SAFETY FACTOR ASSESSMENT PERIODIC 5-YEAR REVIEW

OAC 252:517-11-4(e)

Bottom Ash Pond

Northeastern 3&4 Power Station Oologah, Oklahoma

October, 2021

Prepared for: Public Service Company of Oklahoma – Northeastern 3&4 Power Station
Oologah, Oklahoma

Prepared by: American Electric Power Service Corporation

1 Riverside Plaza

Columbus, OH 43215



Document ID: GERS-21-040

SAFETY FACTOR ASSESSMENT PERIODIC 5-YEAR REVIEW OAC 252:517-11-4(e) NORTHEASTERN 3&4 POWER STATION BOTTOM ASH POND

Document ID: GERS-21-040

PREPARED BY:

Shah S. Baig, P.E.

DATE:

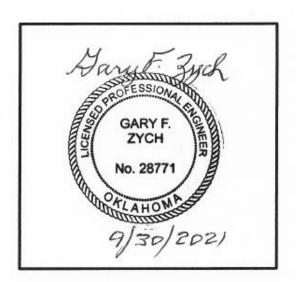
REVIEWED BY: Brett A. D

Brett A. Dreger, P.E.

DATE:

APPROVED BY: Ary F. Gary F. Zych, P.E

Section Manager - AEP Geotechnical Engineering



I certify to the best of my knowledge, information, and belief that the information contained in this safety factor assessment meets the requirements of OAC 252:517-11-4(e)

SAFETY FACTOR ASSESSMENT PERIODIC 5-YEAR REVIEW NORTHEASTERN 3&4 POWER STATION BOTTOM ASH POND

Attachment A

•Initial Safety Factor Assessment, October 2016

1.0 OBJECTIVE

This report was prepared by AEP- Geotechnical Engineering Services (GES) section to fulfill requirements of OAC 252:517-11-4(e) for the safety factor assessment of CCR surface impoundments. This is the first periodic 5-year review of the safety factor assessment.

2.0 DESCRIPTION OF THE CCR UNIT

The Northeastern 3&4 Power Station is located near the City of Oologah, Rogers County, Oklahoma. It is owned and operated by Public Service Company of Oklahoma (PSO). The facility operates one surface impoundment for storing CCR called the Bottom Ash Pond.

The embankment is about 4,200 feet long, encompassing about 72 acres with about 34 acres of surface water. The dam crest gradually increases in elevation from about 630 feet-msl at the north berm east of the auxiliary spillway, to about elevation 639 feet-msl at the south berm where it meets the coal storage area on the east side. The embankment was constructed across a first order tributary to Fourmile Creek leaving the site to the south where the embankment is at its highest, 38 feet from the crest to the toe of the dam. A railroad track extends the length of the crest, typically used to remove empty coal cars from the site.

3.0 SAFETY FACTOR ASSESSMENT OAC 252:517-11-4(e)

The periodic 5-year review was conducted to evaluate if any physical changes have been made to the earthen dam and/or operating changes that could impact the loading on the structure. The assumptions, material properties and operating pools defined in the initial assessment were reviewed. The review concluded that there have been no changes to the structure (e.g. materials, geometry, operating condition, etc.) that would impact the stability analyses that were previously conducted. Therefore, the previous report and analyses included in Attachment A are still applicable to the current condition of the facility.

The results indicate that the calculated factors of safety meet or exceed the minimum values defined in Section OAC 252:517-11-4(e)

ATTACHMENT A

PERIODIC SAFETY FACTOR ASSESSMENT CFR 257.73(e)(1)

Bottom Ash Pond

Northeastern 3&4 Power Station Oologah, Oklahoma

October, 2016

Prepared for: Public Service Company of Oklahoma – Northeastern 3&4 Power Station
Oologah, Oklahoma

Prepared by: American Electric Power Service Corporation

1 Riverside Plaza

Columbus, OH 43215



Document ID: GERS-16-030

BOTTOM ASH POND AT NORTHEASTERN 3 & 4 POWER STATION ROGERS COUNTY, OK

PREPARED BY

DATE

9/9/2016

REVIEWED BY

DATE

919/2016

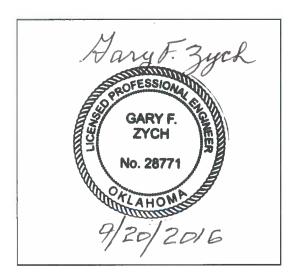
Mohammad A. Ajlouni, Ph.D.,P.E.

APPROVED BY

DATE

9/20/2018

Manager - AEP Geotechnical Engineering



PROFESSIONAL ENGINEER

SEAL & SIGNATURE

I certify to the best of my knowledge, information, and belief that the information contained in this the safety factor assessment meets the requirements of 40 CFR 257.73(e)

BOTTOM ASH POND INITIAL SAFETY FACTOR ASSESMENT NORTHEASTERN 3 & 4 POWER STATION

ROGERS COUNTY, OK

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INTRODUCTION

In April of 2015, the US EPA formally published national regulations for disposal of coal combustion residuals (CCR) from electric facilities. As part of the rule, the owner or operator of the CCR unit must obtain a certification from a qualified professional engineer stating that aspects of the CCR impoundments are in accordance with the rules. This report provides the documentation needed to fulfill the requirements of 40 CFR § 257.73(e), *Periodic Safety Factor Assessments*. AEPSC (American Electric Power Service Corporation) Civil Engineering has performed a slope stability analysis of the dam impounding the bottom ash pond at the Northeastern 3&4 Power Station.

PROJECT INFORMATION

The Northeastern 3&4 Power Station, shown in Figure 1, is located in Rogers County, near Oologah, Oklahoma. The Bottom Ash Pond, put into service in 1979, is located south-west of the generating plant. See the information listed below for specific details of the bottom ash pond size specifications and location.

GENERAL INFORMATION

Dam or Reservoir: Bottom Ash Pond at Northeastern 3&4 Power Station

Owner: Public Service Company of Oklahoma

Type of Dam: Earth Embankment Structure

Date of Construction: 1979

LOCATION

County: Rogers County

General Location: Approximately 22 miles north-northeast of Tulsa, OK

Stream and Basin: Unnamed tributary to Fourmile Creek; Verdigris River Basin

SIZE

Dam Crest Elevation: ~ 630 feet-MSL (low point near emergency spillway)

Emergency Spillway: 625.0 feet-MSL Crest Elevation: 628 feet - MLS Height¹: ~ 29.5 feet

Surface Area: ~34 acres current open water, 70 acres original design

^{*}Notes: 1. Estimated from construction drawings

PREVIOUS SLOPE STABILITY ANALYSES

Two previous slope stability analyses were conducted on the Northeastern 3&4 Station Bottom Ash Pond embankment. The first report, entitled Final Geotechnical Investigation and Stability Evaluation of Bottom Ash Pond was completed by Standard Testing and Engineering Company in 2010. The second report is titled Bottom Ash Pond At Northeastern 3&4 Power Station, Rogers County OK, dated April 25, 2012, prepared by AEPSCAmerican Electric Power Service Corporation Civil Engineering Department (AEPSC). The analysis within this report supplements and supersedes the previous two reports. Limited data from the previous two analyses were used.

SLOPE STABILITY ANALYSIS

Slope stability analyses were performed to document that the existing conditions fulfill the requirements of 40 CFR § 257.73(e), *Periodic Safety Factor Assessments*. The following factors of safety requirements were evaluated.

- 1. The calculated static factor of safety under long-term, maximum storage pool loading condition must equal or exceed 1.50
- 2. The calculated static factor of safety under the maximum surcharge pool loading condition must equal or exceed 1.40.
- 3. The calculated seismic factor of safety must equal or exceed 1.00
- 4. For dikes constructed of soils that have susceptibility to liquefaction, the calculated liquefaction factor of safety must equal or exceed 1.20

Slope stability safety factors were determined using SLOPE/W by Geo-Slope International. The information provided by the soil boring investigation, and original construction drawings were used to create a representative embankment cross section to input into the program. The embankment model incorporated soil/rock layer configurations, reservoir elevations, phreatic surface elevation, material engineering properties, and surcharge loadings. Mohr-Coulomb failure criterion was assumed for the material and limit equilibrium theory to solve for both force and moment. Seismic analysis was performed based on the pseudo-static slope stability approach using modified peak horizontal ground accelerations.

Figure 2 shows the embankment model as drawn in Geo Studio Sloe/W. The modeled configuration for the embankment including the soil layers, the railroad subballast, ballast, the estimated phreatic surface and railroad surcharge load are shown. The geometry displayed within this model was incorporated into both the static and seismic slope stability analyses.

RAILROAD LOADING ANALYSIS

The maximum live load applied by stationary railroad engines at the crest of the dam was incorporated into both the static and seismic analyses. The uniform maximum live load of 20,000 pounds per foot of rail, derived from the alternate live load on four axles in the AREMA Manual for Railway Engineering, 2014, was applied over the 8.5-foot length of railroad tie resulting in uniform surcharge load of 2.353 kips per foot of railroad tie. For this analysis the derived uniform surcharge load was portrayed as a uniform load that is evenly distributed over a distance of 8.5ft and is applied directly to the ballast and subballast layers of material. The ballast and subballast layers were assigned material properties that are typical for the uniformly graded coarse to fine angular gravel and well-graded sand and gravel materials specified in the original construction documents, respectively (internal friction angles of 42 and 38 degrees, respectively, with no cohesion).

SOIL PARAMETERS

Soil parameters used were based on the soil boring investigation report, See Appendix A. In 2010, a previous soil investigation was completed for the previous factor of safety analyses and it was apparent that the soil within the embankment was similar throughout. Therefore it was determined that one soil boring at the most critical section of the dam will provide an accurate representation of the embankment materials. The location of the single soil boring, shown in Figure -1 was selected based on the determination that the selected location is the most critical section of the dam. Laboratory testing was completed on this single soil boring for precise soil parameters for the analysis. The investigation shows clayey soil material until reaching limestone bedrock at a depth of 25ft, where drilling was terminated. The limestone bedrock was treated as an impenetrable material where augering refusal was reached. Table 1 summarizes the soil layers and the soil parameters used.

Table 1 – Material Parameters

Material Layer	Unit Weight (pcf)	Cohesion (psf)	Friction Angle (deg)	Source of Data
Ballast	130	0	42	Construction Drawings
Subballast	130	0	38	Construction Drawings
Fat Clay	130	312	21.6	Soil boring investigation
Fat Clay	126	662	18.1	Soil boring investigation
Limestone Bedrock	IP	IP	IP	N/A

Notes: N/A – Not Applicable, IP- Impenetrable material

RESERVOIR ELEVATIONS

The elevation of the reservoir for the long-term storage pool loading and the surcharge pool loading condition were taken from previous analyses and the Hydrologic Analysis, Appendix B. Information gathered by two piezometers, located at the crest of the dam and at the toe of the dam, allowed the simulation of the phreatic surface within the embankment. The long-term pool elevation of 624

feet-msl was used for the static and seismic stability analysis. The surcharge maximum pool level of 628.2 feet-msl was based on the Design Storm (40% PMF) Peak Stage elevation.

SEISMIC LOADING

The procedure below describes determination of the acceleration coefficient used in the SLOPE/W:

- The 2%, 50-year statistical analysis was used to obtain the Peak Ground Acceleration at the rock interface (PGA_{rock}). Using the USGS deaggregation tool located at http://geohazards.usgs.gov/deaggint/2008/
 - See Figure 3. The PGA_{rock} value for this site was 0.05540g.
- 2. The PGA_{rock} was adjusted to account for earthquake magnitude amplification through the overlying soils/embankment materials. The adjusted PGA (PGA_{adjusted}) was determined from Idriss, (1990), "Response of Soft Soil Sites During Earthquakes,", see Figure 4. Based on this figure the the PGA_{adjusted} is 0.13g.
- 3. The earthquake acceleration "a," is determined based on the PGA_{adjusted} using this equation: $a = 0.5 * PGA_{adjusted} = 0.5 * 0.13g$ Therefore, a = 0.065g.
- 4. The pseudo-static coefficient, "k," is then input into the SLOPE/W program to model the effects of seismic loading. The pseudo-static coefficient is represented by the following equation:

$$k = \frac{a}{g} = \frac{0.065g}{g} = 0.065$$

SLOPE STABILITY ANALYSIS RESULTS

A summary of the resulting factors of safety against failure, along with the corresponding required minimum values for each of the supplemental analyses is presented in the following table. Per each condition there is a correlating Figure produced from SLOPE/W displaying the grid of modeled potential failure arc centers, and the area of potential failure arc tangents, and the final factor of safety.

The fourth CCR Rule requirement called for a calculation of the liquefaction factor of safety of embankment soils that are susceptible to liquefaction. The boring log shows the embankment is constructed of compacted clayey soils that are not susceptible to liquefaction. Therefore, a liquefaction factor of safety analysis was not performed.

Table -2 Summary of Supplemental Stability Analysis Results

Slope Stability Case	Minimum Factor of Safety from Slope Stability Analysis	Required Minimum Factor of Safety (257.73e)	Figure
Long-Term, Maximum Storage Pool Loading	1.618	1.50	Figure-5
Maximum Surcharge Pool Loading	1.618	1.40	Figure-6
Seismic	1.481	1.00	Figure-7
Liquefaction	N/A	1.20	N/A

CONCLUSIONS

Based on the analyses performed, it is the conclusion that the subject impoundment dikes satisfy all minimum slope stability factors of safety values required by the CCR rules.

REFERENCES

Documents reviewed for this evaluation include:

- Slope Stability Analysis Report Bottom Ash Pond at Northeastern 3&4 Power Station Rogers County, OK. Prepared by AEPSC (American Electric Power Service Corporation) Civil Engineering, Geotechnical Engineering Section. Columbus, OH 43215. April 25, 2012.
- Final Geotechnical Investigation and Stability Evaluation of Bottom Ash Pond AEP Northeastern Station Units 3&4 Oologah, Oklahoma Standard Testing Project No 8309-3150Prepared by Standard Testing and Engineering Company Oklahoma City, Oklahoma. March 11,2010.
- Site Characterization Report Northeastern Power Station, Bottom Ash Pond Oolagah, Oklahoma Terracon Project No. 04155186. Prepared by Terracon Consultants, Inc. Tulsa, Oklahoma. January 18, 2016.
- Inspection Report For Bottom Ash Pond at Northestern 3&4 Station, Rogers County, OK.
 Prepared by Golder Associates Inc. Atlanta GA. September 29, 2015.
- Hydrologic Analysis of Northeaster 3&4 Power Station Bottom Ash Pond American Electric
 Power Company. Prepared by Freese and Nichols, Inc. Fort Worth Texas. May 2011





Figure-1 Northeastern Power Station Bottom Ash Pond

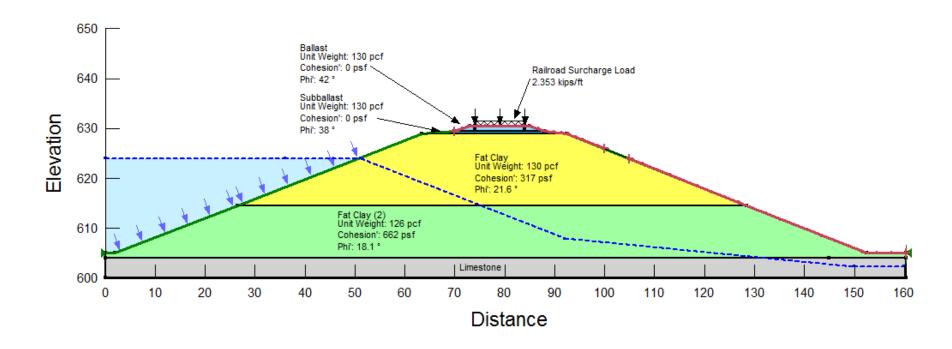
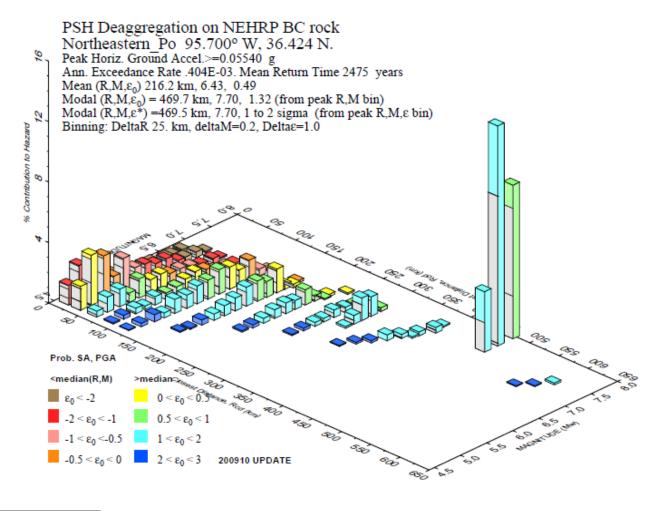


Figure-2 Bottom Ash Pond Embankment Model from SLOPE/W by Geo-Slope International.



GMT 2016 Jun 23 17:33:42 Distance (R), magnitude (M), epsilon (E0,E) deaggregation for a site on rook with average vs= 780, m/s top 30 m. USGS CGHT PSHA2008 UPDATE Bins with it 0.05% contrib. omitted

Figure-3 Interactive Deaggregations from USGS Geological Hazards Science Center

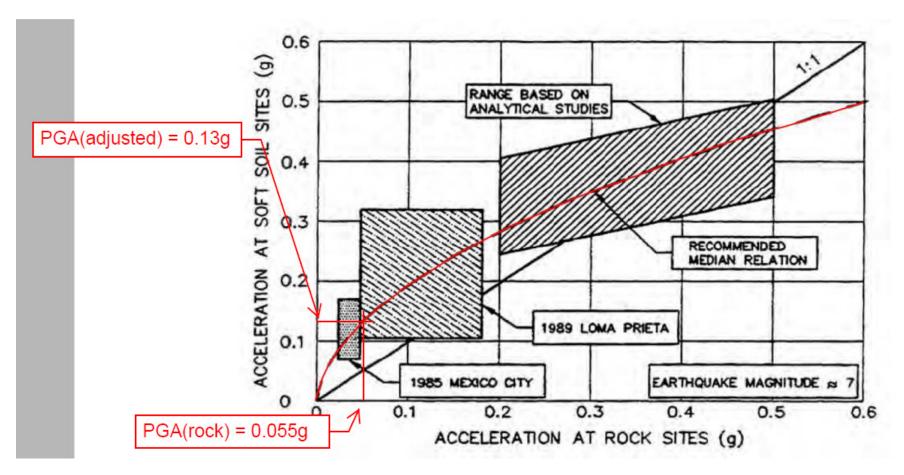


Figure-4 From Idriss, I.M. (1990), "Response of Soft Soil Sites During Earthquakes," Proc. Memorial Symposium to Honor Professor H.B. Seed, Berkeley, California.

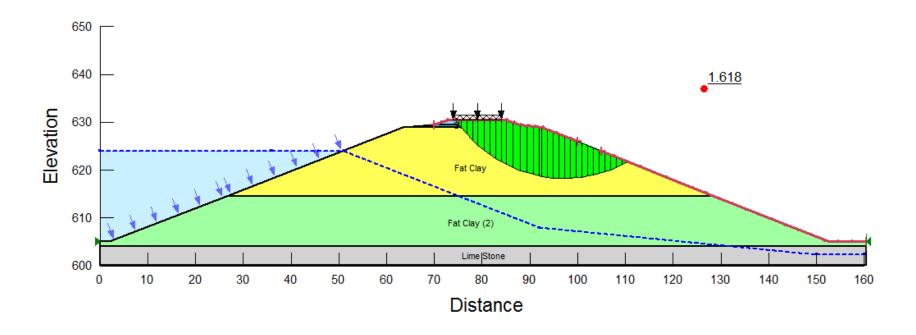


Figure-5 Critical section of dam showing simulated critical failure surface with static load and long-term storage pool loading demonstrating a factor of safety of 1.618.

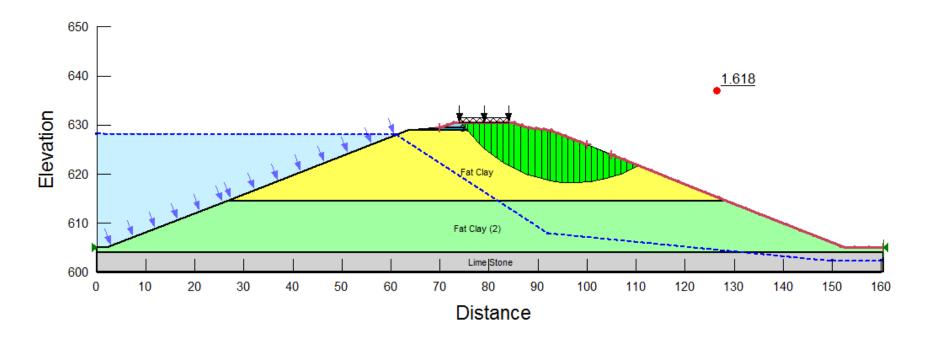


Figure-6 Critical section of dam showing simulated critical failure surface with static load and maximum surcharge pool loading demonstrating a factor of safety of 1.618.

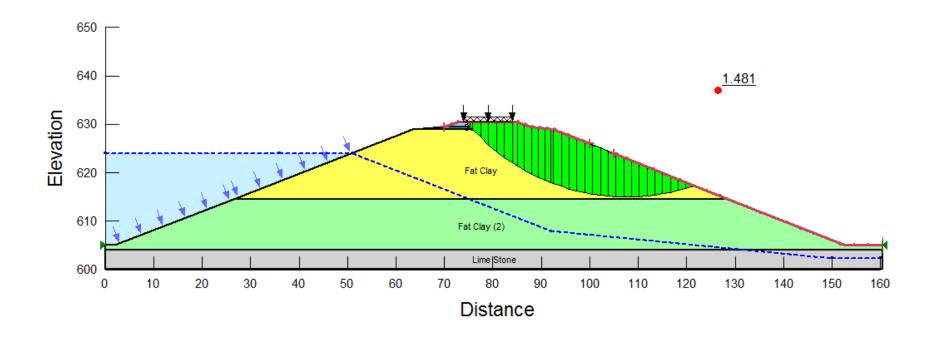


Figure-7 Critical section of dam showing simulated critical failure surface with .065g seismic load and a factor of safety of 1.481.



APPENDIX A

Site Characterization Report

Site Characterization Report

Northeastern Power Station, Bottom Ash Pond Oolagah, Oklahoma

> January 18, 2016 Terracon Project No. 04155186

Prepared for:

American Electric Power Columbus, Ohio

Prepared by:

Terracon Consultants, Inc.
Tulsa, Oklahoma

Offices Nationwide Employee-Owned Established in 1965 terracon.com





American Electric Power (AEP) 1 Riverside Plaza Columbus, Ohio 43215

Attn:

Mr. Mohammed A. Ajlouni, Ph.D., P.E.

Civil/ Geotechnical Engineering

P: (614) 716-2939 E: maajlouni@aep.com

Re:

Site Characterization Report

Northeastern Power Station, Bottom Ash Pond

Oolagah, Oklahoma

Terracon Project No. 04155186

Dear Mr. Ajlouni:

Terracon Consultants, Inc. (Terracon) has completed the drilling and testing services for the Northeastern Power Station, Bottom Ash Pond in Oolagah, Oklahoma. Our services were performed in general accordance with Terracon Proposal No. PN4150555 dated September 23, 2015. This report presents a brief description of our services and includes a site location map, boring location plan, a boring log, and laboratory test results.

We appreciate the opportunity to be of service to you on this project. If you have any questions concerning this report, or if we may be of further service, please contact us.

Sincerely,

Terracon Consultants, Inc.

Cert. of Auth. #CA-4531 exp. 6/30/17

Saba M. Gebretsadik Staff Geotechnical Engineer

SMG:BMW:lo Enclosures Addressee (1 via US Mail and 1 via email)



Bradley M. Watts, P.E. Oklahoma No: 16526

Terracon Consultants, Inc. 9522 E 47th Place Unit D Tulsa, Oklahoma 74145 P [918] 250 0461 F [918] 250 4570 terracon.com

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SITE CHARACTERIZATION REPORT NORTHEASTERN POWER STATION, BOTTOM ASH POND OOLAGAH, OKLAHOMA

Terracon Project No. 04155186 January 18, 2016

1.0 BORING LAYOUT

The boring location was staked in the field by Terracon's representative in coordination with AEP personnel. The approximate site location and boring location are shown on Exhibits A-1 and A-2, respectively.

2.0 DRILLING

As requested, we drilled one (1) boring, designated B-1, for the project. The boring was drilled to a depth of approximately 25 feet below the existing ground surface. The boring was drilled with an ATV-mounted rotary drill rig using continuous flight solid-stem augers to advance the borehole. The log of the boring is presented in Appendix A.

Terracon observed and recorded groundwater levels while drilling and immediately after boring completion. As shown in the lower left corner of the boring log, groundwater was not encountered in the boring during our field exploration.

The groundwater level observations made during our exploration provide an indication of the groundwater conditions at the time the boring was drilled. Our observation occurred over the short duration of the boring. Due to the relatively low permeability of the clay encountered at this site, a relatively long period of time may be necessary for a groundwater level to develop and stabilize in these materials. Therefore, our groundwater observation does not necessarily mean that the boring terminated above groundwater. Fluctuations in groundwater levels could occur throughout the year depending upon variations in the amount of rainfall, runoff, evaporation, and other hydrological factors not apparent at the time the boring was performed. The possibility of groundwater fluctuations should be considered when developing the design and construction plans for the project intended at this site.

3.0 SAMPLING

Samples were obtained by the split-barrel and thin-walled tube sampling procedures. The split-barrel sampling procedure uses a standard 2-inch, O.D. split-barrel sampling spoon that is driven into the bottom of the boring with a 140-pound drive hammer falling 30 inches. The number of blows required to advance the sampling spoon the last 12 inches, or less, of an 18-inch sampling interval or portion thereof, is recorded as the standard penetration resistance

Site Characterization Report

Northeastern Power Station, Bottom Ash Pond ■ Oolagah, Oklahoma January 18, 2016 ■ Terracon Project No. 04155186



value, N. The N value is used to estimate the in-situ relative density of cohesionless soils, and to a lesser degree of accuracy, the consistency of cohesive soils and hardness of weathered bedrock. The thin-walled sampling procedure uses a standard 3-inch, O.D. tube (Shelby tube) that is hydraulically pushed into the bottom of the boring to recover a relatively undisturbed sample of clayey soils.

The sampling depths, penetration distances, and N values are reported on the boring log. The samples were tagged for identification, sealed to reduce moisture loss and returned to the laboratory for further examination, classification and testing.

4.0 LABORATORY TESTING

Select soil/rock samples obtained from the site were tested for the following engineering properties:

- Water content
- Atterberg limits
- Grain size distribution
- Dry density
- Consolidated Undrained (CU) triaxial compression tests

Our scope of services included performing 3-point CU triaxial compression tests on two Shelby tubes. However, the samples extruded from the Shelby tubes had sufficient length of undisturbed recovery to run only two points. Per direction from AEP, we performed the test on two points per sample.

The laboratory test results are presented on the boring log next to the respective samples in Appendix A. Triaxial compression test reports and grain size distribution reports are provided in Appendix B. Laboratory tests were performed in general accordance with the applicable ASTM, local or other accepted standards.

5.0 BORING LOG

A field log of the boring was prepared by a Terracon field geologist. The log included visual classifications of the materials encountered during drilling as well as the field geologist's interpretation of the subsurface conditions between samples. The samples obtained in the field were reviewed and visually classified in our laboratory by a Terracon engineer. The final boring log included with this report represents the engineer's interpretation of the field log and include modifications based on laboratory observation and tests of the samples.

Site Characterization Report

Northeastern Power Station, Bottom Ash Pond • Oolagah, Oklahoma January 18, 2016 • Terracon Project No. 04155186



Soil classification was based on the Unified Soil Classification System (USCS) presented in Appendix C. Bedrock materials were classified according to the General Notes and described using commonly accepted geotechnical terminology.

APPENDIX A FIELD EXPLORATION



Project Mngr:	SMG
Drawn By:	JM
Checked By:	SMG
Approved By:	BMW

Project No. 04155186

Scale: SEE BAR SCALE

File No. 04155186

Date: JAN 2016

Terracon
Consulting Engineers and Scientists

9522 EAST 47TH PLACE, UNIT D TULSA, OKLAHOMA 74145
PH. (918) 250-0461 FAX. (918) 250-4570

SITE LOCATION MAP

GEOTECHNICAL EXPLORATION
NORTHEASTERN POWER STATION, BOTTOM ASH POND
OOLAGAH, OKLAHOMA

EXHIBIT NO.

A-1



© 2016 GOOGLE

LEGEND • BORING LOCATION



DIAGRAM IS FOR GENERAL LOCATION ONLY, AND IS NOT INTENDED FOR CONSTRUCTION PURPOSES

Project Mngr:	SMG	Project No. 0415518
Drawn By:	JM	Scale: SEE BAR SCAL
Checked By:	SMG	File No. 0415518
Approved By:	BMW	Date: JAN 201

Consulting Engineers and Scientists

9522 EAST 47TH PLACE, UNIT D TULSA, OKLAHOMA 74145 PH. (918) 250-0461 FAX. (918) 250-4570

BORING LOCATION PLAN GEOTECHNICAL EXPLORATION NORTHEASTERN POWER STATION, BOTTOM ASH POND OOLAGAH, OKLAHOMA

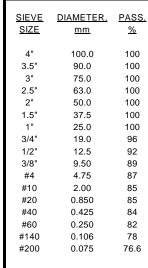
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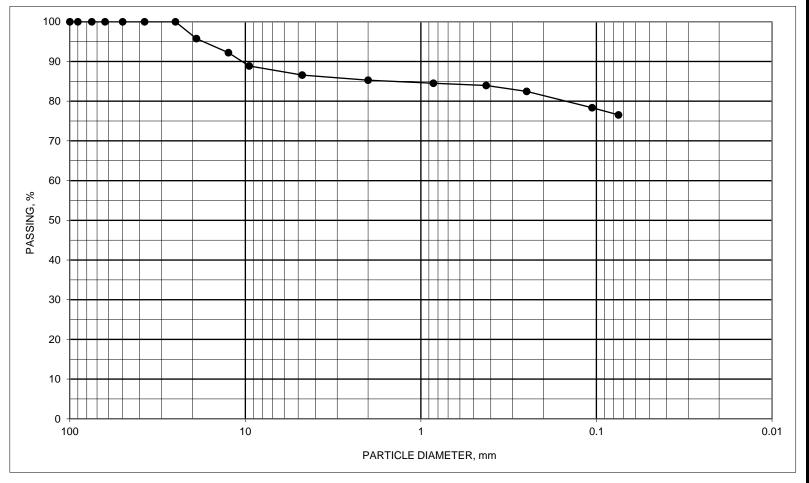
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GEO SMART LOG-NO WELL

THIS BORING LOG IS NOT VALID IF SEPARATED FROM ORIGINAL

APPENDIX B LABORATORY TEST RESULTS





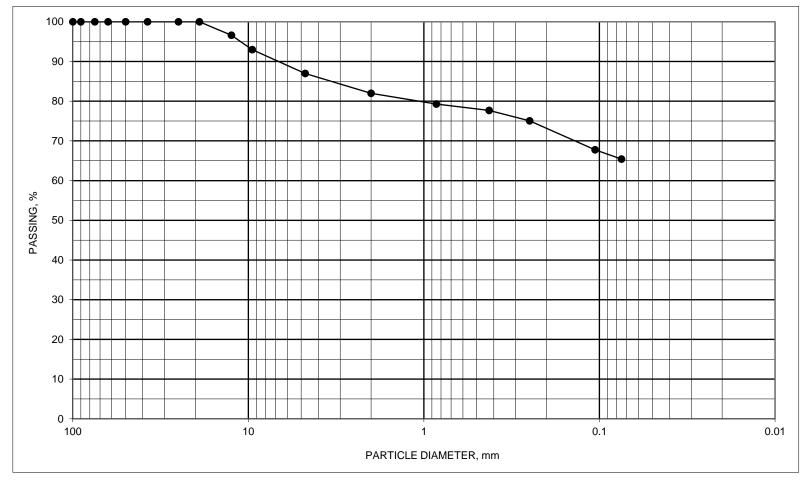
ASTM D1140 / C117 #200 WASH SIEVE AND C136 SIEVE ANALYSIS

BORING ID	SAMPLE ID	DEPTH, feet	USCS DESCRIPTION	USCS SYMBOL	NAT M%	ATT LL	ERBERG LIN	MITS PI
B-1	4	5 TO 6.5	FAT CLAY WITH GRAVEL BROWN & YELLOWISH BROWN	СН		54	18	36

PROJECT	NORTHEASTERN POWER STATION, BOTTOM ASH POND					
		JOB NO.	04155186	DATE	12/28/2015	



SIEVE SIZE	DIAMETER. mm	<u>PASS.</u> <u>%</u>
4"	100.0	100
3.5"	90.0	100
3"	75.0	100
2.5"	63.0	100
2"	50.0	100
1.5"	37.5	100
1"	25.0	100
3/4"	19.0	100
1/2"	12.5	97
3/8"	9.50	93
#4	4.75	87
#10	2.00	82
#20	0.850	79
#40	0.425	78
#60	0.250	75
#140	0.106	68
#200	0.075	65.4

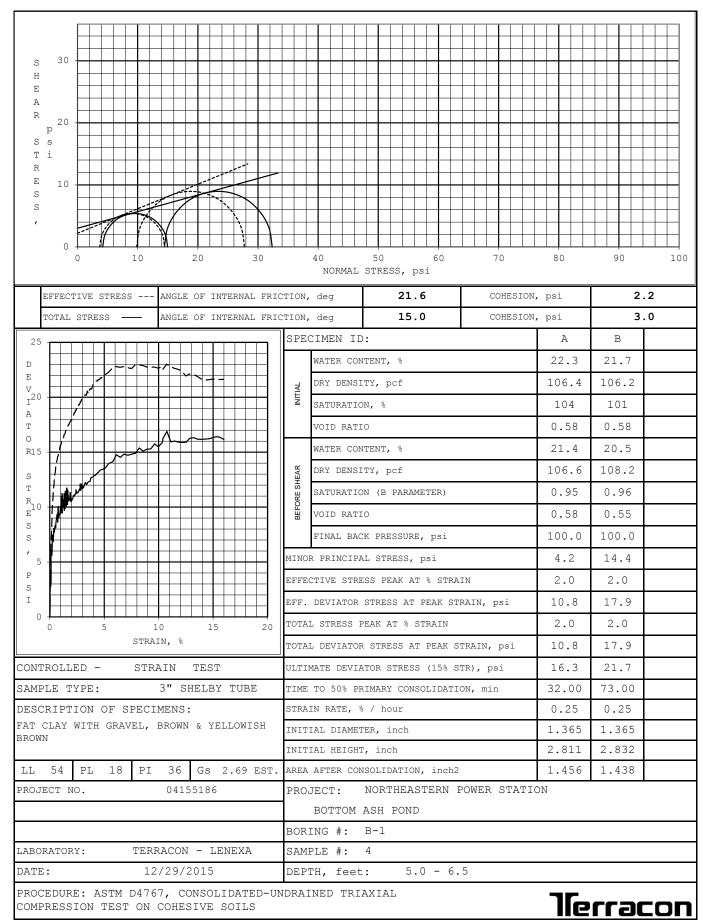


ASTM D1140 / C117 #200 WASH SIEVE AND C136 SIEVE ANALYSIS

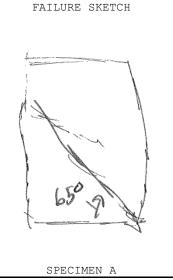
BORING ID	SAMPLE ID	DEPTH, feet	USCS DESCRIPTION	USCS SYMBOL	NAT M%	ATT LL	ERBERG LIN	/IITS PI
B-1	10	15 TO 16.5	SANDY FAT CLAY BROWN & DARK BROWN	СН		55	17	38

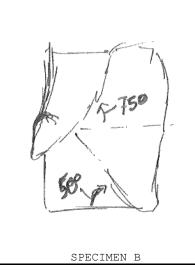
PROJECT	NORTHEASTERN POWER STATION, BOTTOM ASH POND				
_		JOB NO.	04155186	DATE	12/28/2015





NORTHEASTERN POWER STATION 04155186 B-1 5.0 - 6.5 5.0 4.5 S 4.0 T 4.0 R 3.5 E 3.0 S 2.5 R I N C 2.0 1.5 1.0 0.5 0.0 0 5 10 15 20 STRAIN, %





FAILURE SKETCH

FAILURE SKETCH

SPECIMEN C

REMARKS:

SPECIMENS SATURATED BY THE WET METHOD.

EFFECTIVE STRESS FAILURE DATA BASED ON 2 % STRAIN.

EFFECTIVE STRESS MOHR'S CIRCLES DRAWN AT 2 % STRAIN.

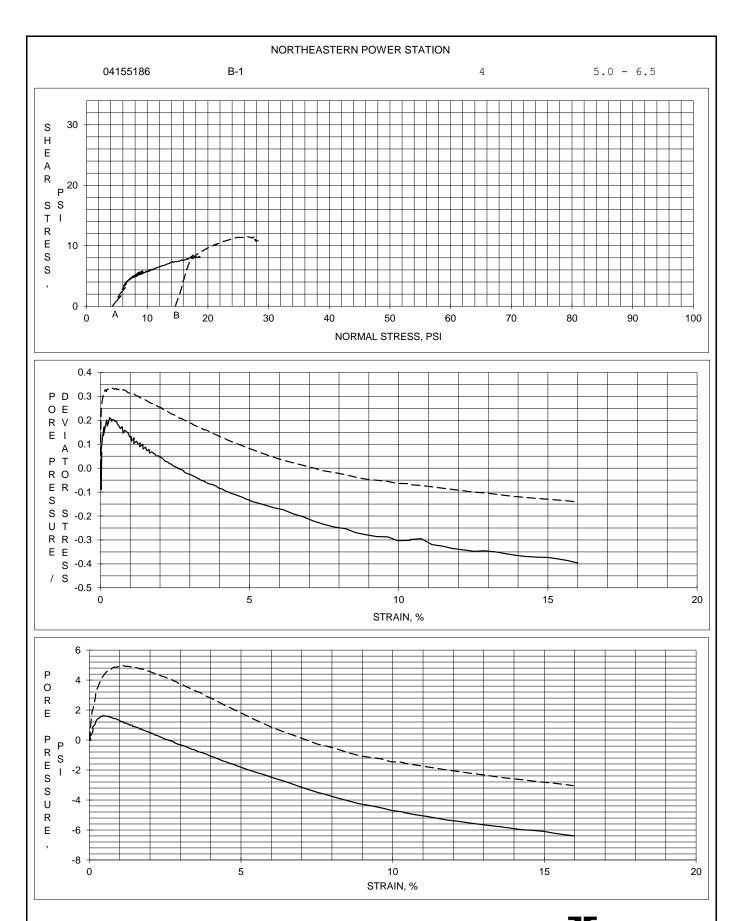
TOTAL STRESS FAILURE DATA BASED ON 2 % STRAIN.

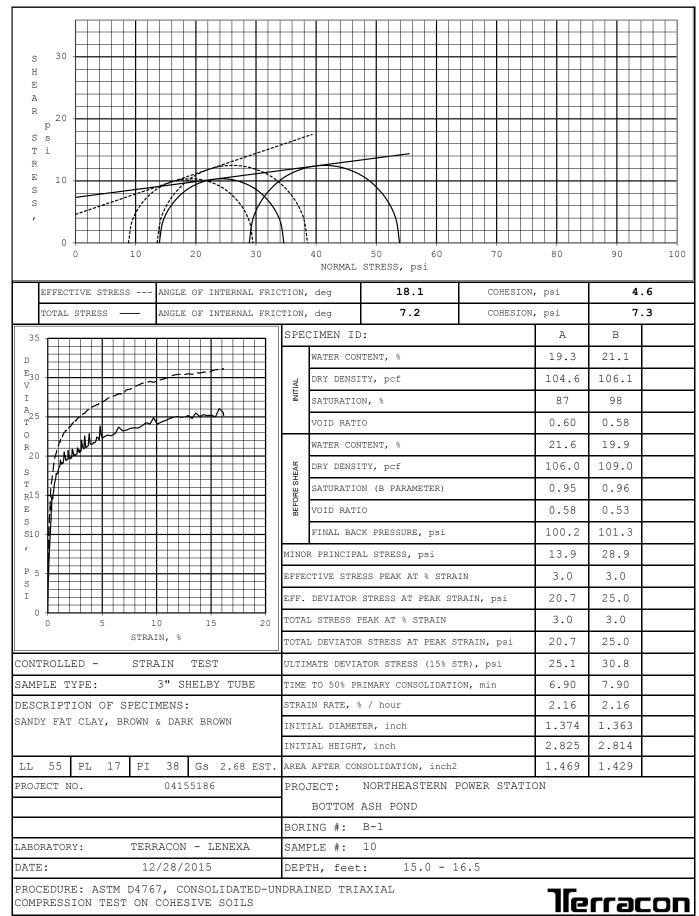
TOTAL STRESS MOHR'S CIRCLES DRAWN AT 2 % STRAIN.

DEVIATOR STRESSES CORRECTED FOR MEMBRANE AND FILTER PAPER EFFECTS.

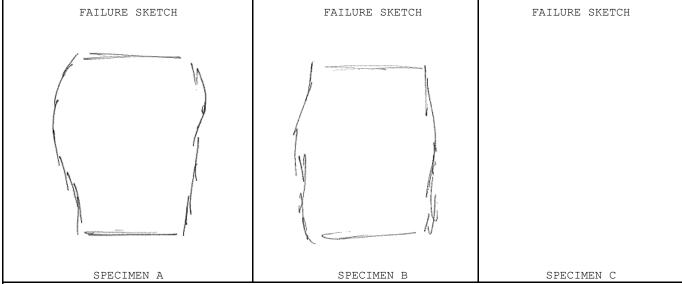
AREA AFTER CONSOLIDATION CALCULATED AS PER SECTION 10.3.2.1 METHOD A







NORTHEASTERN POWER STATION 04155186 B-1 15.0 - 16.5 10 4.0 3.5 S T 3.0 R E 2.5 S 2.0 Ρ R I N C ı R 1.5 Α T 1.0 O 0.5 0.0 0 10 15 20 STRAIN, %



REMARKS:

SPECIMENS SATURATED BY THE WET METHOD.

EFFECTIVE STRESS FAILURE DATA BASED ON 3 % STRAIN.

EFFECTIVE STRESS MOHR'S CIRCLES DRAWN AT 3 % STRAIN.

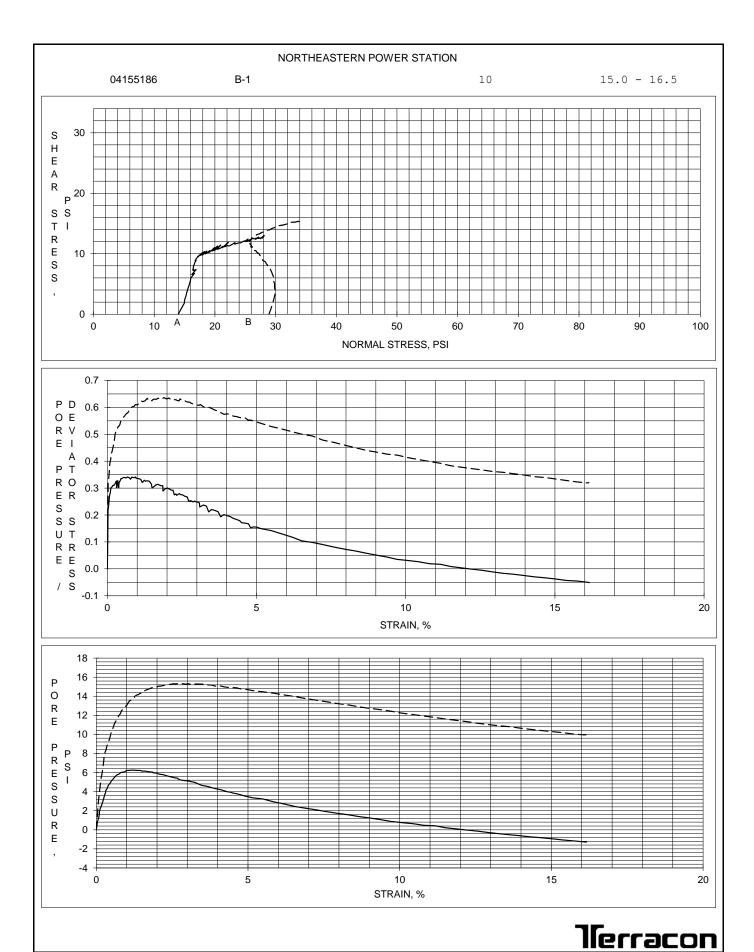
TOTAL STRESS FAILURE DATA BASED ON 3 % STRAIN.

TOTAL STRESS MOHR'S CIRCLES DRAWN AT 3 % STRAIN.

DEVIATOR STRESSES CORRECTED FOR MEMBRANE AND FILTER PAPER EFFECTS.

AREA AFTER CONSOLIDATION CALCULATED AS PER SECTION 10.3.2.1 METHOD A

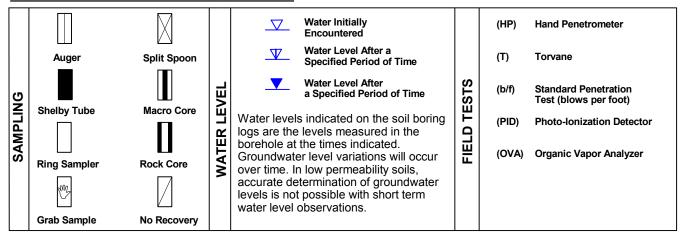




APPENDIX C SUPPORTING DOCUMENTS

GENERAL NOTES

DESCRIPTION OF SYMBOLS AND ABBREVIATIONS



DESCRIPTIVE SOIL CLASSIFICATION

Soil classification is based on the Unified Soil Classification System. Coarse Grained Soils have more than 50% of their dry weight retained on a #200 sieve; their principal descriptors are: boulders, cobbles, gravel or sand. Fine Grained Soils have less than 50% of their dry weight retained on a #200 sieve; they are principally described as clays if they are plastic, and silts if they are slightly plastic or non-plastic. Major constituents may be added as modifiers and minor constituents may be added according to the relative proportions based on grain size. In addition to gradation, coarse-grained soils are defined on the basis of their in-place relative density and fine-grained soils on the basis of their consistency.

LOCATION AND ELEVATION NOTES

Unless otherwise noted, Latitude and Longitude are approximately determined using a hand-held GPS device. The accuracy of such devices is variable. Surface elevation data annotated with +/- indicates that no actual topographical survey was conducted to confirm the surface elevation. Instead, the surface elevation was approximately determined from topographic maps of the area.

	RELATIVE DENSITY OF COARSE-GRAINED SOILS (More than 50% retained on No. 200 sieve.) Density determined by Standard Penetration Resistance Includes gravels, sands and silts.			CONSISTENCY OF FINE-GRAINED SOILS (50% or more passing the No. 200 sieve.) Consistency determined by laboratory shear strength testing, field visual-manual procedures or standard penetration resistance			
TERMS	Descriptive Term (Density)	Standard Penetration or N-Value Blows/Ft.	Ring Sampler Blows/Ft.	Descriptive Term (Consistency)	Unconfined Compressive Strength, Qu, psf	Standard Penetration or N-Value Blows/Ft.	Ring Sampler Blows/Ft.
뿔	Very Loose	0 - 3	0 - 6	Very Soft	less than 500	0 - 1	< 3
	Loose	4 - 9	7 - 18	Soft	500 to 1,000	2 - 4	3 - 4
TRENGT	Medium Dense	10 - 29	19 - 58	Medium-Stiff	1,000 to 2,000	4 - 8	5 - 9
ြင	Dense	30 - 50	59 - 98	Stiff	2,000 to 4,000	8 - 15	10 - 18
	Very Dense	> 50	<u>≥</u> 99	Very Stiff	4,000 to 8,000	15 - 30	19 - 42
				Hard	> 8,000	> 30	> 42

RELATIVE PROPORTIONS OF SAND AND GRAVEL

<u>Descriptive Term(s)</u>	Percent of	<u>Major Component</u>	Particle Size
of other constituents	Dry Weight	<u>of Sample</u>	
Trace With Modifier	< 15 15 - 29 > 30	Boulders Cobbles Gravel Sand Silt or Clay	Over 12 in. (300 mm) 12 in. to 3 in. (300mm to 75mm) 3 in. to #4 sieve (75mm to 4.75 mm) #4 to #200 sieve (4.75mm to 0.075mm Passing #200 sieve (0.075mm)

GRAIN SIZE TERMINOLOGY

PLASTICITY DESCRIPTION

RELATIVE PROPORTIONS OF FINES

<u>Descriptive Term(s)</u> of other constituents	Percent of Dry Weight	<u>Term</u>	Plasticity Index
<u></u>	<u>=:, :::::g:::</u>	Non-plastic	0
Trace	< 5	Low	1 - 10
With	5 - 12	Medium	11 - 30
Modifier	> 12	High	> 30



UNIFIED SOIL CLASSIFICATION SYSTEM

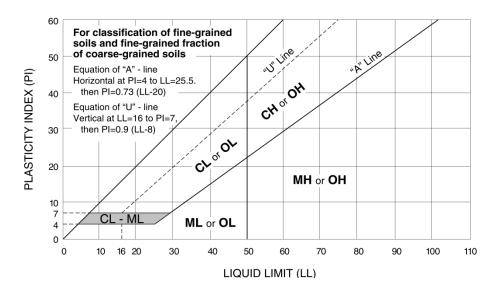
	Α		Soil Classification			
Criteria for Assigi	ning Group Symbols	and Group Names	S Using Laboratory To	ests ^A	Group Symbol	Group Name ^B
	Gravels:	Clean Gravels:	$Cu \ge 4$ and $1 \le Cc \le 3^E$		GW	Well-graded gravel F
	More than 50% of	Less than 5% fines ^C	Cu < 4 and/or 1 > Cc > 3 E		GP	Poorly graded gravel F
	raction retained on	Gravels with Fines:	Fines classify as ML or MH	1	GM	Silty gravel F,G,H
Coarse Grained Soils: More than 50% retained	No. 4 sieve	More than 12% fines ^C	Fines classify as CL or CH	l	GC	Clayey gravel F,G,H
on No. 200 sieve	Sands:	Clean Sands:	$Cu \ge 6$ and $1 \le Cc \le 3^E$		SW	Well-graded sand I
0		Less than 5% fines D	Cu < 6 and/or 1 > Cc > 3 ^E		SP	Poorly graded sand I
	fraction passes	Sands with Fines:	Fines classify as ML or MH		SM	Silty sand G,H,I
	No. 4 sieve	More than 12% fines D	Fines Classify as CL or CH		SC	Clayey sand G,H,I
		Inorgania	PI > 7 and plots on or above "A" line J		CL	Lean clay K,L,M
	Silts and Clays:	Inorganic:	PI < 4 or plots below "A" line J		ML	Silt K,L,M
	Liquid limit less than 50	Organia	Liquid limit - oven dried	, O 75	OL	Organic clay K,L,M,N
Fine-Grained Soils:		Organic:	Liquid limit - not dried	< 0.75	OL	Organic silt K,L,M,O
50% or more passes the No. 200 sieve		Inorganic:	PI plots on or above "A" lin	ie	СН	Fat clay K,L,M
200 0.0.0	Silts and Clays:	illorganic.	PI plots below "A" line		МН	Elastic Silt K,L,M
	Liquid limit 50 or more	Organia	Liquid limit - oven dried	0.75	ОН	Organic clay K,L,M,P
	Organic:	Liquid limit - not dried	< 0.75	Un	Organic silt K,L,M,Q	
Highly organic soils:	Primarily	organic matter, dark in c	color, and organic odor		PT	Peat

- ^A Based on the material passing the 3-in. (75-mm) sieve
- ^B If field sample contained cobbles or boulders, or both, add "with cobbles or boulders, or both" to group name.
- ^C Gravels with 5 to 12% fines require dual symbols: GW-GM well-graded gravel with silt, GW-GC well-graded gravel with clay, GP-GM poorly graded gravel with silt, GP-GC poorly graded gravel with clay.
- D Sands with 5 to 12% fines require dual symbols: SW-SM well-graded sand with silt, SW-SC well-graded sand with clay, SP-SM poorly graded sand with silt, SP-SC poorly graded sand with clay

^E
$$Cu = D_{60}/D_{10}$$
 $Cc = \frac{(D_{30})^2}{D_{10} \times D_{60}}$

- $^{\text{F}}$ If soil contains \geq 15% sand, add "with sand" to group name.
- ^G If fines classify as CL-ML, use dual symbol GC-GM, or SC-SM.

- ^H If fines are organic, add "with organic fines" to group name.
- If soil contains ≥ 15% gravel, add "with gravel" to group name.
- If Atterberg limits plot in shaded area, soil is a CL-ML, silty clay.
- K If soil contains 15 to 29% plus No. 200, add "with sand" or "with gravel," whichever is predominant.
- L If soil contains ≥ 30% plus No. 200 predominantly sand, add "sandy" to group name.
- M If soil contains ≥ 30% plus No. 200, predominantly gravel, add "gravelly" to group name.
- N PI \geq 4 and plots on or above "A" line.
- ^o PI < 4 or plots below "A" line.
- P PI plots on or above "A" line.
- Q PI plots below "A" line.



GENERAL NOTES

Sedimentary Rock Classification

DESCRIPTIVE ROCK CLASSIFICATION:

Sedimentary rocks are composed of cemented clay, silt and sand sized particles. The most common minerals are clay, quartz and calcite. Rock composed primarily of calcite is called limestone; rock of sand size grains is called sandstone, and rock of clay and silt size grains is called mudstone or claystone, siltstone, or shale. Modifiers such as shaly, sandy, dolomitic, calcareous, carbonaceous, etc. are used to describe various constituents. Examples: sandy

shale; calcareous sandstone.

LIMESTONE Light to dark colored, crystalline to fine-grained texture, composed of CaCo₃, reacts readily

with HCI.

Light to dark colored, crystalline to fine-grained texture, composed of CaMg(CO₃)₂, harder DOLOMITE

than limestone, reacts with HCl when powdered.

Light to dark colored, very fine-grained texture, composed of micro-crystalline quartz (SiO₂), CHERT

brittle, breaks into angular fragments, will scratch glass.

Very fine-grained texture, composed of consolidated silt or clay, bedded in thin layers. The SHALE

unlaminated equivalent is frequently referred to as siltstone, claystone or mudstone.

SANDSTONE Usually light colored, coarse to fine texture, composed of cemented sand size grains of quartz.

feldspar, etc. Cement usually is silica but may be such minerals as calcite, iron-oxide, or some

other carbonate.

CONGLOMERATE Rounded rock fragments of variable mineralogy varying in size from near sand to boulder size

but usually pebble to cobble size (1/2 inch to 6 inches). Cemented together with various cementing agents. Breccia is similar but composed of angular, fractured rock particles cemented

together.

PHYSICAL PROPERTIES:

DEGREE OF WEATHERING

Sliaht Slight decomposition of parent

material on joints. May be color

change.

Moderate Some decomposition and color

change throughout.

High Rock highly decomposed, may be ex-

tremely broken.

BEDDING AND JOINT CHARACTERISTICS Bed Thickness

Joint Spacing **Dimensions** Very Thick Very Wide >10' Thick Wide 3' - 10' Medium Moderately Close 1' -3' Thin Close 2" -1′ .4" -Very Thin Very Close 2" .1" -Laminated

Bedding Plane A plane dividing sedimentary rocks of

the same or different lithology.

HARDNESS AND DEGREE OF CEMENTATION Joint Fracture in rock, generally more or

less vertical or transverse to bedding, Limestone and Dolomite: along which no appreciable move-Difficult to scratch with knife ment has occurred.

Can be scratched easily with knife.

Generally applies to bedding plane Hard cannot be scratched with fingernail.

Seam

with an unspecified degree of

weathering.

Shale, Siltstone and Claystone

Hard Can be scratched easily with knife.

Can be scratched with fingernail.

cannot be scratched with fingernail.

Moderately

Hard

Soft

Moderately

Hard Can be scratched with fingernail.

Soft Can be easily dented but not molded

with fingers.

Sandstone and Conglomerate

Well Capable of scratching a knife blade.

Cemented

Cemented Can be scratched with knife.

Poorly Can be broken apart easily with

Cemented fingers.

SOLUTION AND VOID CONDITIONS

Solid Contains no voids.

Vuggy (Pitted) Rock having small solution pits or

cavities up to 1/2 inch diameter, fre-

quently with a mineral lining.

Containing numerous voids, pores, or Porous

other openings, which may or may

not interconnect.

Cavernous Containing cavities or caverns, some-

times quite large.



APPENDIX B

Hydrologic Analysis



Innovative approaches
Practical results
Outstanding service

Hydrologic Analysis of Northeastern 3 &4 Power Station Bottom Ash Pond

American Electric Power Company

Prepared by:

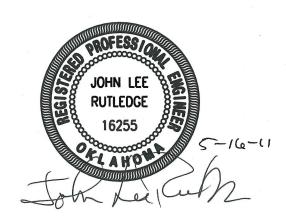
FREESE AND NICHOLS, INC.
4055 International Plaza, Suite 200
Fort Worth, Texas 76109
817-735-7300

AEP11201



Hydrologic Analysis of Northeastern 3 &4 Power Station Bottom Ash Pond

American Electric Power Company



Prepared by:

FREESE AND NICHOLS, INC. 4055 International Plaza, Suite 200 Fort Worth, Texas 76109 817-735-7300

AEP11201

American Electric Power Company



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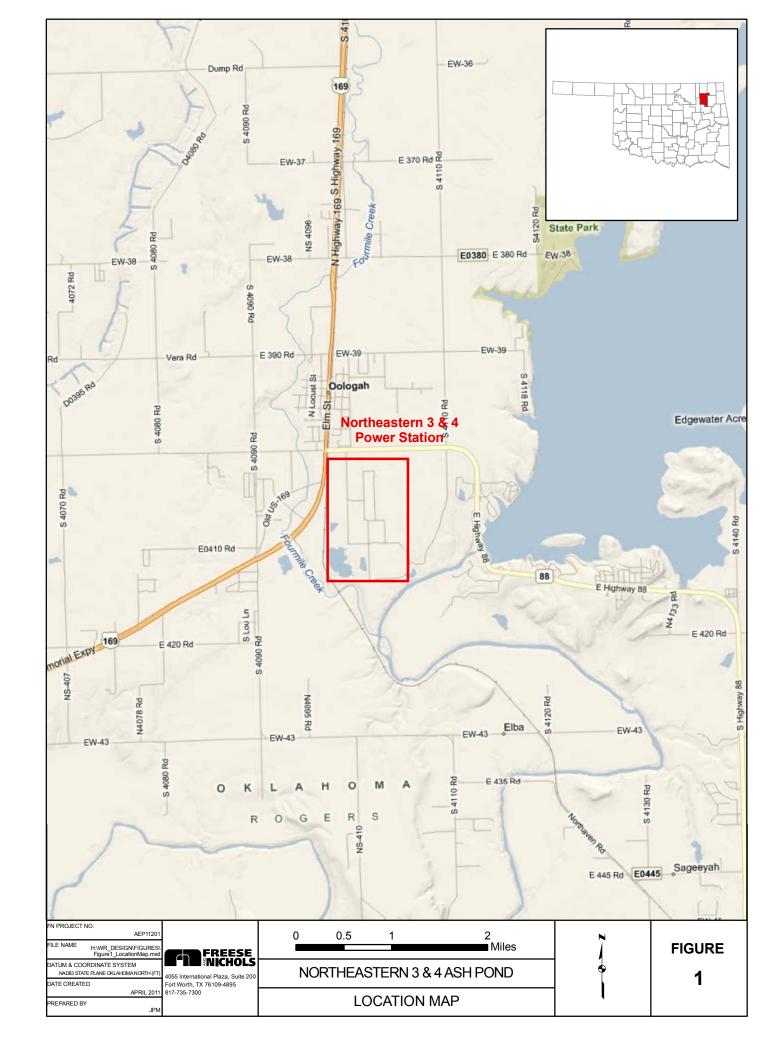
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1.0 INTRODUCTION

In April of 2011, Freese and Nichols, Inc., (FNI) was retained by American Electric Power (AEP) to perform various hydrologic and hydraulic calculations to determine the hydraulic adequacy of the Bottom Ash Pond for the Northeastern 3 & 4 Power Station located near Oologah, Oklahoma. This report summarizes the results of the analysis for the 10-year, 100-year, and 40% PMF events.

The Ash Pond is situated immediately southwest of the Power Plant and west of Oologah Dam. The general location of the power plant and associated reservoirs is shown in Figure 1.





2.0 HYDROLOGIC MODEL DEVELOPMENT

2.1 BASIN DELINEATION & CONNECTIVITY

The hydrologic model for the Northeastern 3 & 4 Power Station Bottom Ash Pond was created in HEC-HMS¹ and consisted of two total drainage basins, as shown in Figure 2. The total drainage area modeled is approximately 0.31 square miles, or 199 acres. One basin represents the area that includes most of the power plant facilities and the Bottom Ash Pond itself, while the other represents the area that includes the coal pile and the area east of the coal pile, which is connected to the Bottom Ash Pond via a small channel. The basins were delineated from one-foot contours generated from a March 2010 survey² of the area and supplemented with the National Elevation Dataset (NED) 10-meter resolution Digital Elevation Model (DEM).

The Northeastern 3 & 4 Power Station Bottom Ash Pond is connected to multiple segments of the overall plant system and has several inflows and outflows that are assumed to be constant. Stormwater from a retention basin at the fly ash landfill, known as Basin C, is pumped to the bottom ash pond at a maximum rate of 4,000 gpm or 8.91 cfs. Inflow from pumping operations at Basin C, as well as from drains at Units 1, 2, 3, and 4, contribute a combined 6.3 MGD, or 9.75 cfs. The on-site wastewater treatment facility has capacity to pump approximately 1000 gpm, or 2.23 cfs. This capacity is used to regulate the normal pool elevation. Additionally, during emergency or high flood situations, flow may be diverted to the plant's cooling towers at a rate of 2.0 MGD, or 3.09 cfs.





2.2 HYDROLOGIC PARAMETERS

The HEC-HMS model incorporates the NRCS Curve Number and Unit Hydrograph methods for each basin. In this model, the curve numbers were based on hydrologic soil classifications and land cover. The instantaneous runoff effect of open water surfaces was accounted for in the development of the curve numbers. The soils dataset was obtained from the NRCS Soil Survey Geographic Database³ (SSURGO), and land use classification was determined from National Agriculture Imagery Program⁴ (NAIP) 2010 aerial imagery of the site. Spatial information about soil types and land use classifications is presented in Figures 3 and 4, respectively. Table 1 provides the matrix used in determining the curve number for each basin. All soils in the basin are in Hydrologic Soil Group D. The curve numbers shown in Table 1 represent only these soils and are for Antecedent Moisture Condition (AMC) II. These values were incorporated in the model for the frequency storm events, such as the 10-year storm event. For the PMP events, a higher curve number with AMC III was used to simulate a worst-case scenario with the ground fully saturated.

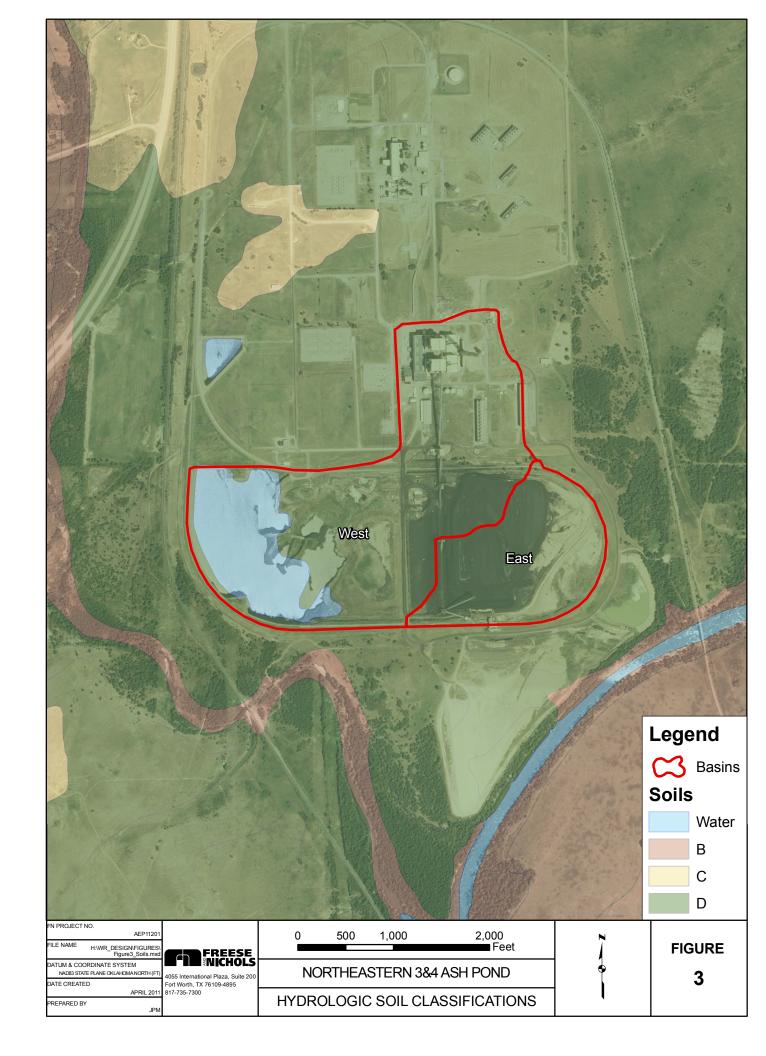
Table 1 - Curve Number Calculation Matrix

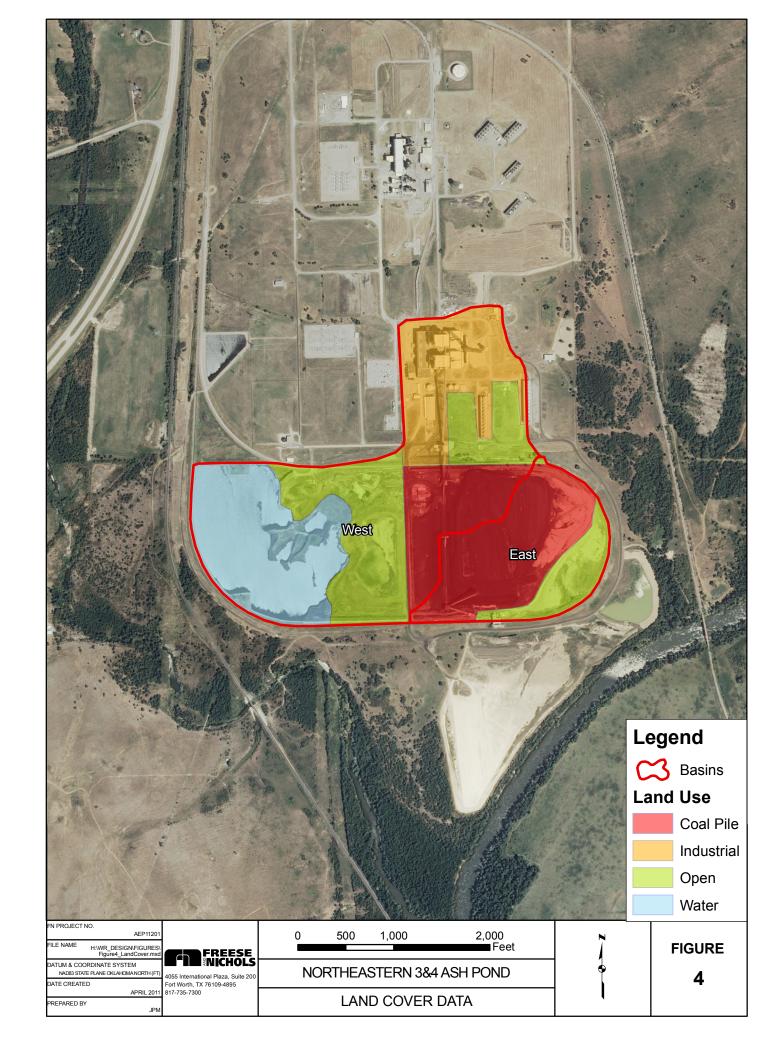
Land Use Classification	Curve Number (AMC II)
Water	100
Open Space	89
Industrial	93
Coal Pile	94

The only input into HEC-HMS for the NRCS Dimensionless Unit Hydrograph is a lag time, which is calculated based on basin conditions, such as hydraulic length and average slope, according to the NRCS TR-55 Method. Table 2 provides a summary of the hydrologic parameters for each basin.

Table 2 - Basin Parameters

Basin	Area (mi²)	Lag Time (min)	Curve Number (AMC II)	Curve Number (AMC III)
West	0.246	14.75	94.1	97.4
East	0.078	11.99	92.7	96.7







2.3 ELEVATION-STORAGE DATA

Elevation-storage data for the reservoir was approximated with the NED 10-meter DEM to calculate the available storage up to the nominal top of dam elevation of 630.0 ft-msl. This data is considered an approximation based on the best available information because the general topography of the reservoir has changed, and continues to change, with both sedimentation and excavation and grading of the bottom ash material. The elevation-storage relationship was used in the hydrologic model for routing both the frequency storm events and the PMF and is shown in Table 3 below.

Table 3 - Elevation-Storage Data

Elevation (ft-msl)	Storage (acre-ft)
600.0	0
620.0	72
621.0	93
622.0	117
623.0	147
624.0	183
625.0	223
626.0	266
627.0	311
628.0	360
629.0	412
630.0	469

2.4 DISCHARGE RATING CURVES

The dam has a single spillway structure located on the northwest corner of the embankment. Information regarding the dimensions and elevations of the spillway was taken from a combination of original construction drawings and detailed descriptions from AEP personnel. The principal spillway for the Bottom Ash Pond consists of a broad-crested weir with a total length of 24 feet and crest elevation of 625.0 ft-msl. There is also a 1-foot square notch with crest elevation of 624.0 ft-msl; however, this notch has been filled with concrete and no longer contributes to the discharge capacity of the spillway. A 10-foot section of the spillway is covered by a concrete lid. The spillway discharges down a chute with a slope of 2.5:1 and into a stilling basin with chute blocks. Immediately downstream of the stilling basin is a small



depressed area contained by the railroad embankment. Two 48-inch HDPE culverts run under the railroad embankment. The original culverts were 60-inch corrugated metal pipe (CMP) culverts, but HDPE slip-liners were recently installed. The overall spillway system, including these downstream culverts, was modeled with a steady-state HEC-RAS⁵ model. The HEC-RAS model accounts for submergence of the tailwater from the downstream culverts, which will significantly restrict flow through the spillway. The discharge rating curve for the spillway is shown in Table 4. A photograph of the spillway is shown in Figure 5, along with a photograph of the downstream stilling basin and culverts in Figure 6. Detailed calculations for the discharge rating curve are included in Appendix B.

Table 4 - Discharge Rating Curve

Elevation (ft-msl)	Total Discharge (cfs)
625.0	0
625.5	25
626.0	71
626.5	131
627.0	199
627.5	279
628.0	367
628.5	462
629.0	507
629.5	518
630.0	529





Figure 5 – Bottom Ash Pond Spillway



Figure 6 - Downstream Basin with Culverts



2.5 FREQUENCY MODEL RESULTS

The 10-year frequency – or 10% annual chance – storm event was analyzed for the Northeastern 3 & 4 Power Station Ash Pond. The hydrologic model described in the preceding sections was implemented in analyzing this event. Curve numbers were set to Antecedent Moisture Condition II, and initial abstractions were calculated automatically by HEC-HMS. These assumptions represent normal conditions, as would be expected prior to a storm event of this nature. The precipitation data was obtained from the National Oceanic and Atmospheric Administration's Technical Memorandum NWS HYDRO-35⁶ and Technical Paper 40.⁷ These values are presented in Table 5. Each storm event was assumed to have a duration of 24 hours.

Precipitation (in) Frequency (yrs) 15 min 5 min 60 min 3 hr 6 hr 12 hr 24hr 2 hr 1 0.39 0.81 1.50 1.77 1.96 2.27 2.76 3.22 5 0.56 1.19 2.34 2.88 3.17 3.76 4.52 5.17 10 2.72 3.67 4.39 5.22 6.09 0.62 1.32 3.26 25 0.71 1.52 3.17 3.81 4.25 5.12 6.10 7.08 50 0.79 4.20 4.77 5.71 6.84 7.92 1.68 3.56 100 4.04 4.71 5.35 0.86 1.84 6.41 7.63 8.85

Table 5 - Frequency Precipitation Depths

These precipitation depths serve as input data into the hydrologic model, and were routed through the model as described previously. Normal engineering assumptions would assume that flood routings were started at the lowest spillway crest elevation. However, the power plant operation policy calls for the normal pool of the reservoir to be maintained at elevation 623.0 ft-msl. This water level is regulated with pumping to the on-site wastewater treatment facility, and, in emergency situations, flow may be diverted to the plant's cooling towers. For comparison, the 10-year storm event was computed with initial elevations at both the normal pool and spillway crest. The results of the 10-year storm are shown in Table 6.

Table 6 - 10-Year Frequency Model Results

Initial Elevation (ft-msl)	Peak Elevation (ft-msl)	Peak Inflow (cfs)	Peak Outflow (cfs)	
623.0	625.28	798	14	
625.0	626.28	798	104	



2.6 PMF MODEL RESULTS

The Probable Maximum Flood (PMF) is defined as the greatest flood to be expected, and the Probable Maximum Precipitation (PMP) is theoretically the greatest depth of rainfall for a given duration that is physically possible over a given size storm area at a particular geographic location. Generally, the rainfall depth is calculated for the ten square miles of the watershed which receive the highest intensity rainfall.

Hydrometeorological Report No. 52 (HMR-52),⁸ developed by the U.S. Army Corps of Engineers, was used to determine the rainfall for each basin. PMP estimates were taken from Hydrometeorological Report No. 51⁹ and distributed according to HMR-52 to obtain average rainfall depths over the various drainage areas.

HMR-52 calculates rainfall depths for storm durations ranging from five minutes to seventy-two hours. Table 7 lists the point rainfall depths calculated by HMR-52 for storm durations from one hour to 72 hours. Because the total drainage area is less than ten square miles, the same rainfall depths were applied to both basins.HMR-52 also produces a 72-hour, critically stacked temporal distribution by arranging the incremental rainfall depths to produce the rainfall hyetograph shown in Figure 7.

Table 7 - HMR-52 Point Rainfall Depths

Storm Duration (hr)	Depth (in)
1	15.58
2	19.55
3	22.66
6	28.56
12	34.52
24	39.21
48	43.47
72	45.87



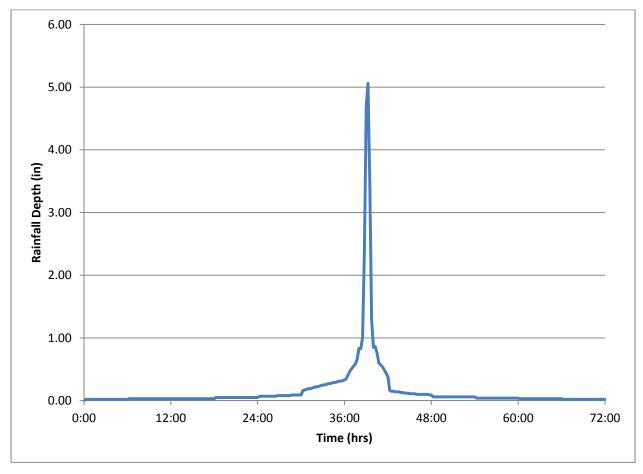


Figure 7 - PMP Rainfall Hyetograph

The PMF was modeled, as described previously, with flood routing started at both elevation 623.0 ft-msl and elevation 625.0 ft-msl. According to the Oklahoma Water Resources Board (OWRB) ¹⁰ regulations, the Bottom Ash Pond dam is classified as a small-size dam. The hazard classification may be either low or significant depending on the effects of a dam breach on a railroad bridge downstream. For this analysis, the hazard classification was assumed to be significant. This assumption will be evaluated upon completion of the breach analysis. A dam with a hazard classification of significant is required to pass 40% of the PMF to be in compliance with the OWRB regulations. Table 8 contains the results of these PMF model runs.

Table 8 - 0.4 PMF Model Results

Initial Elevation (ft-msl)	Peak Elevation (ft-msl)	Peak Inflow (cfs)	Peak Outflow (cfs)	
623.0	627.87	1,490	344	
625.0	628.15	1,490	396	



3.0 SUMMARY AND CONCLUSIONS

Based on the results of the hydrologic analysis, the Bottom Ash Pond Dam is hydraulically adequate for the 40% PMF event. Table 9 lists the pertinent elevation data for the dam, including the top of dam elevation and spillway crest elevation. Comparing these elevations to the maximum water surface elevations shown in Table 10 indicates that the dam would safely contain all flood events up to, and including, the 40% PMF. Additionally, while the normal pool elevation is maintained at elevation 623.0 ft-msl by pumping operations, the spillway is engaged during the 10-year storm event.

Table 9 - Pertinent Dam Information

Top of	Spillway	Operating
Dam	Crest	Level
(ft-msl)	(ft-msl)	(ft-msl)

Table 10 - Summary of Results

Initial Elevation (ft-msl)	10-year	0.4 PMF	
623.0	625.28	627.87	
625.0	626.28	628.15	

It should be noted that these results reflect the best understanding of existing conditions and could be significantly affected by major changes to the reservoir. The assumptions in this analysis represent average reservoir conditions. In its current condition, the Bottom Ash Pond associated with the Northeastern 3 & 4 Power Station is deemed to be hydraulically adequate for any storm event up to, and including, the 40% PMF. Pertinent drawings for existing conditions are included in Appendix C.

American Electric Power Company



Appendix A References



References

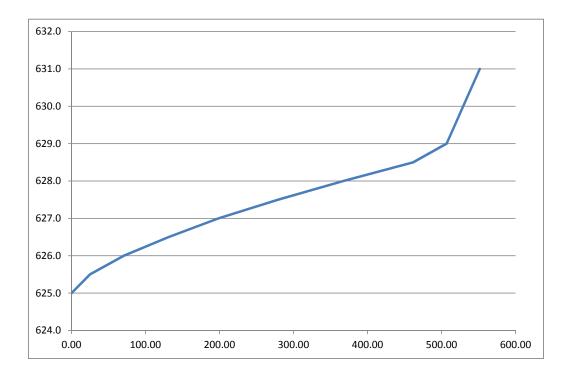
- 1. U.S. Army Corps of Engineers, Hydrologic Engineering Center: *Hydrologic Modeling System HEC-HMS User's Manual Version 3.5*, Davis, California, August 2010.
- 2. Henderson Aerial Survey, Inc. *Northeastern Plant*. [computer map]. 1"=50'. Grove City, Ohio, March 31, 2010.
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- 5. U.S. Army Corps of Engineers, Hydrologic Engineering Center: *River Analysis System User's Manual Version 4.1*, Davis, California, January 2010.
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- 8. U.S. Department of Commerce, National Oceanic and Atmospheric Administration and U.S. Department of the Army, Corps of Engineers: *Hydrometeorological Report No. 52, Application of Probable Maximum Precipitation Estimates, United States East of the 105th Meridian*, Washington, D.C., 1982.
- 9. U.S. Department of Commerce, National Oceanic and Atmospheric Administration and U.S. Department of the Army, Corps of Engineers: *Hydrometeorological Report No. 51, Probable Maximum Precipitation Estimates, United States East of the 105th Meridian,* Washington, D.C., 1978.
- 10. Oklahoma Water Resources Board, Dam Safety Program: *Hazard Potential Classification: Guidelines for Dams in Oklahoma*. January 2011.

nerican Electric Power Compan	У		FREE
	Append	div R	
Discharge Rating C	urve Calculatio	ons and Hydro	logic Parameters

Discharge Rating Curve Overflow Structure

Elevation	Discharge
[ft-msl]	[cfs]
625.0	0.00
625.5	24.86
626.0	70.65
626.5	131.08
627.0	198.65
627.5	279.03
628.0	367.27
628.5	461.54
629.0	506.74
629.5	517.98
630.0	529.21
630.5	540.45
631.0	551.69
631.5	562.92

RAS Results								
Elevation	Discharge							
[ft-msl]	[cfs]							
625	0							
625.07	1							
625.2	10							
625.44	20							
625.81	50							
626.27	100							
627.01	200							
627.63	300							
628.18	400							
628.7	500							
633.15	600							
640.02	700							

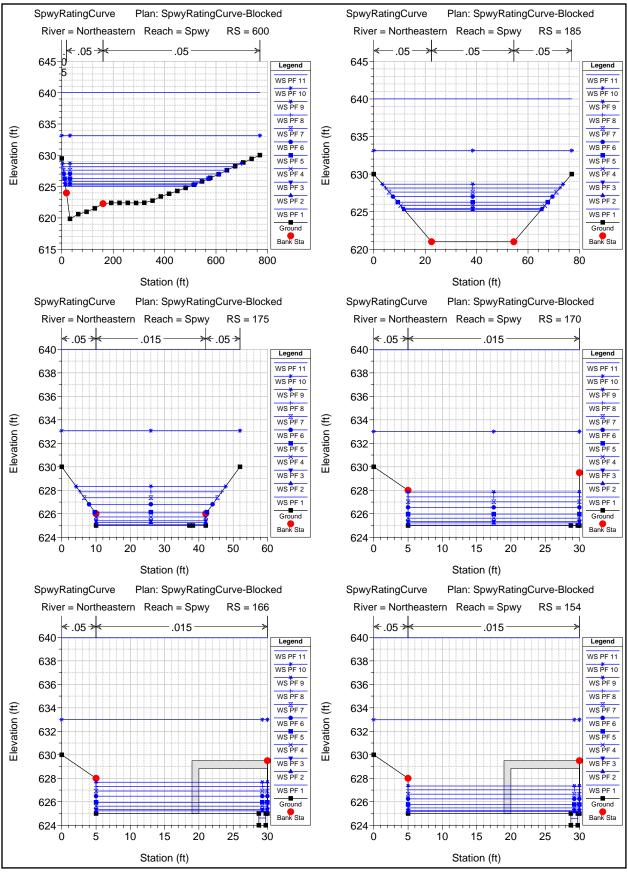


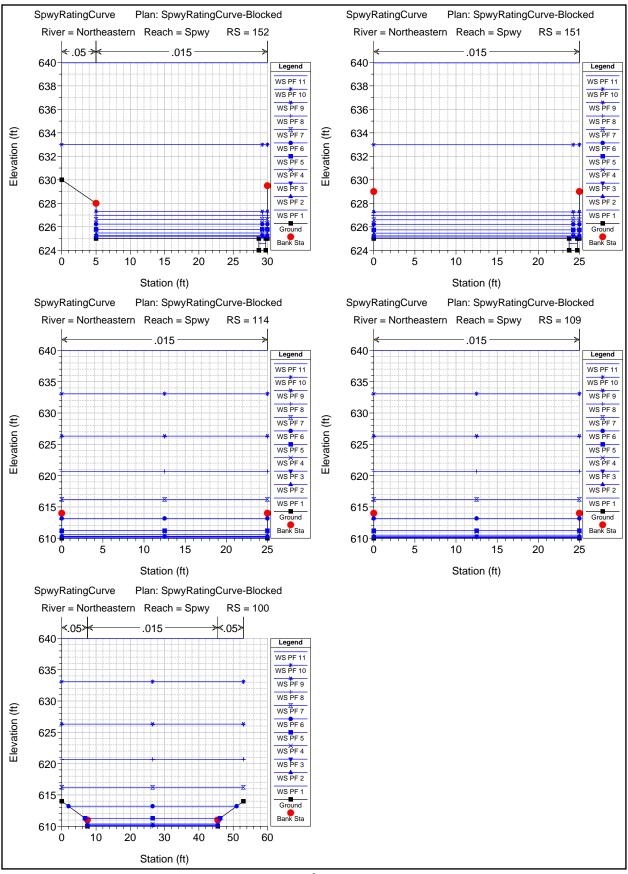
^{*}Accounts for Discharge in DS Culverts

Reach	River Sta	Profile	astern Reach: Q Total	Min Ch El	W.S. Elev	Crit W.S.	E.G. Elev	E.G. Slope	Vel Chnl	Flow Area	Top Width	Froude # Chl
			(cfs)	(ft)	(ft)	(ft)	(ft)	(ft/ft)	(ft/s)	(sq ft)	(ft)	
Spwy	600	PF 1	1.00	619.86	625.07	. ,	625.07	0.000000	0.00	1231.66	484.24	0.00
Spwy	600	PF 2	10.00	619.86	625.28		625.28	0.000000	0.01	1336.14	498.46	0.00
Spwy	600	PF 3	20.00	619.86	625.44		625.44	0.000000	0.02	1416.77	508.75	0.00
	600	PF 4	50.00	619.86	625.81		625.44	0.000000	0.02	1606.45	532.03	0.00
Spwy	600	PF 5	100.00	619.86	626.27		626.27	0.000001	0.04	1859.02	560.46	0.00
Spwy												
Spwy	600	PF 6	200.00	619.86	627.01		627.01	0.000001	0.11	2290.88	603.90	0.01
Spwy	600	PF 7	300.00	619.86	627.63		627.63	0.000002	0.14	2674.13	637.24	0.01
Spwy	600	PF 8	400.00	619.86	628.18		628.19	0.000002	0.17	3035.76	666.36	0.01
Spwy	600	PF 9	500.00	619.86	628.70		628.70	0.000003	0.19	3386.70	695.48	0.01
Spwy	600	PF 10	600.00	619.86	633.15		633.15	0.000000	0.11	6765.67	770.65	0.01
Spwy	600	PF 11	700.00	619.86	640.02		640.02	0.000000	0.07	12057.71	770.65	0.00
Spwy	185	PF 1	1.00	621.00	625.07		625.07	0.000000	0.01	171.72	52.36	0.00
Spwy	185	PF 2	10.00	621.00	625.28		625.28	0.000001	0.06	182.96	53.42	0.01
Spwy	185	PF 3	20.00	621.00	625.44		625.44	0.000002	0.12	191.57	54.22	0.01
Spwy	185	PF 4	50.00	621.00	625.81		625.81	0.000010	0.27	211.60	56.04	0.02
Spwy	185	PF 5	100.00	621.00	626.27		626.27	0.000028	0.48	237.89	58.33	0.04
Spwy	185	PF 6	200.00	621.00	627.00		627.01	0.000069	0.81	282.07	62.01	0.06
Spwy	185	PF 7	300.00	621.00	627.61		627.63	0.000107	1.08	320.80	65.05	0.07
Spwy	185	PF 8	400.00	621.00	628.16		628.18	0.000140	1.31	357.11	67.79	0.09
Spwy	185	PF 9	500.00	621.00	628.67		628.69	0.000169	1.50	392.17	70.33	0.10
Spwy	185	PF 10	600.00	621.00	633.13		633.15	0.000039	0.98	731.89	77.00	0.05
Spwy	185	PF 11	700.00	621.00	640.01		640.01	0.000011	0.69	1261.22	77.00	0.03
Spwy	175	PF 1	1.00	625.00	625.07		625.07	0.000792	0.46	2.17	32.00	0.31
Spwy	175	PF 2	10.00	625.00	625.26		625.28	0.000732	1.21	8.29	32.00	0.42
	175	PF 3	20.00	625.00	625.40		625.44	0.000917	1.55	12.89	32.00	0.42
Spwy												
Spwy	175	PF 4	50.00	625.00	625.73		625.80	0.000755	2.14	23.35	32.00	0.44
Spwy	175	PF 5	100.00	625.00	626.14		626.26	0.000694	2.74	36.58	32.71	0.45
Spwy	175	PF 6	200.00	625.00	626.81		626.99	0.000597	3.45	59.45	36.03	0.45
Spwy	175	PF 7	300.00	625.00	627.36		627.60	0.000544	3.94	80.27	38.82	0.45
Spwy	175	PF 8	400.00	625.00	627.87		628.15	0.000502	4.30	100.48	41.34	0.45
Spwy	175	PF 9	500.00	625.00	628.34		628.66	0.000466	4.59	120.62	43.71	0.44
Spwy	175	PF 10	600.00	625.00	633.07		633.14	0.000032	2.17	359.78	52.00	0.13
Spwy	175	PF 11	700.00	625.00	639.99		640.01	0.000005	1.35	719.30	52.00	0.06
-1 /												
Spwy	170	PF 1	1.00	625.00	625.03	625.03	625.06	0.020524	1.35	0.74	25.00	1.39
Spwy	170	PF 2	10.00	625.00	625.22	020.00	625.27	0.002461	1.79	5.59	25.00	0.67
Spwy	170	PF 3	20.00	625.00	625.35		625.43	0.002331	2.31	8.64	25.00	0.69
	_	PF 4										
Spwy	170		50.00	625.00	625.63		625.79	0.002041	3.18	15.73	25.00	0.71
Spwy	170	PF 5	100.00	625.00	625.98		626.24	0.001952	4.10	24.41	25.00	0.73
Spwy	170	PF 6	200.00	625.00	626.54		626.96	0.001790	5.18	38.60	25.00	0.73
Spwy	170	PF 7	300.00	625.00	627.02		627.57	0.001730	5.95	50.41	25.00	0.74
Spwy	170	PF 8	400.00	625.00	627.44		628.11	0.001686	6.55	61.06	25.00	0.74
Spwy	170	PF 9	500.00	625.00	627.85		628.61	0.001636	7.02	71.21	25.00	0.73
Spwy	170	PF 10	600.00	625.00	633.00		633.13	0.000090	2.95	220.04	30.00	0.18
Spwy	170	PF 11	700.00	625.00	639.96		640.01	0.000019	1.83	428.79	30.00	0.08
-1 /												
Spwy	166	PF 1	1.00	624.00	624.62	624.32	624.66	0.001489	1.62	0.62	1.00	0.36
Spwy	166	PF 2	10.00	624.00	625.22	625.13	625.26	0.001714	1.58	6.35	24.00	0.54
Spwy	166	PF 3	20.00	624.00	625.34	625.24	625.42	0.001992	2.16	9.25	24.00	0.61
Spwy	166	PF 4	50.00	624.00	625.62	625.47	625.78	0.002088	3.13	16.00	24.00	0.67
Spwy	166	PF 5	100.00	624.00	625.95	625.77	626.23	0.002305	4.19	23.87	24.00	0.74
Spwy	166	PF 6	200.00	624.00	626.48	626.25	626.95	0.002386	5.47	36.57	24.00	0.78
Spwy	166	PF 7	300.00	624.00	626.92	626.65	627.55	0.002464	6.39	46.98	24.00	0.80
Spwy	166	PF 8	400.00	624.00	627.31	627.01	628.09	0.002509	7.10	56.34	24.00	0.82
Spwy	166	PF 9	500.00	624.00	627.67	627.34	628.59	0.002546	7.70	64.96	24.00	0.82
Spwy	166	PF 10	600.00	624.00	632.99	627.64	633.13	0.000235	3.08	209.47	30.00	0.18
Spwy	166	PF 11	700.00	624.00	639.96	627.94	640.01	0.000041	1.86	418.55	30.00	0.08
Spwy	154	PF 1	1.00	624.00	624.60	624.32	624.64	0.001636	1.68	0.60	1.00	0.38
Spwy	154	PF 2	10.00	624.00	625.17	625.13	625.23	0.003413	1.94	5.15	24.00	0.74
Spwy	154	PF 3	20.00	624.00	625.27	625.24	625.38	0.003413	2.63	7.59	24.00	0.82
	154	PF 4	50.00	624.00	625.48	625.24	625.73	0.003601	4.03	12.41	24.00	0.82
Spwy												
Spwy	154	PF 5	100.00	624.00	625.77	625.77	626.18	0.004351	5.11	19.58	24.00	1.00
Spwy	154	PF 6	200.00	624.00	626.25	626.25	626.90	0.004034	6.46	30.95	24.00	1.00
Spwy	154	PF 7	300.00	624.00	626.65	626.65	627.50	0.003873	7.39	40.61	24.00	1.00
Spwy	154	PF 8	400.00	624.00	627.01	627.01	628.03	0.003766	8.11	49.34	24.00	1.00
Spwy	154	PF 9	500.00	624.00	627.34	627.34	628.53	0.003732	8.73	57.26	24.00	1.00
Spwy	154	PF 10	600.00	624.00	632.99	627.64	633.13	0.000236	3.08	209.38	30.00	0.18
Spwy	154	PF 11	700.00	624.00	639.96	627.94	640.01	0.000041	1.86	418.53	30.00	0.08
Spwy	152	PF 1	1.00	624.00	624.59		624.64	0.001663	1.69	0.59	1.00	0.39
	152	PF 2	10.00	624.00	625.15	625.12	625.22	0.001663	2.10	4.76	25.00	0.85
Spwy												
Spwy	152	PF 3	20.00	624.00	625.24	625.23	625.37	0.004957	2.82	7.08	25.00	0.94
Spwy	152	PF 4	50.00	624.00	625.47	625.46	625.71	0.004456	3.92	12.75	25.00	0.97
Spwy	152	PF 5	100.00	624.00	625.78	625.74	626.15	0.003840	4.90	20.39	25.00	0.96
Spwy	152	PF 6	200.00	624.00	626.23	626.22	626.85	0.003684	6.31	31.68	25.00	0.99

HEC-RAS Plan: SPRC_BL River: Northeastern Reach: Spwy (Continued)

Spwy Spwy Spwy	152 152	Profile PF 7	Q Total (cfs)	Min Ch El (ft)	W.S. Elev	Crit W.S.	E.G. Elev	E.G. Slope	Vel Chnl	Flow Area	Top Width	Froude # Chl
Spwy Spwy Spwy		DE 7	(cfs)									
Spwy Spwy Spwy		DE 7		. ,	(ft)	(ft)	(ft)	(ft/ft)	(ft/s)	(sq ft)	(ft)	
Spwy Spwy	152		300.00	624.00	626.63	626.60	627.43	0.003411	7.18	41.81	25.00	0.98
Spwy		PF 8	400.00	624.00	626.98	626.94	627.95	0.003332	7.92	50.49	25.00	0.98
	152	PF 9	500.00	624.00	627.29	627.26	628.43	0.003299	8.57	58.36	25.00	0.99
	152	PF 10	600.00	624.00	632.99		633.13	0.000095	2.94	220.82	30.00	0.18
Spwy	152	PF 11	700.00	624.00	639.96		640.01	0.000020	1.82	429.76	30.00	0.08
	151	PF 1	1.00	624.00	624.59		624.63	0.001680	1.70	0.59	1.00	0.39
	151	PF 2	10.00	624.00	625.12	625.12	625.22	0.007571	2.44	4.10	25.00	1.06
	151	PF 3	20.00	624.00	625.23	625.23	625.37	0.006126	3.01	6.64	25.00	1.03
	151	PF 4	50.00	624.00	625.46	625.46	625.71	0.004890	4.03	12.40	25.00	1.01
	151	PF 5	100.00	624.00	625.74	625.74	626.15	0.004453	5.13	19.48	25.00	1.02
Spwy	151	PF 6	200.00	624.00	626.22	626.22	626.85	0.003789	6.37	31.41	25.00	1.00
Spwy	151	PF 7	300.00	624.00	626.59	626.59	627.43	0.003686	7.35	40.80	25.00	1.01
Spwy	151	PF 8	400.00	624.00	626.94	626.94	627.95	0.003540	8.08	49.53	25.00	1.01
Spwy	151	PF 9	500.00	624.00	627.26	627.26	628.43	0.003449	8.69	57.54	25.00	1.01
Spwy	151	PF 10	600.00	624.00	632.99		633.12	0.000117	2.99	200.65	25.00	0.19
Spwy	151	PF 11	700.00	624.00	639.95		640.01	0.000029	1.87	374.86	25.00	0.08
Spwy	114	PF 1	1.00	610.00	610.08		610.08	0.000854	0.52	1.92	25.00	0.33
Spwy	114	PF 2	10.00	610.00	610.22		610.27	0.002417	1.78	5.62	25.00	0.66
Spwy	114	PF 3	20.00	610.00	610.34		610.43	0.002505	2.36	8.46	25.00	0.72
Spwy	114	PF 4	50.00	610.00	610.59	610.49	610.77	0.002574	3.41	14.65	25.00	0.79
	114	PF 5	100.00	610.00	611.22		611.39	0.000952	3.28	30.49	25.00	0.52
Spwy	114	PF 6	200.00	610.00	613.17		613.27	0.000189	2.52	79.22	25.00	0.25
Spwy	114	PF 7	300.00	610.00	616.21		616.27	0.000057	1.93	155.31	25.00	0.14
Spwy	114	PF 8	400.00	610.00	620.63		620.67	0.000022	1.51	265.76	25.00	0.08
	114	PF 9	500.00	610.00	626.30		626.33	0.000011	1.23	407.61	25.00	0.05
Spwy	114	PF 10	600.00	610.00	633.07		633.09	0.000007	1.04	576.75	25.00	0.04
Spwy	114	PF 11	700.00	610.00	639.98		640.00	0.000005	0.93	749.56	25.00	0.03
Spwy	109	PF 1	1.00	610.00	610.07	610.03	610.08	0.001103	0.56	1.78	25.00	0.37
	109	PF 2	10.00	610.00	610.17	610.17	610.26	0.005799	2.32	4.32	25.00	0.98
	109	PF 3	20.00	610.00	610.27	610.27	610.41	0.005192	2.95	6.78	25.00	1.00
	109	PF 4	50.00	610.00	610.49	610.49	610.75	0.004480	4.04	12.37	25.00	1.01
Spwy	109	PF 5	100.00	610.00	611.21		611.38	0.000967	3.29	30.35	25.00	0.53
	109	PF 6	200.00	610.00	613.17		613.27	0.000189	2.53	79.19	25.00	0.25
	109	PF 7	300.00	610.00	616.21		616.27	0.000057	1.93	155.31	25.00	0.14
	109	PF 8	400.00	610.00	620.63		620.67	0.000022	1.51	265.76	25.00	0.08
Spwy	109	PF 9	500.00	610.00	626.30		626.33	0.000011	1.23	407.60	25.00	0.05
	109	PF 10	600.00	610.00	633.07		633.09	0.000007	1.04	576.75	25.00	0.04
	109	PF 11	700.00	610.00	639.98		640.00	0.000005	0.93	749.56	25.00	0.03
Spwy	100	PF 1	1.00	610.00	610.03	610.03	610.04	0.014233	1.03	0.97	38.00	1.13
	100	PF 2	10.00	610.00	610.13	610.13	610.19	0.006803	2.06	4.85	38.00	1.02
	100	PF 3	20.00	610.00	610.21	610.21	610.31	0.005602	2.56	7.80	38.00	1.00
	100	PF 4	50.00	610.00	610.38	610.38	610.57	0.004696	3.49	14.31	38.00	1.00
	100	PF 5	100.00	610.00	611.28	610.60	611.35	0.000330	2.05	48.89	39.41	0.32
	100	PF 6	200.00	610.00	613.21	610.95	613.25	0.000060	1.62	134.10	49.04	0.16
. ,	100	PF 7	300.00	610.00	616.24	611.24	616.26	0.000014	1.21	293.06	53.00	0.09
	100	PF 8	400.00	610.00	620.65	611.51	620.66	0.000014	0.94	526.73	53.00	0.0
	100	PF 9	500.00	610.00	626.31	611.75	626.32	0.000004	0.77	827.16	53.00	0.03
	100	PF 10	600.00	610.00	633.08	611.98	633.08	0.000002	0.66	1185.60	53.00	0.02
. ,	100	PF 11	700.00	610.00	639.99	612.19	639.99	0.000001	0.59	1551.88	53.00	0.02





	RASIN	LAG TIME	CALCULATION (Ex	isting)			
	USING NRCS TR55 MI				RATION		
Existing Con	ditions						
Laisting Con	aitions						
Draio	ect Data:	Comments:	ı	<u> </u>	Ī		
PROJECT	Northeastern Station	Comments:					
LOCATION	Oologah, OK						
DATE	Apr-11						
BASIN COND.							
BY:	JPM						
WSHED NAME	West	CHEED E	(1001 M / N/				
	Land Use	SHEET FI	LOW: (100' MAX)		1		
	Undevelope	d		n value	% Land use	Inc n	
Conc.,gravel,asphalt,b		u		0.015	0	0	
Grass Short Prairie				0.15	0	0	
Maintained Grass				0.03	0	0	
Woods Light Underbro				0.4	0	0	
Woods Dense underbr				0.8	0	0	
т	based on informated Use	ation for imp % Conc	erviousness from Corp. % Grass		% Land Use	Inc n	
Lar Low D. Residential (1-		% Conc 25			/o Lanu Use	inc n	
Med. D. Residential (1	,	41	59		0	0	
High D. Residential (1		47		0.17133	0	0	
Multifamily	,	70	30	0.0945	0	0	
Mobile Home Parks		20			0	0	
C.B.D.		95			0	0	
Strip Commercial Shopping Center		90 95			0	0	
Instutional-Schools		40		0.02823	0	0	
Industrial		90			100	0.0415	
Highway ROW		35	65	0.18725	0	0	
Public Utilities		60			0	0	
Vacant urban land and		6		0.2361	0	0	
Parks		0				0	
Other		U	TOTAL	U	100	0.0415	
		LENGTH		FT.	MAX 100'	0.0413	$(n \vee I)^{0.8}$
	2 YR. 24 HO				100		$T_1 = 0.007 \times \frac{(n \times L)^{0.8}}{R^{0.5} \times S^{0.4}}$
		SLOPE		FT/FT			$R \stackrel{\text{\tiny MS}}{\sim} \times S \stackrel{\text{\tiny MS}}{\sim}$
			NCENTRATED FLO	W			
	1=PAVED 2=						L
		LENGTH					$T_2 = \frac{L}{60 \times V}$
COMPUTEI	O VELOCITY FROM F	SLOPE	1.131	FT/FT			00 × V
COMICIEI	VELOCITI FROM F.		NNEL FLOW				
I		CIIA			TOPWIDTH	40	2
L	XSE	CT AREA=	125.000	SQ FT	BOTTOM	10	$V = \frac{1.49 \times \left(\frac{a}{p_{w}}\right)^{\frac{2}{3}} \times s^{\frac{1}{2}}}{n}$
					DEPTH	5	$V = \frac{P_w}{P_w}$
	WETTED P						·
		SLOPE		FT/FT			L
	COMPUTED	NNINGS N					$T_6 = \frac{L}{60 \times V}$
	COMPUTED	LENGTH					$60 \times V$
		LLAGIII	2000.47	<u>* *</u>			
T			Conditions	Adjusted	NRCS Method	Selected	
<u> </u>	WATERSHE	D NUMBER	West	Tc (Min)	Tc (Min)	Tc (Min)	
			Max 30 Min	30.0	4.13	4.13	
SHA	ALLOW CONCENTRA				14.88	14.88	
	CHAN	NEL FLOW			5.58	5.58	$T_c = T_1 + T_2 + T_3 + T_4 + T_5 + T_6$
1	1	TOTAL			24.59 Lag (Hrs) =	24.59 0.25	1 c - 1 1 + 1 2 + 1 3 + 1 4 + 1 5 + 1 6
					Lag (IIIS) =	0.25	

14.75

			CALCULATION (Ex				
E-:-4: C	USING NRCS TR55 M	ETHOD TO	COMPUTE TIME OF	F CONCENT	RATION		
Existing Cor	nditions						
Pro	ject Data:	Comments:		I		l	
PROJECT	Northeastern Station						
LOCATION	Oologah, OK						
DATE	Apr-11						
BASIN COND.	777.4						
BY: WSHED NAME	JPM East						
WSHED NAME	East	SHEET E	LOW: (100' MAX)				
	Land Use		LOW: (100 MAX)	ı	I	l l	
	Undevelope			n value	% Land use	Inc n	
Conc.,gravel,asphalt,	,bare soil			0.015	0	0	
Grass Short Prairie				0.15	100	0.15	
Maintained Grass	,			0.03	0	0	
Woods Light Underb				0.4	0	0	
Woods Dense underb		ation for iv-	erviousness from Corp.	0.8	••	0	
т.	and Use	% Conc			% Land Use	Inc n	
Low D. Residential (25	76 Grass			nic ii	
Med. D. Residential		41	59		0	0	
High D. Residential		47	53		0	0	
Multifamily	<u> </u>	70	30	0.0945	0	0	
Mobile Home Parks		20			0	0	
C.B.D.		95	5		0	0	
Strip Commercial		90			0	0	
Shopping Center Instutional-Schools		95 40	5 60		0	0	
Industrial		90			0	0	
Highway ROW		35			0	0	
Public Utilities		60			0	0	
Vacant urban land ar	nd	6	84	0.2361	0	0	
Parks		0					
Other		0		0		0	
		LENCTH	TOTAL	FT.	100	0.15	× 108
	2 YR. 24 HO	LENGTH			MAX 100'		$T_1 = 0.007 \times \frac{(n \times L)^{0.8}}{R^{0.5} \times S^{0.4}}$
	2 1 R. 24 110	SLOPE		FT/FT			$R^{0.5} \times S^{0.4}$
		CHAN	NEL FLOW 1				
					TOPWIDTH	30	$()^{\frac{2}{3}}$
	XSI	ECT AREA=	60.000	SQ FT	BOTTOM	10	$1.49 \times \left(\frac{a}{s}\right)^3 \times s^{\frac{1}{2}}$
					DEPTH	3	$V = \frac{P_w}{P_w}$
	WETTED P						n
	M	SLOPE ANNINGS N	0.0018	FT/FT			_
	COMPUTED			FT/S			$T_6 = \emptyset $
	COMPCIED	LENGTH					$60' \times V$
			NEL FLOW 2		<u> </u>		
					TOPWIDTH	40	$()^{\frac{2}{3}}$
	XSI	ECT AREA=	137.500	SQ FT	BOTTOM	15	$1.49 \times \left(\frac{a}{}\right)^3 \times s^{\frac{7}{2}}$
				T.O.	DEPTH	5	$V = \frac{1.49 \times \left(\frac{a}{P_w}\right)^{\frac{3}{3}} \times s^{\frac{1}{2}}}{1.49 \times \left(\frac{a}{P_w}\right)^{\frac{3}{3}}}$
	WETTED P						n
	n.r.	SLOPE		FT/FT			L
				FT/S			$T_6 = \frac{L}{60 \times V}$
	COMICIED	LENGTH					$ou \times v$
					·		
			Conditions	Adjusted	NRCS Method	Selected	
	WATERSHE			Tc (Min)	Tc (Min)	Tc (Min)	
			Max 30 Min	30.0	3.48	3.48	
		L FLOW 1		.	11.05	11.05	
	CHANNEL	L FLOW 2 TOTAL		-	5.45 19.98	5.45	$T_c = T_1 + T_2 + T_3 + T_4 + T_5 + T_6$
		IOIAL			Lag (Hrs) =	0.20	
	1	l	l		248 (1113) -	0.20	

Curve Number

Basin	Land Use	CN	Area (ac)	Inc. CN	
West	Water	100	46.86	31.40	
West	Open Space - Poor	89	46.38	27.66	
West	Industrial	93	32.50	20.25	
West	Coal Pile	94	23.51	14.80	
					AMC III
		Total	149.25	94.11	97.35

Basin	Land Use	CN	Area (ac)	Inc. CN	
East	Open Space - Poor	89	12.68	22.63	
East	Coal Pile	94	37.19	70.10	
					AMC III
		Total	49.87	92.73	96.70

^{*} All soils are Hydrologic Soil Group D



Appendix C Pertinent Drawings

