified amongst five types, based on methodology provided by EPRI (2017):

- ASD Type I: Sampling Causes;
- ASD Type II: Laboratory Causes;
- ASD Type III: Statistical Evaluation Causes;
- ASD Type IV: Natural Variation; and
- ASD Type V: Alternative Sources.

A demonstration was conducted to show that the SSLs identified for cobalt and lithium at AD-34 were based on a Type V cause and not by a release from the Pirkey LF.

## SECTION 2

### ALTERNATIVE SOURCE DEMONSTRATION

The Federal CCR Rule allows the owner or operator 90 days from the determination of an SSL to demonstrate that a source other than the CCR unit caused the SSL. The methodology used to evaluate the SSLs identified for cobalt and lithium and the proposed alternative source are described below.

#### 2.1 Proposed Alternative Sources

Initial review of site geochemistry, site historical data, and laboratory quality assurance/quality control (QA/QC) data did not identify ASDs due to a Type I (sampling causes), Type II (laboratory causes), or Type III (statistical causes) issue. As described below, the SSLs were attributed to impacts from a former lignite mining area, which is a Type V issue.

During the previous assessment monitoring event, SSLs for cadmium and cobalt were identified at AD-34 (Geosyntec, 2018). An ASD was generated which identified impacts from a former lignite mining area as the source for the elevated cadmium and cobalt concentrations (Burns and McDonnell, 2019). As shown in Figure 1, AD-34 is the only downgradient well in the LF monitoring network which is set within mine spoil in the former mining area (identified as Area A in the figure). Other nearby monitoring wells in the mine spoil include AD-25 and AD-26; however, neither is in the LF network.

Additionally, the previous ASD noted that the cobalt and cadmium concentrations in the leachate from the LF and from the LF stormwater runoff pond are several orders of magnitude lower than concentrations observed at AD-34. A comparison of the LF leachate and runoff values to the LCLs and the most recent sampling results finds that the LF liquids have significantly lower concentrations of both lithium and cobalt (Table 1), indicating that the LF is not a likely source for these constituents.

The previous ASD found that cadmium and cobalt concentrations at AD-25, AD-26, and AD-34 were comparable to each other but different from other network wells. A Piper diagram was generated to assess whether major ion concentrations are affected by screen placement in the mine spoil area (Figure 2). The Piper diagram shows that AD-34 groundwater appears more similar to AD-25 and AD-26 groundwater based on the distribution of major ions. Groundwater in the mine spoil area is dominated by sulfate and magnesium, whereas wells in the LF network have higher proportions of chloride, sodium, and potassium.

Monitoring wells AD-48, AD-49 and AD-52 through AD-55 were installed in the former mining area in 2019. When these wells are included on a Piper diagram, it is apparent they have chemistry similar to AD-34 (Figure 3). These findings suggest that impacts from the former lignite mine have affected the geochemistry of the groundwater at wells set within its footprint. The effect of the former lignite mining area on cobalt and lithium is described in more detail below.

### 2.1.1 Cobalt ASD

As described above, an ASD LF previously attributed the observed cobalt exceedance to impacts from the former lignite mining area (Burns and McDonnell, 2019). Additional sampling since completion of the previous ASD provides further evidence that the observed cobalt exceedances at AD-34 are due to impacts from the former mining area and are not related to the LF.

Boring logs from AD-48 through AD-50 and AD-52 through AD-57 (provided in Attachment A) were used to generate a cross-section to illustrate the extent of the fill associated with the former mining activities. Weathering of pyrite, which is present throughout the mine area, is responsible for low pH (3.3 to 6.3) and elevated sulfate (152 to 2,110 mg/L) in the groundwater (Table 2). Acidic pH and elevated sulfate concentrations are known effects of groundwater on mine waste (Johnson, 2003). As shown in Figure 4, cobalt is generally elevated wherever well screens are placed in the mine fill. Cobalt concentrations are below the GWPS in wells that are screened outside the footprint of the former mining area, such as AD-56 and AD-57. AD-48 and AD-53 are the only wells screened in mine spoils which do not have cobalt concentrations above the GWPS. However, AD-48 is set near an upgradient edge of the former mining area, and so is likely to be recharged by unimpacted groundwater. Additionally, it has slightly elevated pH compared to locations with higher cobalt concentrations AD-53 has much higher pH than the other mine spoil wells (6.3 SU in Table 2), which is consistent with low cobalt solubility at circumneutral pH (Izquierdo and Querol, 2012).

Soil was collected at select locations during the installation of monitoring wells AD-46 through AD-57 and analyzed for total cobalt. Additional samples were collected from borings advanced adjacent to existing wells AD-16 and AD-34. Cobalt was detected in all samples, with higher concentrations below 10 ft bgs, which suggests that it is naturally prevalent across the aquifer solid material (Table 3). A groundwater sample was collected from AD-34 and then passed through a 1.5-micron filter. The solid material retained on the filter was submitted for total metals analysis, with cobalt identified in the material at an estimated concentration of 2.2 milligrams per kilogram (mg/kg). This concentration is comparable to concentrations observed in the bulk soil within the footprint of the former mining area, ranging from 2.4 to 12 mg/kg (Figure 5).

Cobalt concentrations in the bulk soil samples are slightly higher in the former mining area, which could be an indicator that the fill material has higher proportions of cobalt-containing minerals (Table 3). Analysis by X-ray diffraction (XRD) identified pyrite and marcasite (both iron sulfides) at AD-34 at concentrations up to 2% by weight (Table 4). Cobalt is known to substitute for iron in crystalline iron minerals such as pyrite and marcasite due to their similar ionic radii (Krupka and Serne, 2002; Hitzman et al., 2019).

These lines of evidence, combined with the low concentrations of cobalt in the LF leachate and stormwater runoff pond, illustrate that the cobalt exceedance at AD-34 is not due to a release from the LF. Instead, the exceedance is due to changes in the groundwater chemistry associated with the former lignite mining area.

### 2.1.2 Lithium ASD

An SSL for lithium was not previously identified at the LF. As described below, the current exceedances can be attributed to impacts from the former mining area.

Lithium concentrations generally appear to be higher for wells that are located within the footprint of the former mining area (Figure 6). This relationship becomes more apparent when comparing concentrations for wells in the former mining area which are not set within the mine spoil. The observed lithium concentration at AD-50, which is screened in non-mine fill, is more than an order of magnitude lower than the concentrations at AD-52 and AD-53, both of which were installed immediately adjacent to AD-50 and screened within the mine spoil (Figure 7). Lithium concentrations are also below the GWPS at AD-39 (not shown on the cross-section), AD-56, and AD-57, which are set outside the footprint of the former mining area.

An ASD previously generated for lithium exceedances at Pirkey's East Bottom Ash Pond (EBAP) identified natural variation in the aquifer as the source of lithium near that unit. The ASD developed a proposed mechanism for lithium mobility in groundwater which pointed to desorption from clay minerals associated with naturally occurring lignite material as the source of lithium in both up and downgradient wells at the EBAP (Geosyntec, 2019b).

The total metal concentrations in the solid materials separated from the groundwater samples during filtration and the filtered groundwater concentrations were used to calculate partition coefficients values ( $K_d$ ) for lithium, potassium, and sodium. These constituents were selected as they are all monovalent cations, and so have similar geochemical behavior. Partition coefficients are used to express the tendency of a chemical (e.g. lithium) to become adsorbed onto soil (or sediment).  $K_d$  is a ratio of the amount of chemical adsorbed per unit weight of the soil to the concentration of the chemical in solution (i.e., groundwater), as shown in the following equation:

$$K_d = \frac{mg \text{ adsorbed}/kg \text{ soil}}{mg/L \text{ solution}}$$

$K_d$  is characteristic of the soil, so its value varies with soil type. The  $K_d$  values for groundwater and particulate collected from AD-34 were compared to literature  $K_d$  values reported for organic-rich media such as bogs and peat beds (Table 5) (Sheppard et al., 2009; 2011). The calculated values are generally slightly lower than the literature values. However, the relationship between calculated  $K_d$  values for different constituents is consistent with the literature, with potassium being the largest (most sorbable) and sodium the smallest (least sorbable). These results support the proposed mechanism; however, there is less sorbing capacity in soil near AD-34 due to natural variations in the aquifer material.

According to XRD analysis of soil collected adjacent to AD-34, approximately 90% of the soil is composed of quartz, which is an inert mineral. Small fractions (1-2%) of clay minerals (illite, smectite), which have adsorptive capacity were identified in the XRD pattern as well. Suspended solids were separated from groundwater collected from AD-34 and analyzed for chemical



composition and mineralogy by scanning electron microscopy (SEM) using an energy dispersive spectroscopic analyzer (EDS). Clay particles were identified in the backscattered electron micrographs of this sample by morphology (Attachment B). Aluminum was identified in the particles, which provides evidence for clay aluminosilicate minerals in addition to quartz.

The lines of evidence described above show that elevated lithium concentrations at AD-34 are not due to a release from the LF, particularly as the lithium concentration in LF leachate is much lower than in groundwater at wells set within the former mine area. Instead, changes associated with the former mining area appear to be mobilizing lithium which is natural present in the aquifer and likely associated with clay fractions in the soil aquifer material.

## **2.2 Sampling Requirements**

As the ASD presented above supports the position that the identified SSLs are not due to a release from the Pirkey LF, the unit will remain in the assessment monitoring program. Groundwater at the unit will continue to be sampled for Appendix IV parameters on a semi-annual basis.

### **SECTION 3**

#### **CONCLUSIONS AND RECOMMENDATIONS**

The preceding information serves as the ASD prepared in accordance with 40 CFR 257.95(g)(3)(ii) and supports the position that the SSLs for cobalt and lithium at AD-34 identified during assessment monitoring in February 2019 were not due to a release from the Pirkey LF. The identified SSLs were, instead, attributed to impacts from a former lignite mining area. Therefore, no further action for cobalt or lithium is warranted, and the LF will remain in the assessment monitoring program. Certification of this ASD by a qualified professional engineer is provided in Attachment C.

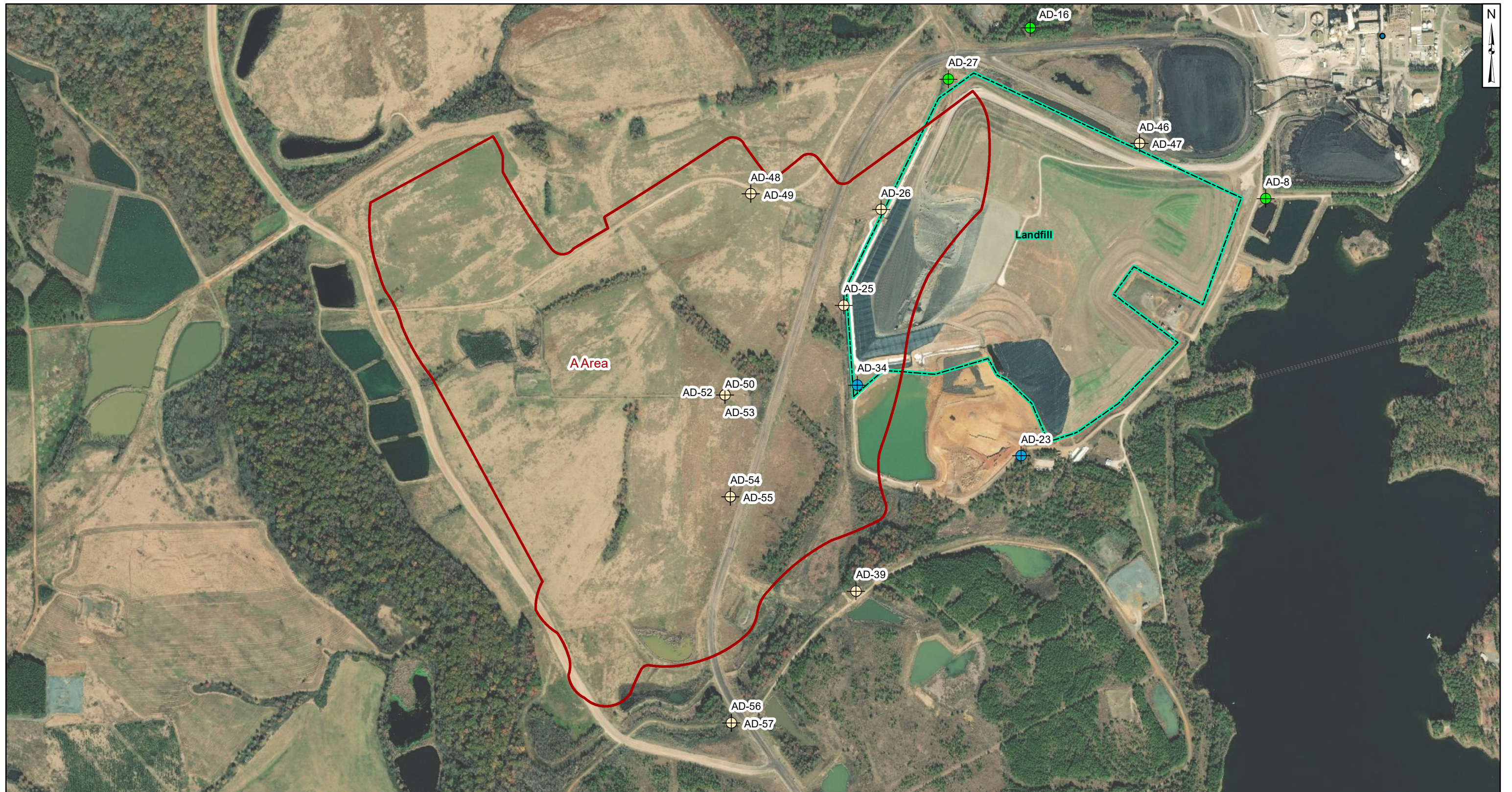
## SECTION 4

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# FIGURES



- Legend**
- ▭ A Area
  - Upgradient Wells
  - Downgradient Wells
  - ⊕ Out of network

**Notes**  
 - Monitoring well coordinates, site features, and data provided by AEP.  
 - Area A is a former lignite (reclaimed) mine.



**Site Layout**

AEP Pirkey Power Plant  
 Hallsville, Texas

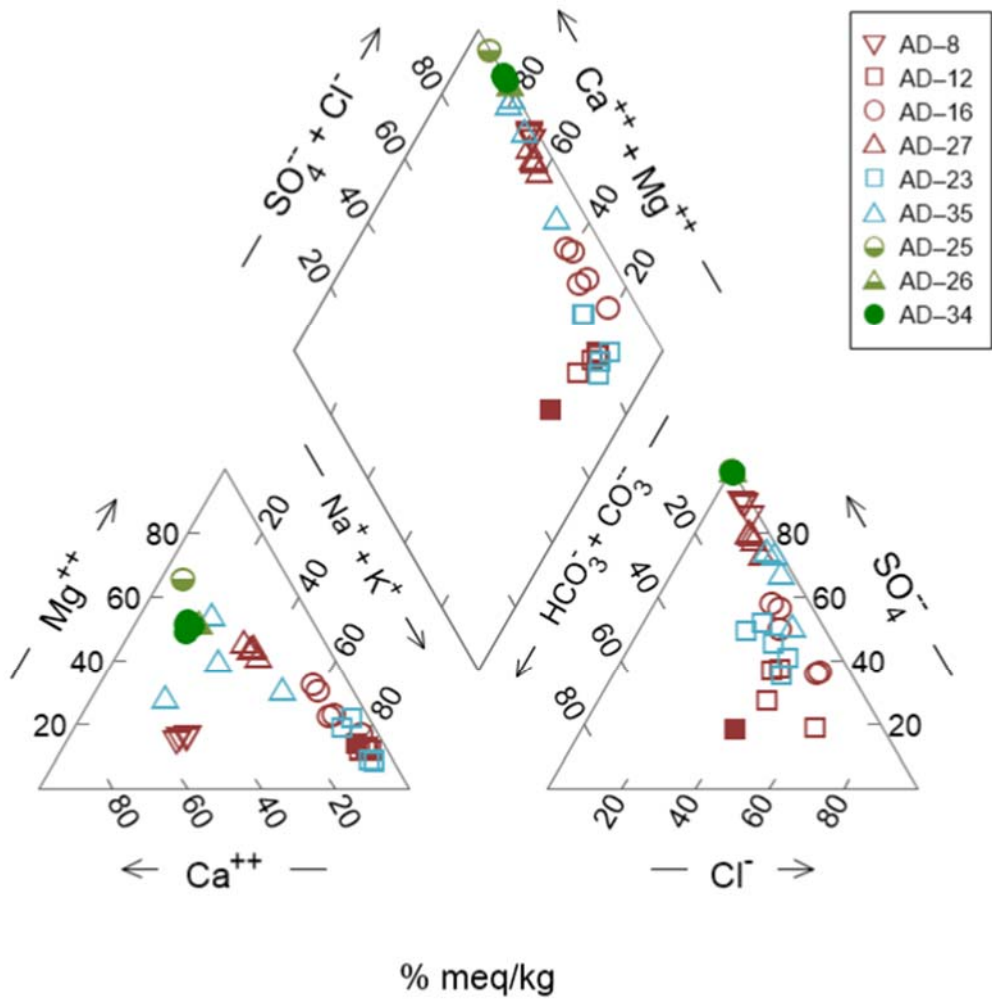
**Geosyntec**  
 consultants

Columbus, Ohio

2019/09/19

Figure

**1**



Notes: All data with complete data sets are shown except for AD-8 2/28/2019 data, which appeared to have an outlier.

Red symbology: Upgradient Locations  
 Blue symbology: Downgradient Locations  
 Green symbology: Downgradient locations screened in mine spoils.

**Piper Diagram – Select Wells**  
 Pirkey Landfill

Geosyntec  
 consultants

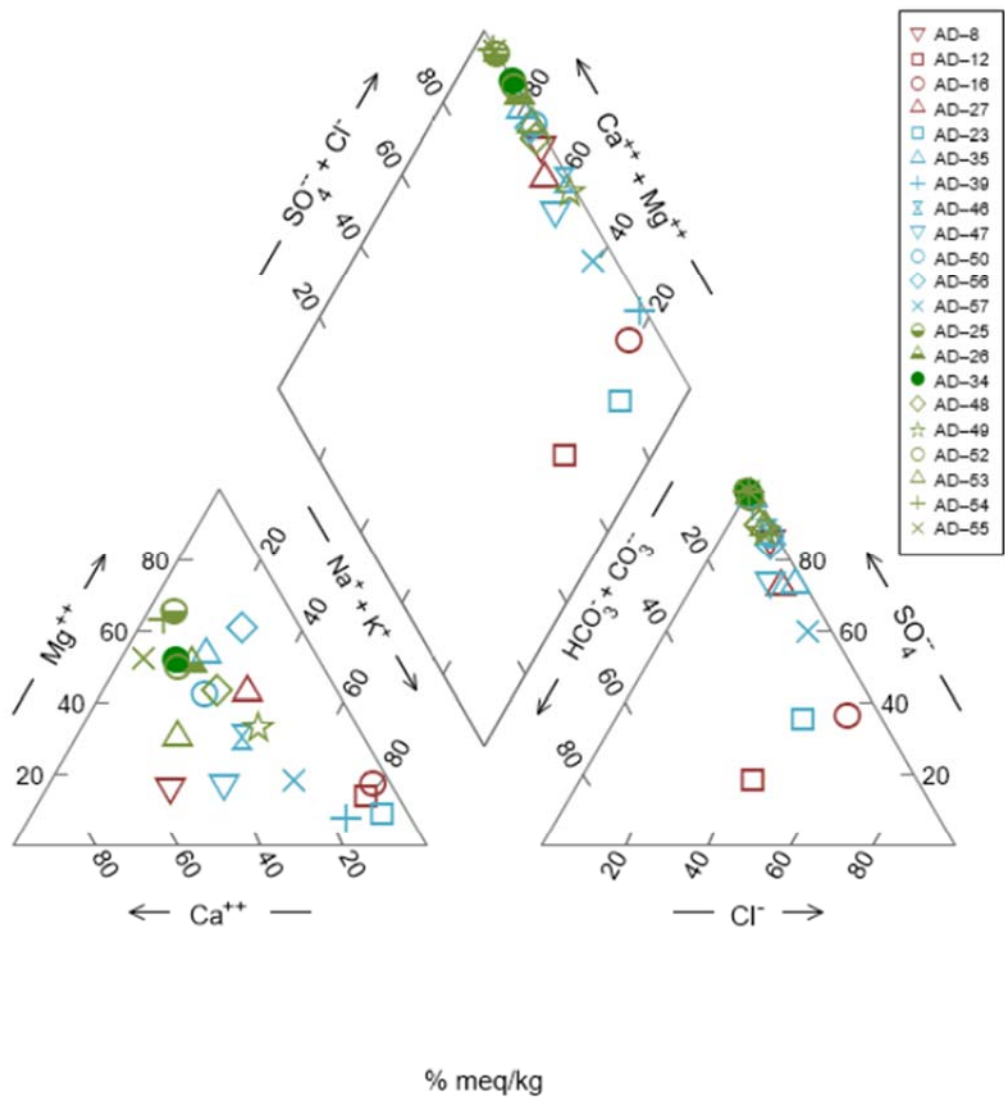


Columbus, Ohio

19-Sep-2019

Figure

2



Notes: Wells in the LF network use February 2019 data, except AD-8 which used August 2018 due to an apparent outlier. Wells out of the network use August 2019 data.

Red symbology: Upgradient Locations  
 Blue symbology: Downgradient Locations  
 Green symbology: Downgradient locations screened in mine fill.

**Piper Diagram – Landfill Area Wells**  
 Pirkey Landfill



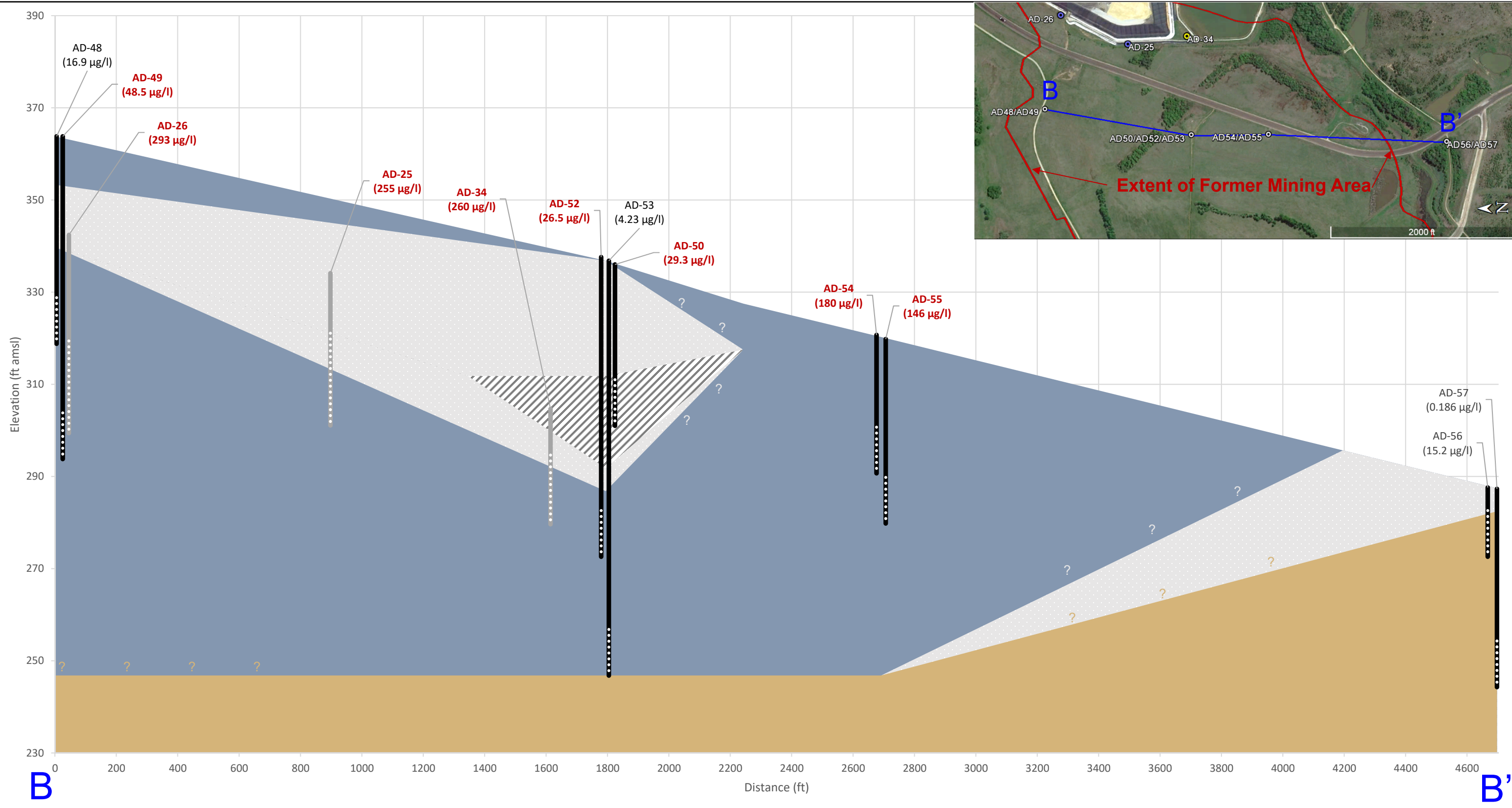
Columbus, Ohio

19-Sep-2019

Figure  
**3**

internal info. path. date. revised. author



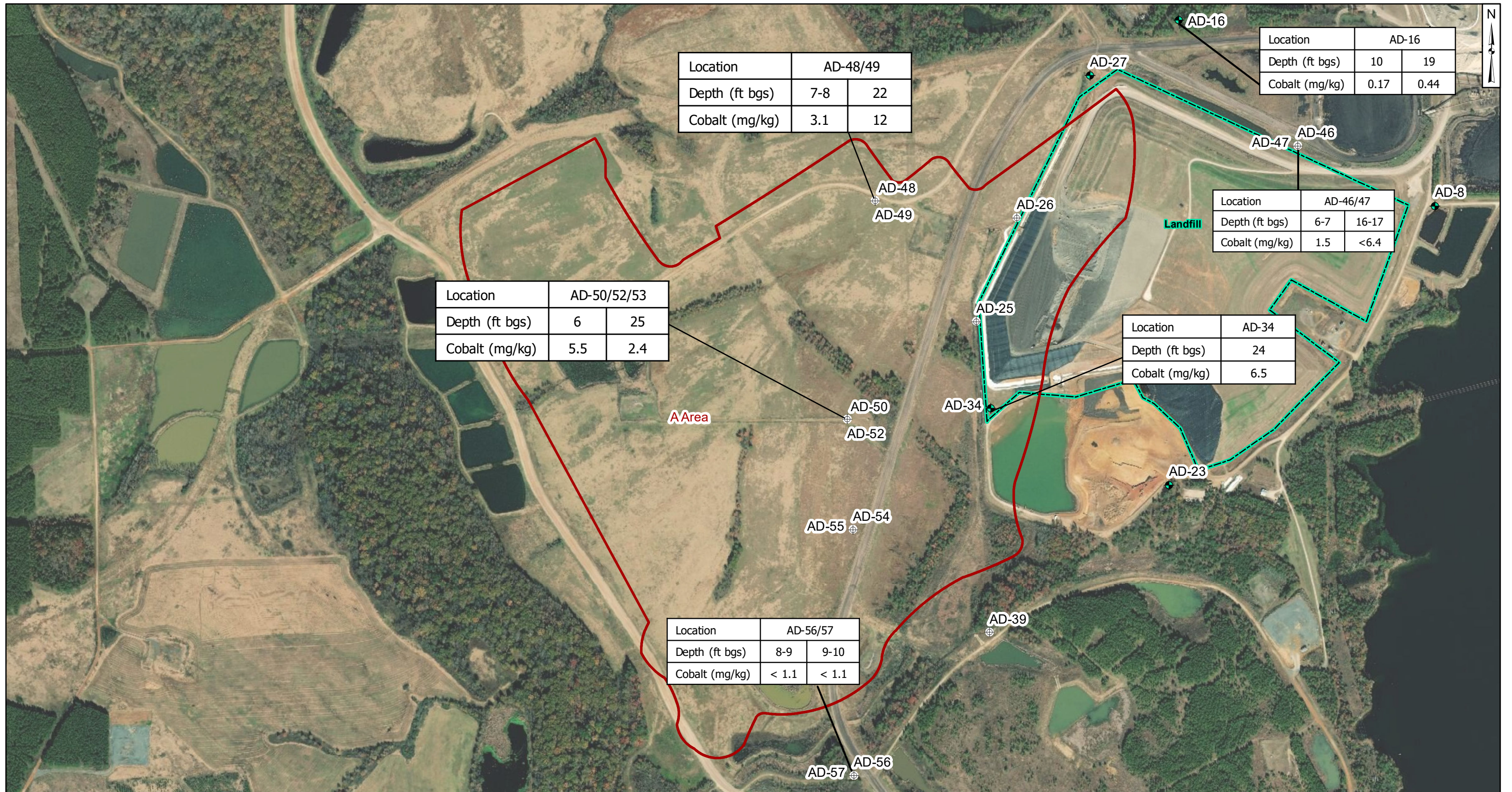


**Legend**

- Mine Spoil (clay, gray, lignite/other inclusions)
- Other Fill (sand to sandy clay, to clayey gravel, gray, some lignite/other inclusions)
- No recovery (assumed same lithology as Other Fill)
- Native sediments (gray sands and clays)
- Monitoring Well (Li Conc.)
- Projected Monitoring Well
- Well Screen
- Inferred Contact

**Notes:**  
 Gray wells are projected onto the plane of the cross section, and are generally screened within fill and mine spoil. Lithology for these wells was not used to construct cross section. Positions are approximate.  
 Cobalt concentrations in micrograms per liter (µg/l)  
 Groundwater results for all locations collected August 2019, except AD-34 collected February 2019  
 Bolded locations have concentrations which exceed the groundwater protection standard (GWPS) of 26 µg/L

<b>Landfill Area Cross Section with Cobalt Concentrations</b> AEP Pirkey Power Plant Hallsville, Texas	
	<b>Figure 4</b>
CHA8462	September 2019



**Legend**  
 ⊕ Out of Network  
 ⊕ Landfill  
 ⊕ Landfill  
 ⊕ A Area

**Notes**  
 - Monitoring well coordinates, site features, and data provided by AEP.  
 - Cobalt concentrations displayed in milligrams per kilogram (mg/kg).  
 - ft bgs: feet below ground surface.  
 - A Area is former lignite (reclaimed) mine.  
 - Non detectds are shown as less than the reporting limit.



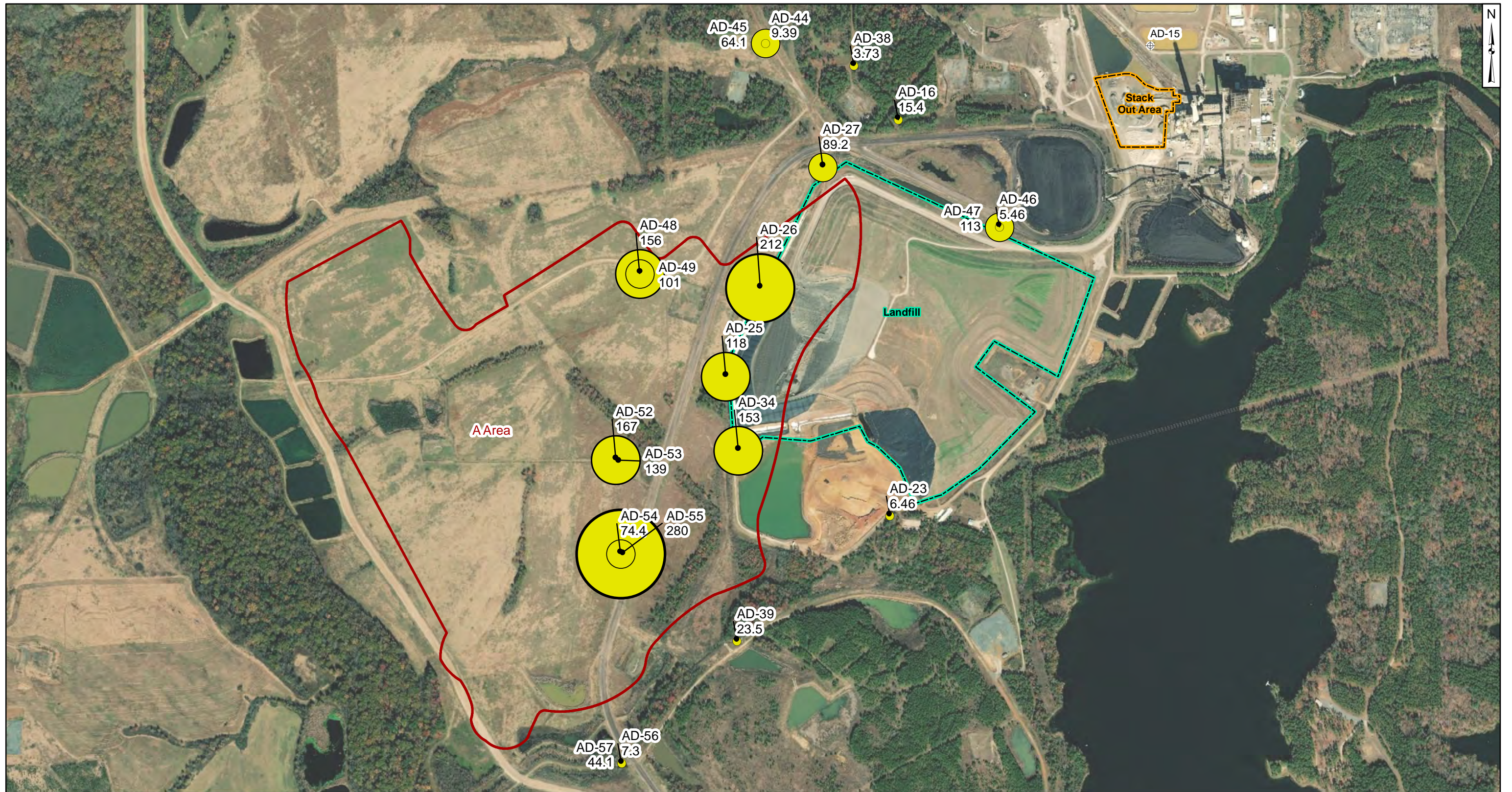
**Cobalt Soil Values - Landfill Area  
August 2019**

AEP Pirkey Power Plant  
Hallsville, Texas

**Geosyntec**  
consultants

Columbus, Ohio      2019/09/23

Figure  
**5**



- Legend**
- A Area
  - Landfill
  - Stack Out Area

**Notes**

- Monitoring well coordinates, site features, and data provided by AEP.
- Location of AD-15 is approximate.
- Circle size is proportional to lithium concentration.
- Lithium concentrations displayed in micrograms per liter (ug/L) and are represented with data from the August 2019 sampling event. Wells AD-16, AD-23, AD-27, and AD-34 are represented with data from the February 2019 sampling event.
- Area A is a former lignite (reclaimed) mine.



**Spatial Distribution of Lithium in Groundwater**

AEP Pirkey Power Plant  
Hallsville, Texas

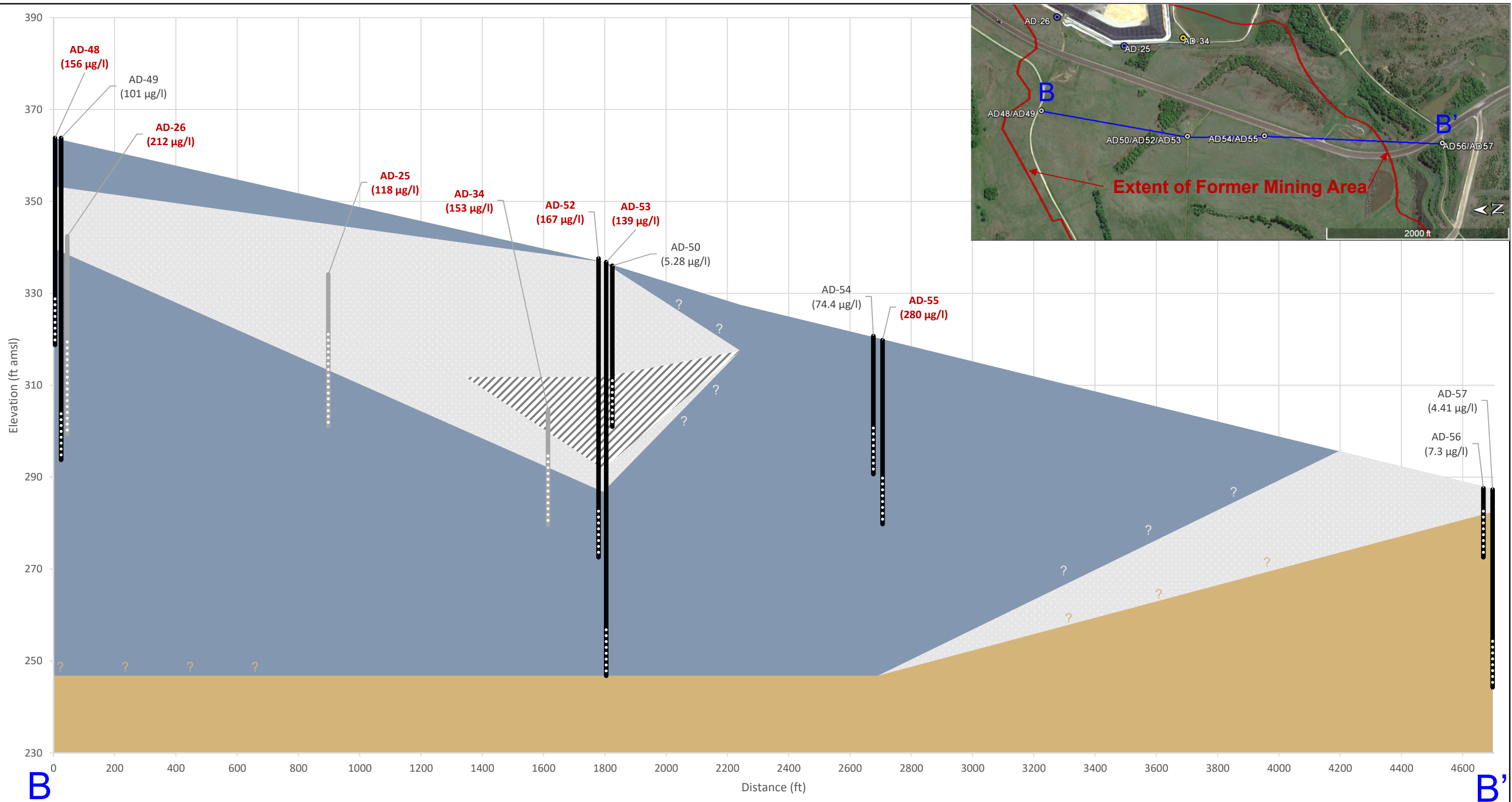
**Geosyntec**  
consultants

Figure

**6**

Columbus, Ohio

2019/09/17



**Legend**

- Mine Spoil (clay, gray, lignite/other inclusions)
- Other Fill (sand to sandy clay, to clayey gravel, gray, some lignite/other inclusions)
- No recovery (assumed same lithology as Other Fill)
- Native sediments (gray sands and clays)
- Monitoring Well (Li Conc.)
- Projected Monitoring Well
- Well Screen
- Inferred Contact

**Notes:**  
 Gray wells are projected onto the plane of the cross section, and are generally screened within fill and mine spoil. Lithology for these wells was not used to construct cross section. Positions are approximate.  
 Lithium concentrations in micrograms per liter (µg/l)  
 Groundwater results for all locations collected August 2019, except AD-34 collected February 2019  
 Bolded locations have concentrations which exceed the groundwater protection standard (GWPS) of 110 µg/L

<b>Landfill Area Cross Section with Lithium Concentrations</b> AEP Pirkey Power Plant Hallsville, Texas	
	<b>Figure 7</b>
CHA8462	September 2019

# TABLES

**Table 1: Leachate and Stormwater Pond Data Comparison  
East Bottom Ash Pond - H.W. Pirkey Plant**

<b>Sample</b>	<b>Sample Date</b>	<b>Cobalt Concentration (µg/L)</b>	<b>Lithium Concentration (µg/L)</b>
Leachate	2/11/2019	0.43 J	42
Leachate Stormwater Pond	2/11/2019	0.50 J	14 J
AD-34	LCL	272	145
	2/27/2019	260	153

Notes:

mg/L - milligram per liter

J - Estimated value. Result is less than the reporting limit but greater than or equal to the method detection limit.

LCL - lower confidence limit

**Table 2: Groundwater Concentrations  
East Bottom Ash Pond - H.W. Pirkey Plant**

*Geosyntec Consultants, Inc.*

Location	Included in Network?	Screened in Mine Fill?	Sample Date	pH (SU)	Cobalt Concentration (µg/L)	Lithium Concentration (µg/L)	Sulfate Concentration (mg/L)
AD-8	Yes	No	2/28/2019	5.7	0.8 J	2.0	175
AD-12	Yes	No	2/27/2019	5.2	1.37	6.88	3.6
AD-16	Yes	No	2/27/2019	4.3	3.21	15.4	17.7
AD-23	Yes	No	2/28/2019	5.1	1.0 J	6.46	7.2
AD-25	No	Yes	8/13/2019	3.6	255	118	775
AD-26	No	Yes	8/16/2019	3.9	293	212	1490
AD-27	Yes	No	2/28/2019	4.7	18.9	89.2	52.8
AD-34	Yes	Yes	2/27/2019	4.7	260	153	970
AD-35	Yes - Abandoned	No	8/20/2018	4.2	11.9	8.76	149
AD-38	No	No	8/15/2019	4.2	5.46	3.73	6.1
AD-39	No	No	8/16/2019	5.4	5.15	23.5	272
AD-44	No	No	8/15/2019	4.5	4.92	9.39	17.4
AD-45	No	No	8/15/2019	5.5	0.331	64.1	16.8
AD-46	No	No	8/15/2019	4.8	13.6	5.46	231
AD-47	No	No	8/15/2019	4.8	4.05	113	37.8
AD-48	No	Yes	8/15/2019	5.6	16.9	156	152
AD-49	No	Yes	8/15/2019	5.5	48.5	101	200
AD-50	No	No	8/16/2019	5.3	29.3	5.28	302
AD-52	No	Yes	8/16/2019	5.6	26.5	167	642
AD-53	No	Yes	8/16/2019	6.3	4.23	139	322
AD-54	No	Yes	8/16/2019	3.7	180	74.4	1290
AD-55	No	Yes	8/16/2019	3.3	146	280	2110
AD-56	No	No	8/16/2019	4.7	15.2	7.3	130
AD-57	No	No	8/16/2019	4.0	0.186	44.1	45.1

Notes:

SU - specific units

µg/L - micrograms per liter

mg/L - milligrams per liter

J - Estimated value. Result is less than the reporting limit but greater than or equal to the method detection limit.

**Table 3: Soil Cobalt Data  
Landfill - H.W. Pirkey Plant**

<b>Location ID</b>	<b>Sample Depth (ft bgs)</b>	<b>Cobalt (mg/kg)</b>
<b>Bulk Soil Samples</b>		
AD-16	10	0.17
	19	0.44
AD-34	6	1.10
	24	6.50
AD-46/47	6	1.5 J
	16	<6.40
AD-48/49	7	3.1 J
	22	12.0
AD-50/52/53	6	5.5 J
	25	2.4 J
AD-56/57	15	< 1.1
	35	<1.1
<b>Solid Material Retained After Filtration</b>		
AD-34	10-25	2.4 J

Notes:

< - Not detected. Result shown as less than the method detection limit.

mg/kg- milligram per kilogram

ft bgs - feet below ground surface

J - Estimated value

Samples shaded gray were not collected from mine fill.

Depths for samples collected after filtration represent the screened interval for the permanent well where the sample was collected.



**Table 4: AD-34 X-Ray Diffraction Results**  
**Landfill - H. W. Pirkey Plant**

*Geosyntec Consultants, Inc.*

<b>Depth</b>	<b>6 ft bgs</b>	<b>24 ft bgs</b>
Quartz	94	91
O Feldspar	2	2
P Feldspar	1	1
Calcite	--	--
Dolomite	--	--
Siderite	1	1
Pyrite/Marcasite	1	2
Illite/Smectite	--	1
Illite	1	1
Kaolinite	--	--
Chlorite	--	--

Notes:

-- : not detected

Results are reported as percentages.

**Table 5: Calculated Site-Specific Partition Coefficients  
Landfill - H. W. Pirkey Plant**

Source	AD-34			Literature Value
Unit	mg/L	mg/kg	L/kg	L/kg
Element	Aqueous Phase	Adsorbed	Kd	Kd
Li	0.18	1.1	6	43-370
K	8.1	170	21	42-1200
Na	17	18	1	5.2-82

Notes:

mg/L: milligrams per liter

mg/kg: milligrams per kilogram

L/kg: liters per kilogram

Kd: partition coefficient

Adsorbed values are total metals concentrations reported by USEPA Method 6010B.

Literature values represent maximum and minimum values for the parameter as reported in Sheppard et al, 2009 (Table 4-1, all sites) and Sheppard et al, 2011 (Table 3-3 cultivated peat and wetland peat only).

ATTACHMENT A  
Boring Logs

# Drilling Log

	Project Name <b>AEP Pirkey CSM</b>		Project No. <b>111173</b>	Boring/Monitoring Well Number <b>SB-07</b>
	Coordinates <b>N 6872868 E 3201272.9</b>		Ground Elevation <b>363.80</b>	Page <b>1 of 5</b>
	Total Depth (feet) <b>70</b>	Hole Size (inches) <b>6.75"</b>	Driller <b>J. Smith</b>	

Drilling Rig <b>Ardco 4x4</b>	Drilling Company <b>MHC X-Ploration</b>
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Date <b>2/28/2019</b>	Logged By: <b>C. Hoglund</b>	Reviewed by:	Approved by:
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Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
363	1	SILT and very fine grained SAND, dark grayish Brown (10YR 4/2), trace to little clay, wet, low to medium consistency, low to medium plasticity; FILL.		NA	NA	NA	NA	NA	NA	NA	Log cuttings from 0'-5.0'.
362	2	SAND, reddish Yellow (7.5YR 6/6), very fine to fine grained, poorly sorted, with rock fragments (gravel, ironstone, and sandstone), with to some clay, soft to medium consistency, medium to high plasticity; FILL. Mine Reclaim.		NA	NA	NA	NA	NA	NA	NA	
361	3			NA	NA	NA	NA	NA	NA	NA	
360	4	- with clay below 4.0'		NA	NA	NA	NA	NA	NA	NA	
359	5										Sampled SB-7/7'-8' (1045)
358	6	CLAY, light Brown (7.5YR 6/4), trace silt, trace very fine grained sand, iron staining throughout, some inclusions (sandstone, and gravel), soft to medium; FILL. Mine Reclaim.		MC	1		NA	2.9/5	NA	NA	
357	7	CLAY, dark Gray (7.5YR 4/1), with very fine grained sand, some to little silt, with to some orange, red, and light gray clay, some inclusions (lignite, coal, ironstone, and gravel), damp, medium to stiff, medium to high plasticity; FILL. Mine Reclaim.									
356	8										No free water observed
355	9	- thin very fine grained sand seam, some to little clay, moist at 8.9'									
354	10										
353	11	SAND, Gray (10YR 5/1), very fine grained, poorly graded, little to some silt, damp to wet, silty sand seam at top, low to medium plasticity; SP.									
352	12	SAND, Gray (10YR 5/1), with silt, trace clay, few to trace inclusions (lignite, coal, and sandstone), damp, medium density; SP.		MC	2		NA	4.5/5	NA	NA	
351	13	SAND and GRAVEL, Gray (10YR 5/1), very fine grained sand, poorly sorted, little to some silt, damp, trace to few lignite clasts;									
350											

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19


# Drilling Log, continued

	Project Name <b>AEP Pirkey CSM</b>		Boring/Monitoring Well Number <b>SB-07</b>	
	Project Number <b>111173</b>		Page <b>2 of 5</b>	
			Date <b>2/28/2019</b>	

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
349	15	SAND and GRAVEL, Gray (10YR 5/1), very fine grained sand, poorly sorted, little to some silt, damp, trace to few lignite clasts; - trace to few white to light gray angular sandstone rock fragments below 14.0'		MC	2		NA	4.5/5	NA	NA	
348	16										
347	17	SAND, dark Gray (10YR 4/1), very fine grained, poorly sorted, with clay, trace muscovite flakes, trace to few lignite clasts, some silt, damp, soft, medium plasticity; SC.		MC	3		NA	4.3/5	NA	NA	
346	18										
345	19	- moist, trace clay below 18.5'									
344	20										
343	21	SAND, dark Gray (10YR 4/1), very fine grained, poorly graded, trace to little clay, trace to little silt, trace lignite-clay clasts, moist, medium to dense, low plasticity; SP-SC.									
342	22	SAND, Gray (10YR 5/1), very fine grained, poorly graded, some silte, few muscovite flakes, moist to wet; SP.		MC	4		NA	2.5/5	NA	NA	Sampled SB-7/22'-23'
341	23										
340	24	- trace to few inclusions (lignite, coal, ironstone, sandstone, and gravel) below 23.0'									
339	25	CLAY, dark Gray (10YR 4/1) with very fine grained sand, some silt, trace to few inclusions (lignite, coal, sandstone, and gravel), damp, low to medium consistency, low to medium plasticity; FILL. Mine Reclaim.		NA	NA	NA	NA	NA	NA	NA	Switch to rock drill bit at 25.0' feet. Begin logging from soil cuttings below 25.0'
338	26	CLAY, Gray (10YR 5/1), some silt, few very fine grained sand, little to some inclusions (coal, lignite, sandstone, ironstone, and gravel), medium consistency, low to medium plasticity; FILL. Mine Reclaim.									
337	27										
336	28										
335	29										

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19


# Drilling Log, continued

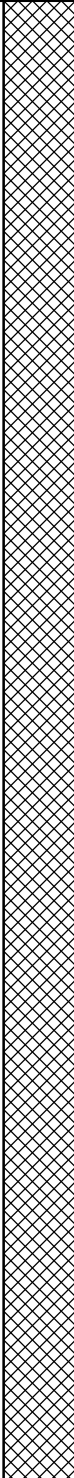
			Boring/Monitoring Well Number	SB-07
	Project Name	AEP Pirkey CSM	Page	3 of 5
	Project Number	111173	Date	2/28/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
334	30	CLAY, Gray (10YR 5/1), some silt, few very fine grained sand, little to some inclusions (coal, lignite, sandstone, ironstone, and gravel), medium consistency, low to medium plasticity; FILL. Mine Reclaim.	X	NA	NA	NA	NA	NA	NA	NA	
333	31		X								
332	32		X								
331	33	CLAY, Gray (10YR 5/1), some silt, trace to little very fine grained sand, few to some inclusions (lignite, coal, sandstone, ironstone and gravel), medium consistency, low to medium plasticity; FILL. Mine Reclaim.	X								
330	34		X								
329	35		X								
328	36		X								
327	37		X								
326	38		X								
325	39		X								
324	40		X								
323	41		X								
322	42		X								
321	43		X								
320			X								


AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Drilling Log, continued

			Boring/Monitoring Well Number	SB-07
	Project Name	AEP Pirkey CSM	Page	4 of 5
	Project Number	111173	Date	2/28/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
319  318  317  316  315  314  313  312  311  310  309  308  307  306  305	45  46  47  48  49  50  51  52  53  54  55  56  57  58	CLAY, Gray (10YR 5/1), some silt, trace to little very fine grained sand, few to some inclusions (lignite, coal, sandstone, ironstone and gravel), medium consistency, low to medium plasticity; FILL. Mine Reclaim.		NA	NA	NA	NA	NA	NA	NA	

# Drilling Log, continued

			Boring/Monitoring Well Number	SB-07
	Project Name	AEP Pirkey CSM	Page	5 of 5
	Project Number	111173	Date	2/28/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
304	60	CLAY, Gray (10YR 5/1), some silt, trace to little very fine grained sand, few to some inclusions (lignite, coal, sandstone, ironstone and gravel), medium consistency, low to medium plasticity; FILL. Mine Reclaim. - some to with inclusions (ironstone, sandstone, coal, lignite, and red clay) below 59.0'	X	NA	NA	NA	NA	NA	NA	NA	
303	61										
302	62										
301	63										
300	64										
299	65			- trace to few red clay clasts below 65.0'							
298	66										
297	67										
296	68										
295	69										
294	70	Boring terminated at 70 feet bgs.									Temporary Piezometer Installed on 2/28/2019
	71										
	72										
	73										



## Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-48 (SB-7S)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 300920.8669
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924528.403
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
 Borehole Diameter: 6.75-inch

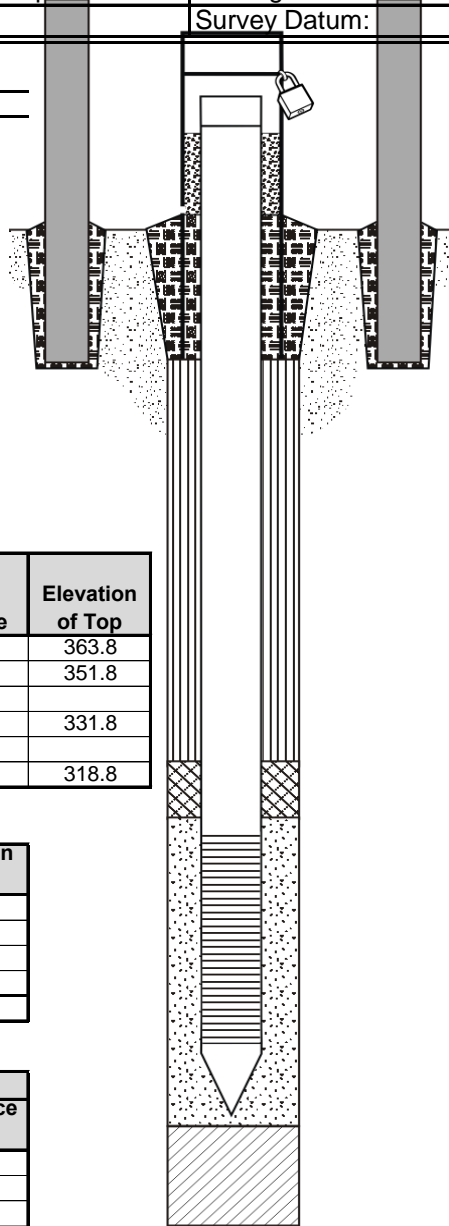
Elevations	
Top of Casing (TOC)	366.4
Ground Surface (GS)	363.8
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	3/3/2019
Installation Complete	3/3/2019
Well Completed	3/3/2019
Development Start	3/6/2019
Development Complete	3/6/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	12.0	363.8
Bentonite Seal	12	20.0	351.8
Secondary Filter Pack			
Filter Pack	32	13.0	331.8
Backfill	0		
Bottom of Borehole	45		318.8

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	35.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	332.09
Bottom Cap	0.28	322.09
Total Depth from TOC	44.59	

Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type:	J-plug
Lock Keyed to:	AEP monitoring well
Protective Cover:	
Material:	steel
Size:	4"
Length:	5'
Pea Gravel (Y/N):	N
Weep Hole (Y/N):	N
Guage Mark (Y/N):	Y
Bollards (# and type):	4 - steel
Surface Pad:	
Dimensions:	4' x 4' x 4"
Material:	concrete
Annular Seal:	
Type & Size:	bentonite chips 3/8"
Manufacturer:	Cetco
Amount Used:	(included with bentonite seal)
Bentonite Seal:	
Type & Size:	pellets 3/8"
Manufacturer:	PDS
Amount Used:	6 bags
Secondary Filter Pack:	
Type & Size:	--
Manufacturer:	--
Amount Used:	--
Primary Filter Pack:	
Type & Size:	sand 16/30
Manufacturer:	U.S. Silica Company
Amount Used:	7.5 bags
Well Casing:	
Type:	PVC
Diameter:	2"
Sch. or Weight:	Sch. 40
Manufacturer:	Campbell Monoflex
Screen Type:	PVC factory slot
Screen Slot Size:	0.010"
Bottom Cap Type:	threaded
Centralizers (Y/N):	N
Material:	--
Number:	--
Depth(s):	--
Backfill Material:	
Type & Size:	NA
Manufacturer:	--
Amount Used:	--

## STATE OF TEXAS WELL REPORT for Tracking #508722

Owner: <b>AEP Pirkey Power Plant</b>	Owner Well #: <b>SB-7 shallow (MW)</b>
Address: <b>2400 FM 3251 Hallsville, TX 75650</b>	Grid #: <b>35-36-6</b>
Well Location: <b>2400 FM 3251 Hallsville, TX 75650</b>	Latitude: <b>32° 27' 27" N</b>
Well County: <b>Harrison</b>	Longitude: <b>094° 30' 08" W</b>
	Elevation: <b>No Data</b>
<hr/>	
Type of Work: <b>New Well</b>	Proposed Use: <b>Monitor</b>

Drilling Start Date: **3/3/2019**      Drilling End Date: **3/3/2019**

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
Borehole:	<b>6.75</b>	<b>0</b>	<b>45</b>

Drilling Method: **Mud (Hydraulic) Rotary**

Borehole Completion: **Filter Packed**

	Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
Filter Pack Intervals:	<b>32</b>	<b>45</b>	<b>Sand</b>	<b>16/30</b>

	Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
Annular Seal Data:	<b>0</b>	<b>12</b>	<b>Cement</b>
	<b>12</b>	<b>32</b>	<b>Bentonite 6 Bags/Sacks</b>

Seal Method: **Gravity**

Sealed By: **Driller**

Distance to Property Line (ft.): **No Data**

Distance to Septic Field or other concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): **No Data**

Method of Verification: **No Data**

Surface Completion: **Surface Sleeve Installed**

**Surface Completion by Driller**

Water Level: **No Data**

Packers: **No Data**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**

Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>45</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>35</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>35</b>	<b>45</b>

**IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY**

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**

# Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-49 (SB-7D)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 300924.7371
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924521.039
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
Borehole Diameter: 6.75-inch

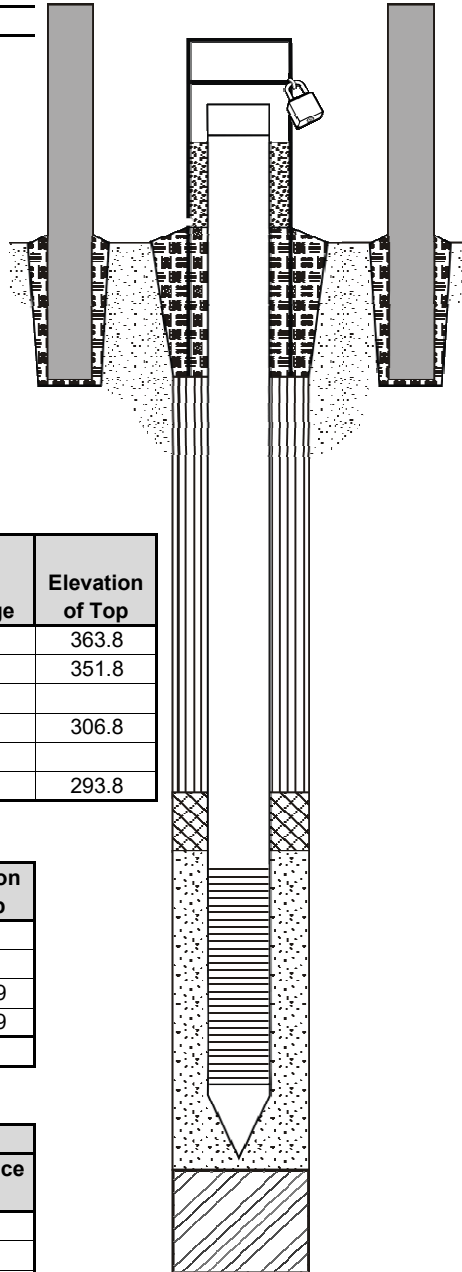
Elevations	
Top of Casing (TOC)	366.5
Ground Surface (GS)	363.8
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	2/28/2019
Installation Complete	2/28/2019
Well Completed	2/28/2019
Development Start	3/4/2019
Development Complete	3/4/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	12.0	363.8
Bentonite Seal	12	45.0	351.8
Secondary Filter Pack			
Filter Pack	57	13.0	306.8
Backfill	0		
Bottom of Borehole	70		293.8

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	60.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	307.19
Bottom Cap	0.28	297.19
Total Depth from TOC	69.59	

Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type:	J-plug
Lock Keyed to:	AEP monitoring well
Protective Cover:	
Material:	steel
Size:	4"
Length:	5'
Pea Gravel (Y/N):	N
Weep Hole (Y/N):	N
Guage Mark (Y/N):	Y
Bollards (# and type):	4 - steel
Surface Pad:	
Dimensions:	4' x 4' x 4"
Material:	concrete
Annular Seal:	
Type & Size:	bentonite chips
Manufacturer:	NA
Amount Used:	(included with bentonite seal)
Bentonite Seal:	
Type & Size:	chips
Manufacturer:	NA
Amount Used:	10 bags
Secondary Filter Pack:	
Type & Size:	--
Manufacturer:	--
Amount Used:	--
Primary Filter Pack:	
Type & Size:	sand 16/30
Manufacturer:	NA
Amount Used:	5 bags
Well Casing:	
Type:	PVC
Diameter:	2"
Sch. or Weight:	Sch. 40
Manufacturer:	Environmental Manufacturing
Screen Type:	PVC factory slot
Screen Slot Size:	0.010"
Bottom Cap Type:	threaded
Centralizers (Y/N):	N
Material:	--
Number:	--
Depth(s):	--
Backfill Material:	
Type & Size:	NA
Manufacturer:	--
Amount Used:	--

## STATE OF TEXAS WELL REPORT for Tracking #508720

Owner: <b>AEP Pirkey Power Plant</b>	Owner Well #: <b>SB-7 deep (MW)</b>
Address: <b>2400 FM 3251 Hallsville, TX 75650</b>	Grid #: <b>35-36-6</b>
Well Location: <b>2400 FM 3251 Hallsville, TX 75650</b>	Latitude: <b>32° 27' 27" N</b>
Well County: <b>Harrison</b>	Longitude: <b>094° 30' 08" W</b>
	Elevation: <b>No Data</b>
Type of Work: <b>New Well</b>	
	Proposed Use: <b>Monitor</b>

Drilling Start Date: **2/28/2019**      Drilling End Date: **2/28/2019**

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
Borehole:	<b>6.75</b>	<b>0</b>	<b>70</b>

Drilling Method: **Mud (Hydraulic) Rotary**

Borehole Completion: **Filter Packed**

	Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
Filter Pack Intervals:	<b>57</b>	<b>70</b>	<b>Sand</b>	<b>16/30</b>

	Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
Annular Seal Data:	<b>0</b>	<b>12</b>	<b>Cement</b>
	<b>12</b>	<b>57</b>	<b>Bentonite 10 Bags/Sacks</b>

Seal Method: **Gravity**

Sealed By: **Driller**

Distance to Property Line (ft.): **No Data**

Distance to Septic Field or other concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): **No Data**

Method of Verification: **No Data**

Surface Completion: **Surface Sleeve Installed**

**Surface Completion by Driller**

Water Level: **No Data**

Packers: **No Data**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**

Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>70</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>60</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>60</b>	<b>70</b>

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**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**

# Drilling Log

	Project Name <b>AEP Pirkey CSM</b>		Project No. <b>111173</b>	Boring/Monitoring Well Number <b>SB-08</b>
	Coordinates <b>N 6871089.8 E 3201042.6</b>		Ground Elevation <b>336.80</b>	Page <b>1 of 7</b>
	Total Depth (feet) <b>93</b>	Hole Size (inches) <b>6.75"</b>	Driller <b>J. Smith</b>	


Drilling Rig <b>Ardco 4x4</b>	Drilling Company <b>MHC X-Ploration</b>
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Date <b>2/24/2019 to 2/26/2019</b>	Logged By: <b>C. Høglund</b>	Reviewed by:	Approved by:
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Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
336	1	CLAY, Red (2.5YR 5/6), with silt, some very fine grained sand, little to some lignite and rock fragments, wet, medium to high plasticity, low consistency; FILL.	[Cross-hatch pattern]	HA	1		NA	5/5			Hand dig from 0.0'-5.0'
335	2										
334	3										
333	4	- with very fine grained sand below 4.0'									
332	5										
331	6	CLAY, dark Gray (10YR 4/1) to dark grayish Brown (10YR 4/2), with silt, with very fine sand, damp, medium to stiff, low to medium plasticity; FILL. - with silt to very fine sand lenses - few to little iron staining lenses, few ironstone inclusions	[Cross-hatch pattern]	MC	1		NA	4/5	NA	NA	
330	7	- trace to few very fine grained sandstone inclusions, little to some lignite and rock fragments below 7.0'									
329	8	- increased very fine grained sand and inclusions below 8.0'									
328	9										
327	10										
326	11	SAND, Gray (10YR 6/1) to dark Gray (10YR 4/1), very fine grained, poorly sorted, trace silt, some light gray thin beds, trace to few black coal lenses and streaks, moist to damp, low to medium density; SP.	[Dotted pattern]	MC	2		NA	3.2/5	NA	NA	No free water observed
325	12	SAND, Gray (10YR 6/1) to dark Gray (10YR 4/1), very fine graded, poorly sorted, trace to little clay, few to some inclusions (sandstone, ironstone, lignite, and rock fragments), trace to few thin sandstone beds, damp to moist, low to medium plasticity; SP.									
324	13										
323											

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Drilling Log, continued


			Boring/Monitoring Well Number	SB-08
	Project Name	AEP Pirkey CSM	Page	2 of 7
	Project Number	111173	Date	2/24/2019 to 2/26/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
322	15	SAND, Gray (10YR 6/1) to dark Gray (10YR 4/1), with clay, some silt, few to some inclusions (sandstone, lignite, ironstone, and rock fragments), moist, low to medium density, low to medium plasticity; SC. - with iron staining, massive, below 16.3'		MC	2		NA	3.2/5	NA	NA	
321	16			MC	3		NA	2.1/5	NA	NA	
319	18			MC	4		NA	0.6/5	NA	NA	
317	20			MC	5		NA	0/5	NA	NA	
312	25	No Recovery from 25.0'-45.0'.	NR								
311	26										
310	27			MC	5		NA	0/5	NA	NA	
309	28										
308											

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19




# Drilling Log, continued


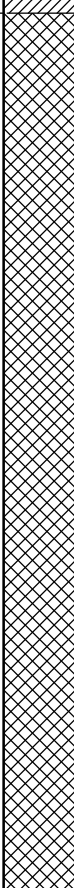
			Boring/Monitoring Well Number	SB-08
	Project Name	AEP Pirkey CSM	Page	3 of 7
	Project Number	111173	Date	2/24/2019 to 2/26/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks	
307	30	No Recovery from 25.0'-45.0'.	NR	MC	5		NA	0/5	NA	NA		
306	31			MC	6		NA	0/5	NA	NA		
305	32											
304	33											
303	34											
302	35											
301	36											
300	37											
299	38			MC	7		NA	0/5	NA	NA		
298	39											
297	40			NA	NA	NA	NA	NA	NA	NA	Switch to rock drill bit. No Recovery.	
296	41											
295	42											
294	43											
293												

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19


# Drilling Log, continued

			Boring/Monitoring Well Number	SB-08
	Project Name	AEP Pirkey CSM	Page	4 of 7
	Project Number	111173	Date	2/24/2019 to 2/26/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
		No Recovery from 25.0'-45.0'.	NR	NA	NA	NA	NA	NA	NA	NA	
292	45	CLAY, Gray (10YR 6/1 to 5/1), with sand, some to few silt, some inclusions (sandstone, lignite, coal, and gravel), low to medium consistency, medium to high plasticity; CL.		NA	NA	NA	NA	NA	NA	NA	Offset 6.0' north. Resume drilling. Begin logging from soil cuttings below 45.0'.
291	46										
290	47										
289	48										
288	49										
287	50	- increased lignite inclusions below 49.8'		NA	NA	NA	NA	NA	NA	NA	
286	51	CLAY, Gray (10YR 6/1) to dark Gray (10YR 4/1), with sand, some silt, some to with inclusions (lignite, coal, red clay, ironstone, sandstone, and gravel), low to medium consistency, medium to high plasticity; FILL. Mine Reclaim.									
285	52										
284	53										
283	54										
282	55										
281	56										
280	57										
279	58										
278											

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Drilling Log, continued


			Boring/Monitoring Well Number	SB-08
	Project Name	AEP Pirkey CSM	Page	5 of 7
	Project Number	111173	Date	2/24/2019 to 2/26/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
277  276  275  274  273  272  271  270  269  268  267  266  265  264  263	60  61  62  63  64  65  66  67  68  69  70  71  72  73	CLAY, Gray (10YR 6/1) to dark Gray (10YR 4/1), with sand, some silt, some to with inclusions (lignite, coal, red clay, ironstone, sandstone, and gravel), low to medium consistency, medium to high plasticity; FILL. Mine Reclaim.	X	NA	NA	NA	NA	NA	NA	NA	

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19



# Drilling Log, continued

			Boring/Monitoring Well Number	SB-08
	Project Name	AEP Pirkey CSM	Page	7 of 7
	Project Number	111173	Date	2/24/2019 to 2/26/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
89			X	NA	NA	NA	NA	NA	NA	NA	
247	90	CLAY, light Gray (10YR 7/1), some silt, medium to stiff, low to medium plasticity; CL.	X								
246	91										
245	92										
244	93		Boring terminated at 93 feet bgs.								
	94										
	95										
	96										
	97										
	98										
	99										
	100										
	101										
	102										
	103										

# Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-50 (SB-8S)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 299140.5817
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924282.637
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
Borehole Diameter: 6.75-inch

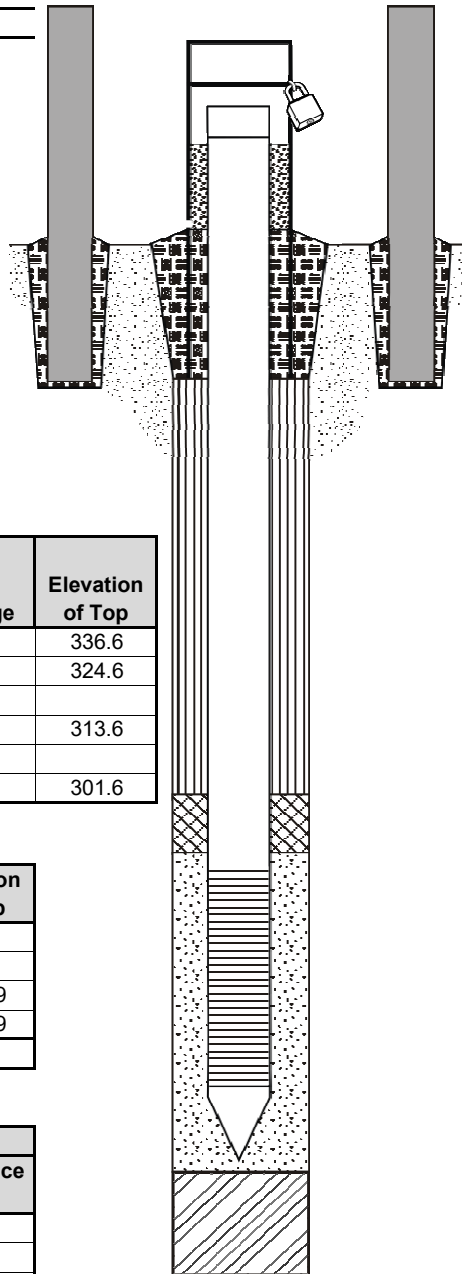
Elevations	
Top of Casing (TOC)	339.0
Ground Surface (GS)	336.6
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	2/27/2019
Installation Complete	2/27/2019
Well Completed	2/27/2019
Development Start	2/28/2019
Development Complete	3/1/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	12.0	336.6
Bentonite Seal	12	11.0	324.6
Secondary Filter Pack			
Filter Pack	23	12.0	313.6
Backfill	0		
Bottom of Borehole	35		301.6

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	25.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	314.69
Bottom Cap	0.28	304.69
Total Depth from TOC	34.59	

Groundwater Levels		
Date & Time	Depth	Reference Point



<b>Cap Type:</b>	J-plug
<b>Lock Keyed to:</b>	AEP monitoring well
<b>Protective Cover:</b>	
<b>Material:</b>	steel
<b>Size:</b>	4"
<b>Length:</b>	5'
<b>Pea Gravel (Y/N):</b>	N
<b>Weep Hole (Y/N):</b>	N
<b>Guage Mark (Y/N):</b>	Y
<b>Bollards (# and type):</b>	4 - steel
<b>Surface Pad:</b>	
<b>Dimensions:</b>	4' x 4' x 4"
<b>Material:</b>	concrete
<b>Annular Seal:</b>	
<b>Type &amp; Size:</b>	Chips
<b>Manufacturer:</b>	NA
<b>Amount Used:</b>	(included with bentonite seal)
<b>Bentonite Seal:</b>	
<b>Type &amp; Size:</b>	Medium Chips
<b>Manufacturer:</b>	NA
<b>Amount Used:</b>	4 bags
<b>Secondary Filter Pack:</b>	
<b>Type &amp; Size:</b>	--
<b>Manufacturer:</b>	--
<b>Amount Used:</b>	--
<b>Primary Filter Pack:</b>	
<b>Type &amp; Size:</b>	sand 16/30
<b>Manufacturer:</b>	NA
<b>Amount Used:</b>	2 bags
<b>Well Casing:</b>	
<b>Type:</b>	PVC
<b>Diameter:</b>	2"
<b>Sch. or Weight:</b>	Sch. 40
<b>Manufacturer:</b>	Environmental Manufacturing
<b>Screen Type:</b>	PVC factory slot
<b>Screen Slot Size:</b>	0.010"
<b>Bottom Cap Type:</b>	threaded
<b>Centralizers (Y/N):</b>	N
<b>Material:</b>	--
<b>Number:</b>	--
<b>Depth(s):</b>	--
<b>Backfill Material:</b>	
<b>Type &amp; Size:</b>	NA
<b>Manufacturer:</b>	--
<b>Amount Used:</b>	--

## STATE OF TEXAS WELL REPORT for Tracking #508724

Owner: <b>AEP Pirkey Power Plant</b>	Owner Well #: <b>SB-8 shallow (MW)</b>
Address: <b>2400 FM 3251 Hallsville, TX 75650</b>	Grid #: <b>35-36-6</b>
Well Location: <b>2400 FM 3251 Hallsville, TX 75650</b>	Latitude: <b>32° 27' 10" N</b>
Well County: <b>Harrison</b>	Longitude: <b>094° 30' 12" W</b>
	Elevation: <b>No Data</b>
Type of Work: <b>New Well</b>	
	Proposed Use: <b>Monitor</b>

Drilling Start Date: **2/27/2019**      Drilling End Date: **2/27/2019**

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
Borehole:	<b>6.75</b>	<b>0</b>	<b>35</b>

Drilling Method: **Mud (Hydraulic) Rotary**

Borehole Completion: **Filter Packed**

	Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
Filter Pack Intervals:	<b>23</b>	<b>35</b>	<b>Sand</b>	<b>16/30</b>

	Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
Annular Seal Data:	<b>0</b>	<b>12</b>	<b>Cement</b>
	<b>12</b>	<b>23</b>	<b>Bentonite 4 Bags/Sacks</b>

Seal Method: **Gravity**

Sealed By: **Driller**

Distance to Property Line (ft.): **No Data**

Distance to Septic Field or other concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): **No Data**

Method of Verification: **No Data**

Surface Completion: **Surface Sleeve Installed**

**Surface Completion by Driller**

Water Level: **No Data**

Packers: **No Data**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**

Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>35</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>25</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>25</b>	<b>35</b>

**IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY**

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**



# Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-52 (SB-81)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 299148.2762
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924262.209
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
Borehole Diameter: 6.75-inch

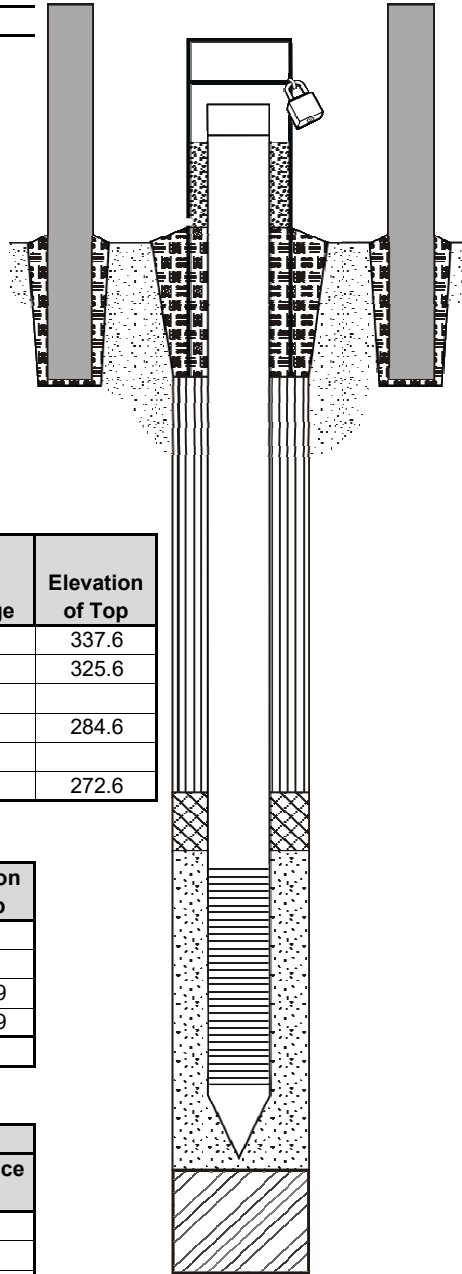
Elevations	
Top of Casing (TOC)	340.7
Ground Surface (GS)	337.6
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	2/27/2019
Installation Complete	2/27/2019
Well Completed	2/27/2019
Development Start	2/28/2019
Development Complete	3/1/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	12.0	337.6
Bentonite Seal	12	41.0	325.6
Secondary Filter Pack			
Filter Pack	53	12.0	284.6
Backfill	0		
Bottom of Borehole	65		272.6

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	55.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	286.39
Bottom Cap	0.28	276.39
Total Depth from TOC	64.59	

Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type:	J-plug
Lock Keyed to:	AEP monitoring well
Protective Cover:	
Material:	steel
Size:	4"
Length:	5'
Pea Gravel (Y/N):	N
Weep Hole (Y/N):	N
Guage Mark (Y/N):	Y
Bollards (# and type):	4 - steel
Surface Pad:	
Dimensions:	4' x 4' x 4"
Material:	concrete
Annular Seal:	
Type & Size:	Chips
Manufacturer:	NA
Amount Used:	(included with bentonite seal)
Bentonite Seal:	
Type & Size:	Medium Chips
Manufacturer:	NA
Amount Used:	4 bags
Secondary Filter Pack:	
Type & Size:	--
Manufacturer:	--
Amount Used:	--
Primary Filter Pack:	
Type & Size:	sand 16/30
Manufacturer:	NA
Amount Used:	NA
Well Casing:	
Type:	PVC
Diameter:	2"
Sch. or Weight:	Sch. 40
Manufacturer:	Environmental Manufacturing
Screen Type:	PVC factory slot
Screen Slot Size:	0.010"
Bottom Cap Type:	threaded
Centralizers (Y/N):	N
Material:	--
Number:	--
Depth(s):	--
Backfill Material:	
Type & Size:	NA
Manufacturer:	--
Amount Used:	--



Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>65</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>55</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>55</b>	<b>65</b>

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Please include the report's Tracking Number on your written request.

**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**

# Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-53 (SB-8D)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 299148.8657
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924273.815
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
Borehole Diameter: 6.75-inch

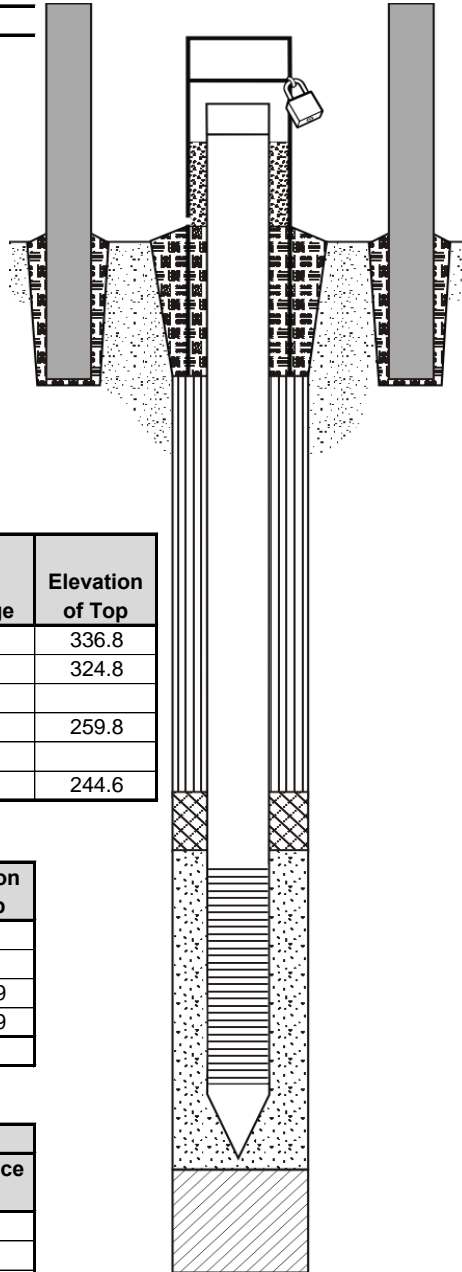
Elevations	
Top of Casing (TOC)	339.4
Ground Surface (GS)	336.8
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	2/24/2019
Installation Complete	2/26/2019
Well Completed	2/26/2019
Development Start	2/28/2019
Development Complete	3/1/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	12.0	336.8
Bentonite Seal	12	65.0	324.8
Secondary Filter Pack			
Filter Pack	77	16.0	259.8
Backfill	0		
Bottom of Borehole	93		244.6

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	80.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	261.39
Bottom Cap	0.28	251.39
Total Depth from TOC	89.59	

Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type: J-plug  
Lock Keyed to: AEP monitoring well

Protective Cover:  
Material: steel  
Size: 4"  
Length: 5'  
Pea Gravel (Y/N): N  
Weep Hole (Y/N): N  
Guage Mark (Y/N): Y

Bollards (# and type): 4 - steel

Surface Pad:  
Dimensions: 4' x 4' x 4"  
Material: concrete

Annular Seal:  
Type & Size: Chips  
Manufacturer: NA  
Amount Used: (included with bentonite seal)

Bentonite Seal:  
Type & Size: Medium Chips  
Manufacturer: NA  
Amount Used: 16 bags

Secondary Filter Pack:  
Type & Size: --  
Manufacturer: --  
Amount Used: --

Primary Filter Pack:  
Type & Size: sand 16/30  
Manufacturer: NA  
Amount Used: 6 bags

Well Casing:  
Type: PVC  
Diameter: 2"  
Sch. or Weight: Sch. 40  
Manufacturer: Environmental Manufacturing  
Screen Type: PVC factory slot  
Screen Slot Size: 0.010"  
Bottom Cap Type: threaded

Centralizers (Y/N): N  
Material: --  
Number: --  
Depth(s): --

Backfill Material:  
Type & Size: NA  
Manufacturer: --  
Amount Used: --

## STATE OF TEXAS WELL REPORT for Tracking #508777

Owner: <b>AEP Pirkey Power Plant</b>	Owner Well #: <b>SB-8 deep (MW)</b>
Address: <b>2400 FM 3251 Hallsville, TX 75650</b>	Grid #: <b>35-36-6</b>
Well Location: <b>2400 FM 3251 Hallsville, TX 75650</b>	Latitude: <b>32° 27' 10" N</b>
Well County: <b>Harrison</b>	Longitude: <b>094° 30' 12" W</b>
	Elevation: <b>No Data</b>
Type of Work: <b>New Well</b>	
Proposed Use: <b>Monitor</b>	

Drilling Start Date: **2/24/2019**      Drilling End Date: **2/26/2019**

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
Borehole:	<b>6.75</b>	<b>0</b>	<b>93</b>

Drilling Method: **Mud (Hydraulic) Rotary**

Borehole Completion: **Filter Packed**

	Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
Filter Pack Intervals:	<b>77</b>	<b>93</b>	<b>Sand</b>	<b>16/30</b>

	Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
Annular Seal Data:	<b>0</b>	<b>12</b>	<b>Cement</b>
	<b>12</b>	<b>77</b>	<b>Bentonite 15 Bags/Sacks</b>

Seal Method: **Gravity**

Sealed By: **Driller**

Distance to Property Line (ft.): **No Data**

Distance to Septic Field or other concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): **No Data**

Method of Verification: **No Data**

Surface Completion: **Surface Sleeve Installed**

**Surface Completion by Driller**

Water Level: **No Data**

Packers: **No Data**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**

Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>90</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>
<b>90</b>	<b>93</b>	<b>gray clay (old pit base?)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>80</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>80</b>	<b>90</b>

**IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY**

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Please include the report's Tracking Number on your written request.

**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**

# Drilling Log

	Project Name <b>AEP Pirkey CSM</b>		Project No. <b>111173</b>	Boring/Monitoring Well Number <b>SB-09</b>
	Coordinates <b>N 6870180 E 3201109.5</b>		Ground Elevation <b>319.80</b>	Page <b>1 of 5</b>
	Total Depth (feet) <b>60</b>	Hole Size (inches) <b>6.75"</b>	Driller <b>J. Smith</b>	


Drilling Rig <b>Ardco 4x4</b>	Drilling Company <b>MHC X-Ploration</b>
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Date <b>3/4/2019</b>	Logged By: <b>D. Barker</b>	Reviewed by:	Approved by:
----------------------	-----------------------------	--------------	--------------

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
319	1	CLAY, Gray (7.5YR 6/1) to light Gray (7.5YR 7/1), with silt and sand, strong Brown (7.5YR 5/6 to 5/8) and Red (2.5YR 4/6 to 4/8), damp, soft, high plasticity; FILL. Mine Reclaim.	X	NA	NA	NA	NA	NA	NA	NA	Log from soil cuttings from 0'-5'.
318	2		X								
317	3		X								
316	4		X								
315	5		X								
314	6	SILT, with clay, with very fine grained sand, very dark Gray (7.5YR 3/1) to dark Brown (7.5YR 3/2) to strong Brown (7.5YR 5/6), damp, soft, trace plasticity; FILL. Mine Reclaim. 3 Feet of slough (Based on driller's feel).	X	NA	NA	NA	NA	NA	NA	NA	Sampled SB-09 5'-6'
313	7		X								
312	8		X					0.5/5			
311	9		X								
310	10	SAND, with silt, with clay, pinkish Gray (7.5YR 7/2) to strong Brown (7/5YR 5/6) to Red (2.5YR 4/6 to 4/8), very fine to fine grained, damp, loose; FILL. Mine Reclaim.	X	NA	NA	NA	NA	NA	NA	NA	No free water observed
309	11	CLAY, trace silt, trace sand, very dark Gray (7.5YR 3/1) to dark Brown (7.5YR 3/2) to Brown (7.5YR 5/3), damp, soft, high plasticity; FILL. Mine Reclaim	X								
308	12		X					0.5/5			
307	13		X								
306			X								

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Drilling Log, continued

			Boring/Monitoring Well Number	SB-09
	Project Name	AEP Pirkey CSM	Page	2 of 5
	Project Number	111173	Date	3/4/2019


Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
305	15	CLAY, trace silt, trace sand, very dark Gray (7.5YR 3/1) to dark Brown (7.5YR 3/2) to Brown (7.5YR 5/3), damp, soft, high plasticity; FILL. Mine Reclaim		NA	NA	NA	NA	0.5/5	NA	NA	Log from soil cuttings below 20.0'. Sampled SB-09 20'-21'
304	16	SAND, with silt, with clay, very dark Gray (7.5YR 3/1) to dark Brown (7.5YR 3/2), very fine grained, damp; FILL. Mine Reclaim.		NA	NA	NA	NA	NA	NA	NA	
303	17	1 Foot of slough (Based on driller's feel).									
302	18	SILT and SAND and CLAY, pinkish White (7.5YR 8/2) to dark Red (2.5YR 3/6), very fine to fine grained; FILL. Mine Reclaim.						0.5/5			
300	20	SILT, with sand, with clay, very dark Gray (7.5YR 3/1) to dark Brown (7.5YR 3/2), very fine to fine grained, damp, soft to hard, medium plasticity; FILL. Mine Reclaim.		NA	NA	NA	NA	NA	NA	NA	
299	21										
298	22										
297	23										
296	24										
295	25	SILT and SAND and CLAY, reddish Yellow (7.5YR 6/6); FILL. Mine Reclaim.									
294	26										
293	27										
292	28										
291											

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19






# Drilling Log, continued


			Boring/Monitoring Well Number	SB-09
	Project Name	AEP Pirkey CSM	Page	4 of 5
	Project Number	111173	Date	3/4/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
275	45	SILT and SAND and CLAY, reddish Yellow (7.5YR 6/6), with cemented sand fragments, with lignite fragments; FILL. Mine Reclaim.	[Cross-hatched pattern]	NA	NA	NA	NA	NA	NA	NA	
274	46										
273	47										
272	48										
271	49										
270	50	SILT and SAND and CLAY, dark Gray (7.5YR 4/1), with cemented sand fragments, with lignite fragments, damp, soft to medium, high plasticity; FILL. Mine Reclaim.	[Cross-hatched pattern]	NA	NA	NA	NA	NA	NA	NA	
269	51										
268	52										
267	53										
266	54										
265	55										
264	56										
263	57										
262	58										
261											

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Drilling Log, continued

			Boring/Monitoring Well Number	SB-09
	Project Name	AEP Pirkey CSM	Page	5 of 5
	Project Number	111173	Date	3/4/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
260	60	Boring terminated at 60 feet bgs.		NA	NA	NA	NA	NA	NA	NA	Temporary Piezometer Installed on 3/4/2019
	61										
	62										
	63										
	64										
	65										
	66										
	67										
	68										
	69										
	70										
	71										
	72										
	73										

## Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-54 (SB-9S)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 298239.4104
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924320.3597
<b>Driller:</b> Jason Smith	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
 Borehole Diameter: 6.75-inch

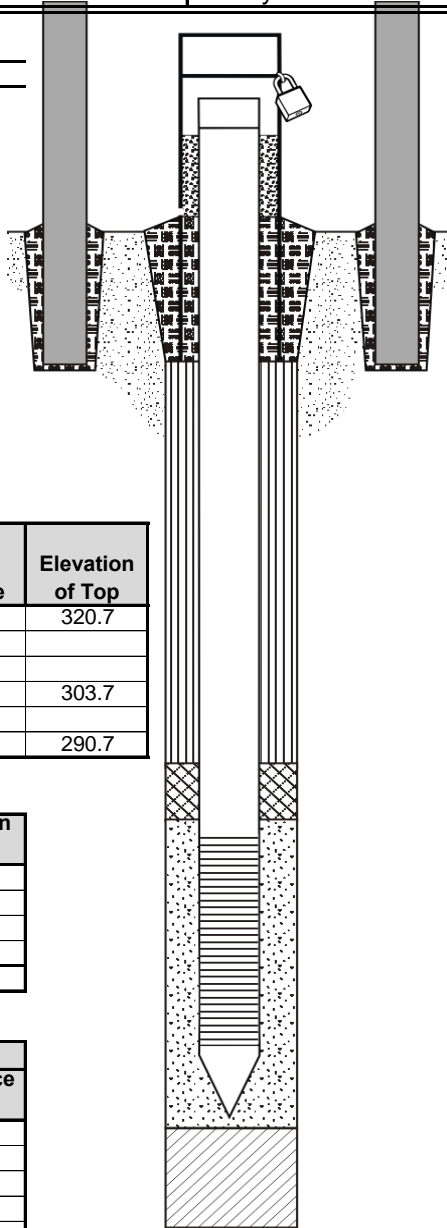
Elevations	
Top of Casing (TOC)	323.7
Ground Surface (GS)	320.7
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	3/5/2019
Installation Complete	3/5/2019
Well Completed	3/18-25/2019
Development Start	3/6/2019
Development Complete	3/6/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal		17.0	320.7
Bentonite Seal	0		
Secondary Filter Pack			
Filter Pack	17	13.0	303.7
Backfill	0		
Bottom of Borehole	30		290.7

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	30.00	NA
Total Riser Cutoff	7.12	NA
Screen	10.00	300.82
Bottom Cap	0.43	290.82
Total Depth from TOC	33.31	

Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type:	J-plug
Lock Keyed to:	AEP monitoring well
Protective Cover:	
Material:	steel
Size:	4"
Length:	5'
Pea Gravel (Y/N):	N
Weep Hole (Y/N):	N
Guage Mark (Y/N):	Y
Bollards (# and type):	4 - steel
Surface Pad:	
Dimensions:	4' x 4' x 4"
Material:	concrete
Annular Seal:	
Type & Size:	bentonite chips 3/8"
Manufacturer:	Cetco
Amount Used:	1 bag / 50 lbs
Bentonite Seal:	
Type & Size:	pellets 3/8"
Manufacturer:	PDS
Amount Used:	1 bucket / 50 lbs
Secondary Filter Pack:	
Type & Size:	--
Manufacturer:	--
Amount Used:	--
Primary Filter Pack:	
Type & Size:	sand 16/30
Manufacturer:	U.S. Silica Company
Amount Used:	7.5 bags / 375 lbs
Well Casing:	
Type:	PVC
Diameter:	2"
Sch. or Weight:	Sch. 40
Manufacturer:	Campbell Monoflex
Screen Type:	PVC factory slot
Screen Slot Size:	0.010"
Bottom Cap Type:	threaded
Centralizers (Y/N):	N
Material:	--
Number:	--
Depth(s):	--
Backfill Material:	
Type & Size:	NA
Manufacturer:	--
Amount Used:	--

## STATE OF TEXAS WELL REPORT for Tracking #508781

Owner: <b>AEP Pirkey Power Plant</b>	Owner Well #: <b>SB-9 shallow (MW)</b>
Address: <b>2400 FM 3251 Hallsville, TX 75650</b>	Grid #: <b>35-36-6</b>
Well Location: <b>2400 FM 3251 Hallsville, TX 75650</b>	Latitude: <b>32° 27' 01" N</b>
Well County: <b>Harrison</b>	Longitude: <b>094° 30' 11" W</b>
	Elevation: <b>No Data</b>
Type of Work: <b>New Well</b>	
	Proposed Use: <b>Monitor</b>

Drilling Start Date: **3/5/2019**

Drilling End Date: **3/5/2019**

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
Borehole:	<b>6.75</b>	<b>0</b>	<b>30</b>

Drilling Method: **Mud (Hydraulic) Rotary**

Borehole Completion: **Filter Packed**

	Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
Filter Pack Intervals:	<b>17</b>	<b>30</b>	<b>Sand</b>	<b>16/30</b>

	Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
Annular Seal Data:	<b>0</b>	<b>12</b>	<b>Cement</b>
	<b>12</b>	<b>17</b>	<b>Bentonite 1 Bags/Sacks</b>

Seal Method: **Gravity**

Distance to Property Line (ft.): **No Data**

Sealed By: **Driller**

Distance to Septic Field or other concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): **No Data**

Method of Verification: **No Data**

Surface Completion: **Surface Sleeve Installed**

**Surface Completion by Driller**

Water Level: **No Data**

Packers: **No Data**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**

Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>30</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>20</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>20</b>	<b>30</b>

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**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**

## Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-55 (SB-9D)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 298238.4991
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924332.0518
<b>Driller:</b> Jason Smith	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
 Borehole Diameter: 6.75-inch

Cap Type: J-plug  
 Lock Keyed to: AEP monitoring well

Protective Cover:  
 Material: steel  
 Size: 4"  
 Length: 5'  
 Pea Gravel (Y/N): N  
 Weep Hole (Y/N): N  
 Gauge Mark (Y/N): Y

Bollards (# and type): 4 - steel

Surface Pad:  
 Dimensions: 4' x 4' x 4"  
 Material: concrete

Annular Seal:  
 Type & Size: bentonite chips 3/8"  
 Manufacturer: Cetco  
 Amount Used: 8 bags / 400 lbs

Bentonite Seal:  
 Type & Size: pellets 3/8"  
 Manufacturer: PDS  
 Amount Used: 2 buckets / 100 lbs

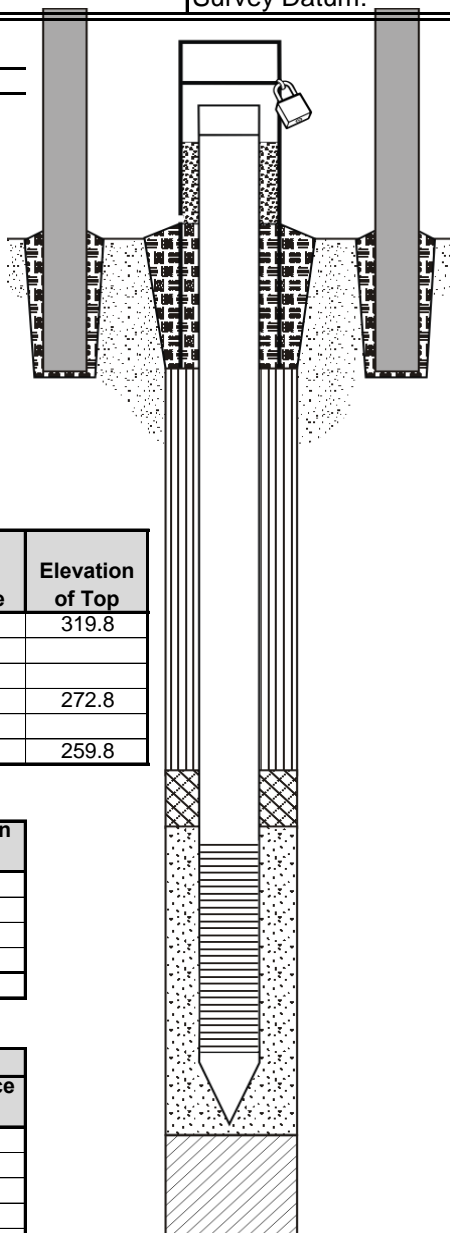
Secondary Filter Pack:  
 Type & Size: --  
 Manufacturer: --  
 Amount Used: --

Primary Filter Pack:  
 Type & Size: sand 16/30  
 Manufacturer: U.S. Silica Company  
 Amount Used: 5 bags / 250 lbs

Well Casing:  
 Type: PVC  
 Diameter: 2"  
 Sch. or Weight: Sch. 40  
 Manufacturer: Campbell Monoflex  
 Screen Type: PVC factory slot  
 Screen Slot Size: 0.010"  
 Bottom Cap Type: threaded

Centralizers (Y/N): N  
 Material: --  
 Number: --  
 Depth(s): --

Backfill Material:  
 Type & Size: NA  
 Manufacturer: --  
 Amount Used: --



Elevations	
Top of Casing (TOC)	321.9
Ground Surface (GS)	319.8
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	3/4/2019
Installation Complete	3/4/2019
Well Completed	3/18-25/2019
Development Start	3/5/2019
Development Complete	3/5/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal		47.0	319.8
Bentonite Seal	0		
Secondary Filter Pack			
Filter Pack	47	13.0	272.8
Backfill	0		
Bottom of Borehole	60		259.8

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	60.00	NA
Total Riser Cutoff	7.89	NA
Screen	10.00	269.79
Bottom Cap	0.43	259.79
Total Depth from TOC	62.54	

Groundwater Levels		
Date & Time	Depth	Reference Point

## STATE OF TEXAS WELL REPORT for Tracking #508779

Owner: <b>AEP Pirkey Power Plant</b>	Owner Well #: <b>SB-9 deep (MW)</b>
Address: <b>2400 FM 3251 Hallsville, TX 75650</b>	Grid #: <b>35-36-6</b>
Well Location: <b>2400 FM 3251 Hallsville, TX 75650</b>	Latitude: <b>32° 27' 01" N</b>
Well County: <b>Harrison</b>	Longitude: <b>094° 30' 11" W</b>
	Elevation: <b>No Data</b>
Type of Work: <b>New Well</b>	
Proposed Use: <b>Monitor</b>	

Drilling Start Date: **3/4/2019**      Drilling End Date: **3/4/2019**

	Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
Borehole:	<b>6.75</b>	<b>0</b>	<b>60</b>

Drilling Method: **Mud (Hydraulic) Rotary**

Borehole Completion: **Filter Packed**

	Top Depth (ft.)	Bottom Depth (ft.)	Filter Material	Size
Filter Pack Intervals:	<b>48</b>	<b>60</b>	<b>Sand</b>	<b>16/30</b>

	Top Depth (ft.)	Bottom Depth (ft.)	Description (number of sacks & material)
Annular Seal Data:	<b>0</b>	<b>12</b>	<b>Cement</b>
	<b>12</b>	<b>48</b>	<b>Bentonite 10 Bags/Sacks</b>

Seal Method: **Gravity**

Sealed By: **Driller**

Distance to Property Line (ft.): **No Data**

Distance to Septic Field or other concentrated contamination (ft.): **No Data**

Distance to Septic Tank (ft.): **No Data**

Method of Verification: **No Data**

Surface Completion: **Surface Sleeve Installed**

**Surface Completion by Driller**

Water Level: **No Data**

Packers: **No Data**

Type of Pump: **No Data**

Well Tests: **No Test Data Specified**



Water Quality:	<i>Strata Depth (ft.)</i>	<i>Water Type</i>
	<b>No Data</b>	<b>No Data</b>

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing:  
 BLANK PIPE & WELL SCREEN DATA

<i>Top (ft.)</i>	<i>Bottom (ft.)</i>	<i>Description</i>
<b>0</b>	<b>60</b>	<b>tan and brown sandy, silty clay and occasional lignite inclusions (reclaim)</b>

<i>Dia (in.)</i>	<i>Type</i>	<i>Material</i>	<i>Sch./Gage</i>	<i>Top (ft.)</i>	<i>Bottom (ft.)</i>
<b>2</b>	<b>Riser</b>	<b>New Plastic (PVC)</b>	<b>40</b>	<b>0</b>	<b>50</b>
<b>2</b>	<b>Screen</b>	<b>New Plastic (PVC)</b>	<b>40 0.010</b>	<b>50</b>	<b>60</b>

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**Austin, TX 78711**  
**(512) 334-5540**

# Drilling Log

	Project Name <b>AEP Pirkey CSM</b>		Project No. <b>111173</b>		Boring/Monitoring Well Number <b>SB-11</b>	
	Coordinates		Ground Elevation		Page <b>1 of 3</b>	
	Total Depth (feet) <b>43</b>	Hole Size (inches) <b>6.75"</b>	Driller <b>J. Smith</b>			


Drilling Rig <b>Ardco 4x4</b>	Drilling Company <b>MHC X-Ploration</b>
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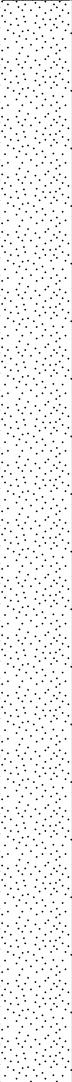
Date <b>3/7/2019</b>	Logged By: <b>J.Hermanson</b>	Reviewed by:	Approved by:
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Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
	1	SILT, Brown (7.5YR 4/2), with very fine grained sand, damp, low to medium, low to medium plasticity; FILL.									
	2	clayey GRAVEL, gravel-sand-clay mixture, strong Brown (7.5YR 5/6), coarse grained gravel, fine grained sand, wet, trace to medium plasticity; FILL.		MC	1		NA	4/5	NA	NA	
	5	CLAY, dark yellowish Brown (10YR 4/6), some sand, damp to moist, medium plasticity; CL.									
	8	SAND, light Gray (7.5YR 7/1), fine grained, trace clay, damp, medium density; SP.		MC	2		NA	3/5	NA	NA	
	9	CLAY, light Gray (7.5YR 7/1) with reddish Brown (5YR 5/9) mottling, some sand, damp to moist, trace to medium plasticity; CL.									
	10	SAND, pinkish Gray (7.5YR 7/2), fine grained, trace clay, wet, medium density; SP.									▽
	11										Free water observed at approximately 10.0'
	12	CLAY, light reddish Gray (2.5YR 7/1), trace sand, damp, medium density, medium plasticity; CL.		MC	3		NA	3/5	NA	NA	
	13										


AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Drilling Log, continued

			Boring/Monitoring Well Number	SB-11
	Project Name	AEP Pirkey CSM	Page	2 of 3
	Project Number	111173	Date	3/7/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
	15	clayey GRAVEL, gravel-sand-clay mixture, strong Brown (7.5YR 5/6), fine grained gravel, fine grained sand, moist to wet; GC.		MC	3		NA	3/5	NA	NA	
	16	CLAY, light Gray (7.5YR 7/1), trace sand, damp to moist, soft to medium, medium plasticity; CL. - increasing sand and moisture content below 15.6'									
	17	CLAY, light Gray (5YR 7/1), some sand, with sand laminations, damp to moist, medium to stiff, trace to medium plasticity; CL. - increased moisture content below 17.5'		MC	4		NA	4/5	NA	NA	
	18	SAND, Gray (7.5YR 5/1), very fine grained, with clay laminations, trace iron ore laminations, dry, dense; SP.									
	19										
	20										
	21										
	22										
	23			MC	5		NA	4/5	NA	NA	
	24	- iron ore laminations grade out, increased sand content below 24.0'									
	25										
	26										
	27			MC	6		NA	5/10	NA	NA	
	28										

# Drilling Log, continued

			Boring/Monitoring Well Number	SB-11
	Project Name	AEP Pirkey CSM	Page	3 of 3
	Project Number	111173	Date	3/7/2019

Elevation (MSL)	Depth (feet bgs)	Description	Graphic Log	Sample Type	Sample Number	Blow Count	N Value	Sample Recovery/Length (feet)	Penetrometer (tsf)	PID Reading (ppm)	Remarks
	30	SAND, Gray (7.5YR 5/1), very fine grained, with clay laminations, trace iron ore laminations, dry, dense; SP.	[Stippled Pattern]	MC	6		NA	5/10	NA	NA	
	31										
	32										
	33										
	34										
	35										
	36										
	37										
	38										
	39										
	40	SAND, dark Gray (7.5YR 4/1), very fine grained, trace clay, moist, medium density; SP.	[Stippled Pattern]	MC	7		NA	8/8	NA	NA	
	41										
	42	SAND, Gray (7.5YR 5/1), very fine grained, with clay laminations, dry, dense; SP.									
	43	Refusal on obstruction - End of boring at 43 feet bgs.									Abandoned with cement-bentonite grout on 3/7/2019

AEP\_PIRKEY\_SOILBORINGLOGS.GPJ 5/9/19

# Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-56 (SB-11S)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 296233.6811
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924310.063
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
Borehole Diameter: 6.75-inch

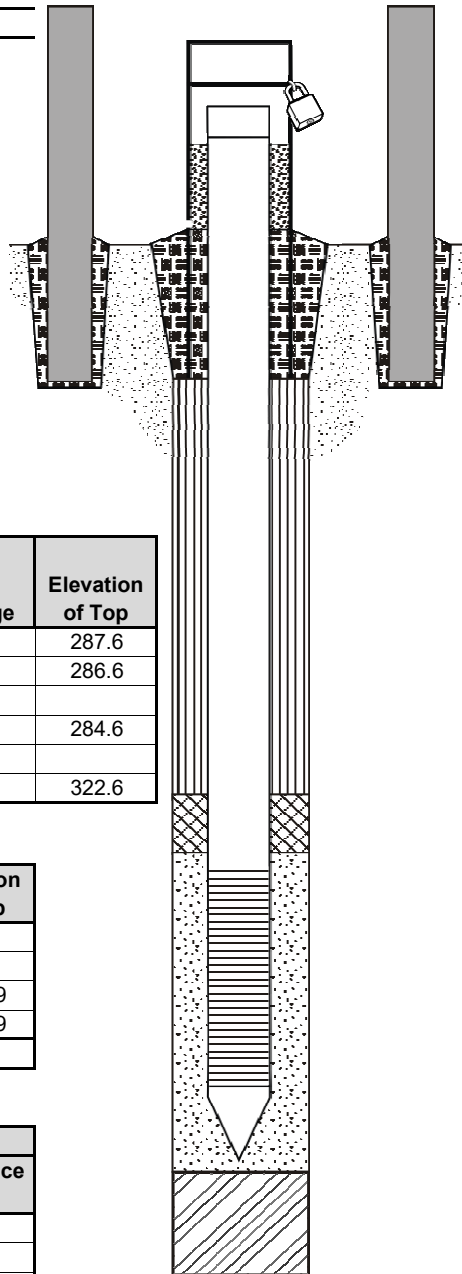
Elevations	
Top of Casing (TOC)	290.0
Ground Surface (GS)	287.6
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	3/8/2019
Installation Complete	3/8/2019
Well Completed	3/8/2019
Development Start	3/10/2019
Development Complete	3/11/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	1.0	287.6
Bentonite Seal	1	2.0	286.6
Secondary Filter Pack			
Filter Pack	3	12.0	284.6
Backfill	0		
Bottom of Borehole	15		322.6

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	5.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	336.39
Bottom Cap	0.28	326.39
Total Depth from TOC	14.59	

Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type:	J-plug
Lock Keyed to:	AEP monitoring well
Protective Cover:	
Material:	steel
Size:	4"
Length:	5'
Pea Gravel (Y/N):	N
Weep Hole (Y/N):	N
Guage Mark (Y/N):	Y
Bollards (# and type):	4 - steel
Surface Pad:	
Dimensions:	4' x 4' x 4"
Material:	concrete
Annular Seal:	
Type & Size:	Chips
Manufacturer:	NA
Amount Used:	(included with bentonite seal)
Bentonite Seal:	
Type & Size:	Medium Chips
Manufacturer:	NA
Amount Used:	1 bag
Secondary Filter Pack:	
Type & Size:	--
Manufacturer:	--
Amount Used:	--
Primary Filter Pack:	
Type & Size:	sand 16/30
Manufacturer:	NA
Amount Used:	6 bags
Well Casing:	
Type:	PVC
Diameter:	2"
Sch. or Weight:	Sch. 40
Manufacturer:	Environmental Manufacturing
Screen Type:	PVC factory slot
Screen Slot Size:	0.010"
Bottom Cap Type:	threaded
Centralizers (Y/N):	N
Material:	--
Number:	--
Depth(s):	--
Backfill Material:	
Type & Size:	NA
Manufacturer:	--
Amount Used:	--



Water Quality:	Strata Depth (ft.)	Water Type
	No Data	No Data

Chemical Analysis Made: **Yes**

Did the driller knowingly penetrate any strata which contained injurious constituents?: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the report(s) being returned for completion and resubmittal.

Company Information: **Mhc x-ploration corp**  
**P.O. Box 7405**  
**Tyler, TX 75711**

Driller Name: **James K. Collum** License Number: **3184**

Apprentice Name: **Jason Smith** Apprentice Number: **60448**

Comments: **No Data**

Lithology:  
 DESCRIPTION & COLOR OF FORMATION MATERIAL

Top (ft.)	Bottom (ft.)	Description
0	18	tan and brown sandy, silty clay and occasional gravel

Casing:  
 BLANK PIPE & WELL SCREEN DATA

Dia (in.)	Type	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
2	Riser	New Plastic (PVC)	40	0	5
2	Screen	New Plastic (PVC)	40 0.010	5	15

**IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY**

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

**Texas Department of Licensing and Regulation**  
**P.O. Box 12157**  
**Austin, TX 78711**  
**(512) 334-5540**

# Monitoring Well Construction Diagram

<b>Project Number:</b> 111173	<b>Well Number:</b> AD-57 (SB-11D)
<b>Project Name:</b> AEP-Pirkey	<b>Property Owner:</b> AEP
<b>Geologist:</b> David Barker	<b>Northing:</b> 296232.0764
<b>Drilling Company:</b> MHC X-Ploration Corporation	<b>Easting:</b> 2924300.047
<b>Driller:</b> James K. Collum	<b>Survey Datum:</b> Texas State Plane North Central (4202)

Drilling Method: Rotary Wash  
Borehole Diameter: 6.75-inch

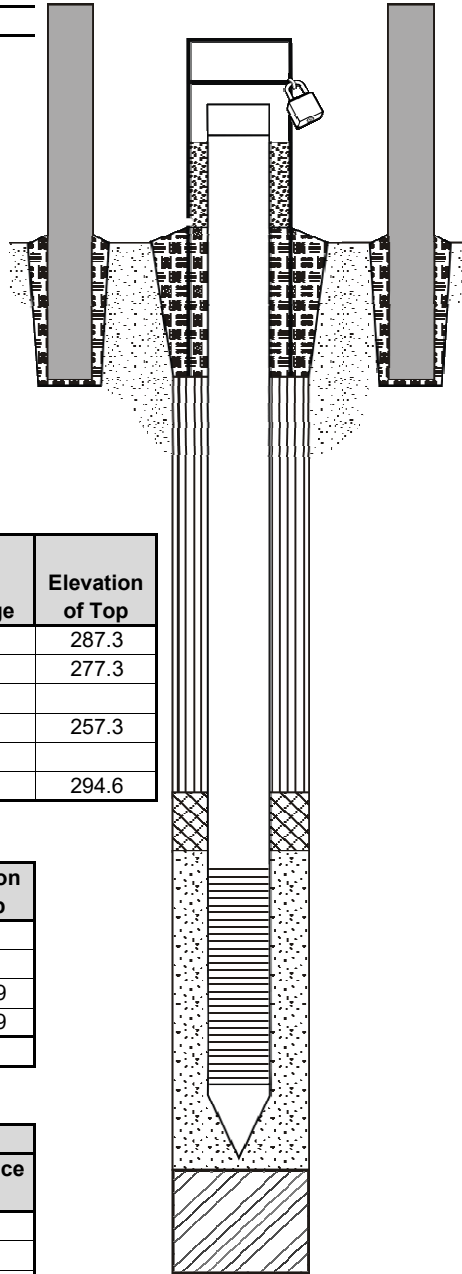
Elevations	
Top of Casing (TOC)	290.0
Ground Surface (GS)	287.3
Reference Point (RP)	ground surface

Dates	
Drilling/Installation Start	3/7/2019
Installation Complete	3/8/2019
Well Completed	3/8/2019
Development Start	3/10/2019
Development Complete	3/11/2019

Annular Material Measurements	Depth to Top from GS	Total Footage	Elevation of Top
Annular Seal	0	10.0	287.3
Bentonite Seal	10	20.0	277.3
Secondary Filter Pack			
Filter Pack	30	13.0	257.3
Backfill	0		
Bottom of Borehole	43		294.6

Casing Materials Measurements	Total Footage	Elevation of Top
Total Riser Installed	33.00	NA
Total Riser Cutoff	0.69	NA
Screen	10.00	308.39
Bottom Cap	0.28	298.39
Total Depth from TOC	42.59	

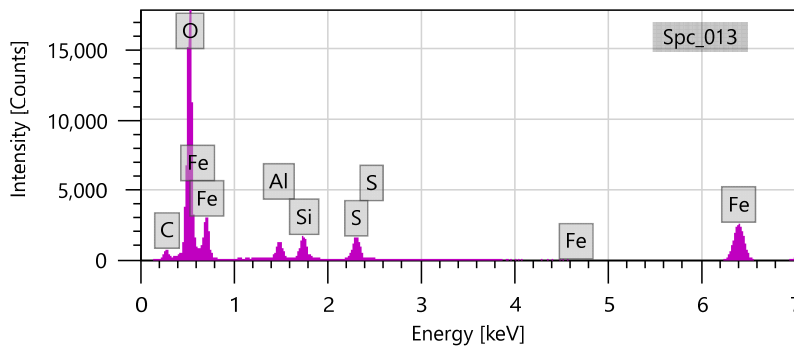
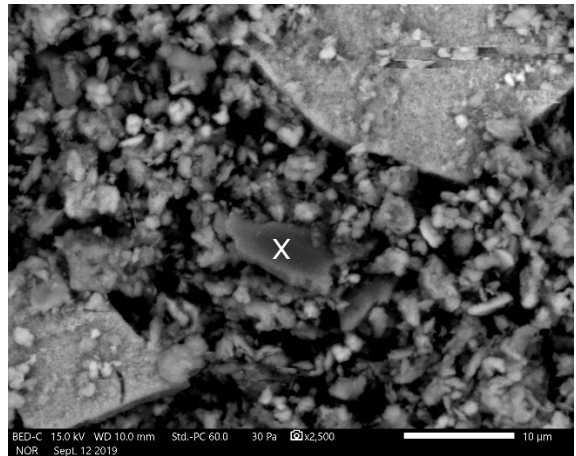
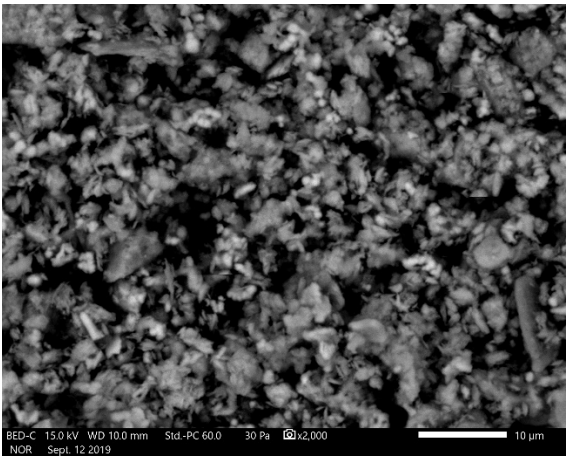
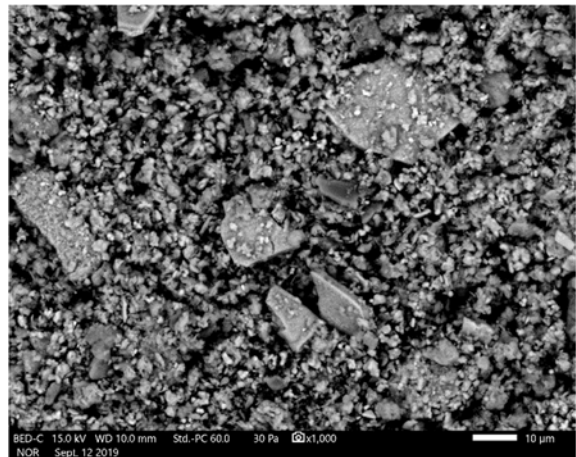
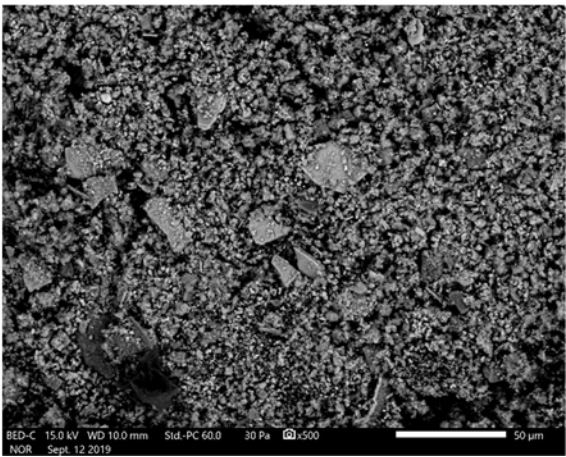
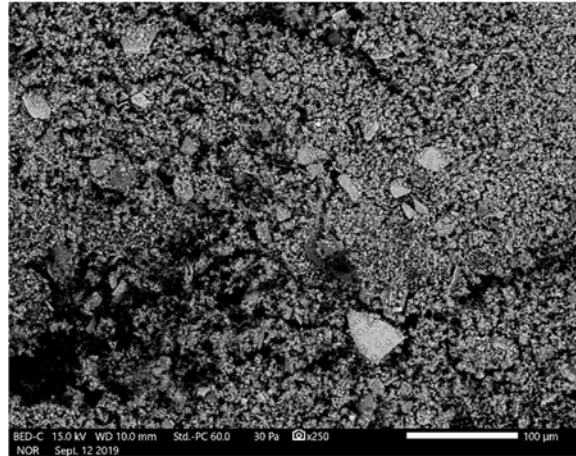
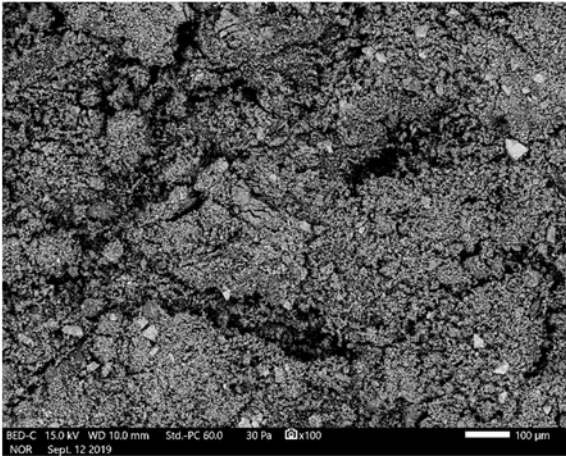
Groundwater Levels		
Date & Time	Depth	Reference Point



Cap Type:	J-plug
Lock Keyed to:	AEP monitoring well
Protective Cover:	
Material:	steel
Size:	4"
Length:	5'
Pea Gravel (Y/N):	N
Weep Hole (Y/N):	N
Guage Mark (Y/N):	Y
Bollards (# and type):	4 - steel
Surface Pad:	
Dimensions:	4' x 4' x 4"
Material:	concrete
Annular Seal:	
Type & Size:	Chips
Manufacturer:	NA
Amount Used:	(included with bentonite seal)
Bentonite Seal:	
Type & Size:	Medium Chips
Manufacturer:	NA
Amount Used:	5 bags
Secondary Filter Pack:	
Type & Size:	--
Manufacturer:	--
Amount Used:	--
Primary Filter Pack:	
Type & Size:	sand 16/30
Manufacturer:	NA
Amount Used:	5 bags
Well Casing:	
Type:	PVC
Diameter:	2"
Sch. or Weight:	Sch. 40
Manufacturer:	Environmental Manufacturing
Screen Type:	PVC factory slot
Screen Slot Size:	0.010"
Bottom Cap Type:	threaded
Centralizers (Y/N):	N
Material:	--
Number:	--
Depth(s):	--
Backfill Material:	
Type & Size:	NA
Manufacturer:	--
Amount Used:	--



**ATTACHMENT B**  
**SEM/EDS Analysis**



Sample AD-34. BSE spectrum is an area scan for the region shown at 2,000X. Most large blocky particles are quartz or feldspar. X is clay.

## ATTACHMENT C

Certification by Qualified Professional Engineer

**CERTIFICATION BY A QUALIFIED PROFESSIONAL ENGINEER**

I certify that the selected and above described alternative source demonstration is appropriate for evaluating the groundwater monitoring data for the Pirkey FGD LF CCR management area and that the requirements of 40 CFR 257.95(g)(3)(ii) have been met.

Beth Ann Gross

Printed Name of Licensed Professional Engineer

*Beth Ann Gross*

Signature



Geosyntec Consultants  
8217 Shoal Creek Blvd., Suite 200  
Austin, TX 78757

Texas Registered Engineering Firm  
No. F-1182

79864  
License Number

Texas  
Licensing State

10/3/2019  
Date