

CRR Rate Classes	Previous Forecast (kWh) Nov 2016 - Oct 2017	Updated Forecast (kWh) Oct 2020 - Sep 2021	Percentage Change From Previous Forecast
Residential (RS, RS- TOD)	5,329,438,787	4,858,022,231	-8.85%
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	3,082,230,047	2,625,383,212	
Commercial - Primary (SS & GS Primary)	321,659,696	273,983,432	
Commercial - Subtransmission (GS - Subtransmission)	28,501,441	24,276,969	
Commercial - Special Contract C (Spec Contract C)	2,210,715	2,023,532	
Commercial - Athletic Fields (GS- AF & SS -AF)	7,449,084	6,344,984	
Commercial - OL & SL (OL & SL)	98,077,706	86,393,908	
Total Commercial	3,540,128,689	3,018,406,037	-14.74%
Industrial - Secondary (LCP & IP Secondary)	113,971,658	100,423,746	
Industrial - Primary (LCP & IP Primary)	1,043,781,275	919,706,071	
Industrial - Subtransmission (LCP & IP Subtransmission)	1,114,818,638	982,299,160	
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	938,354,637	896,088,332	
Industrial - Special Contract A (Spec Contract A)	120,000,000	260,824,214	
Industrial - Special Contract B (Spec Contract B)	389,004,000	413,489,646	
Industrial - Special Contract D (Spec Contract D)	213,275,018	203,837,258	
Industrial - Special Contract I (Spec Contract I)	197,614,263	216,996,118	
Total Industrial	4,130,819,489	3,993,664,544	-3.32%

(5)

APCO CRR Rate Comparison

CRR Rate Classes	Previous Customer Rate Relief Charge		Current Customer Rate Relief Charge		Approved Customer Rate Relief Charge		Change in Customer Rate Relief Charge	
	Nov 2019 - Jul 2020	Aug 2020 - Oct 2020	Aug 2020 - Oct 2020	Oct 2020	Oct 2020	Oct 2020	Oct 2020	Oct 2020
	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	\$/kW
Residential (RS, RS- TOD)	0.206		0.299		0.287		(0.012)	
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	0.202		0.276		0.287		0.011	
Commercial - Primary (SS & GS Primary)	0.188		0.257		0.288		0.031	
Commercial - Subtransmission (GS - Subtransmission)	0.148		0.203		0.281		0.078	
Commercial - Special Contract C (Spec Contract C)	-		-		-		-	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.122		0.166		0.269		0.103	
Commercial - OL & SL (OL & SL)	0.134		0.184		0.288		0.104	
Industrial - Secondary (LCP & IP Secondary)	0.156	0.781	0.240	1.150	0.252	1.312	0.012	0.162
Industrial - Primary (LCP & IP Primary)	0.136	0.329	0.211	0.441	0.221	0.502	0.010	0.061
Industrial - Subtransmission (LCP & IP Subtransmission)	0.147	0.303	0.227	0.406	0.239	0.462	0.012	0.056
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.119	0.198	0.198	0.265	0.191	0.302	(0.007)	0.037
Industrial - Special Contract A (Spec Contract A)	0.162	0.506	0.154	0.536	0.175	0.610	0.021	0.074
Industrial - Special Contract B (Spec Contract B)	0.091	0.096	0.089	0.109	0.125	0.124	0.036	0.015
Industrial - Special Contract D (Spec Contract D)	0.054	-	0.074	-	0.084	-	0.010	-
Industrial - Special Contract I (Spec Contract I)	0.068	0.131	0.089	0.169	0.103	0.193	0.014	0.024

CRR Rate Classes	Revenue Allocation Percentage	Forecasted Monthly Billing Demand (MW)	Relative percentage of total revenue requirement	Forecasted Energy October 2020 - September 2021 (kWh)	Periodic Billing Requirement for each CRR Rate Class		Customer Rate Relief Change (\$/kWh)	Customer Rate Relief Change (\$/kW)	Revenue Verification	Consumer Rate Relief Revenue Group
					Demand	Energy				
Residential (RS, RS-TOD)	40.93%			4,858,022,231	\$ 13,957,569.75	\$ 34,101,049.97	0.287		\$ 13,957,569.87	Residential
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	22.12%			2,625,383,212	\$ 7,543,152.25	\$ 7,543,152.33	0.288		\$ 7,543,152.33	Commercial
Commercial - Primary (SS & GS Primary)	2.31%			273,983,432	\$ 787,734.25	\$ 787,734.26	0.281		\$ 787,734.26	
Commercial - Subtransmission (GS - Subtransmission)	0.20%			24,276,969	\$ 68,202.10	\$ 68,202.10	0.000		\$ 68,202.10	
Commercial - Special Contract C (Spec Contract C)	0.00%			2,023,532	\$ -	\$ -	0.269		\$ -	
Commercial - Athleisure Fields (GS, AF & SS -AF)	0.09%			6,344,984	\$ 17,050.52	\$ 17,050.53	0.268		\$ 17,050.53	
Commercial - OL & SL (OL & SL)	0.73%			86,393,908	\$ 248,937.66	\$ 248,937.67			\$ 248,937.67	
Industrial - Secondary (LCP & IP Secondary)	1.36%	13,796	46.14%	100,423,746	\$ 217,143.52	\$ 253,450.97	0.252	1.312	\$ 470,594.44	Industrial
Industrial - Primary (LCP & IP Primary)	9.08%	176,179	34.29%	919,706,071	\$ 1,061,744.87	\$ 2,034,630.47	0.221	0.502	\$ 3,096,374.67	
Industrial - Subtransmission (LCP & IP Subtransmission)	10.51%	223,508	34.60%	882,299,180	\$ 1,240,221.03	\$ 2,343,799.32	0.239	0.462	\$ 3,584,019.35	
Industrial - Transmission (LCP & IP - Tran, Spec Contract N)	7.21%	205,699	30.27%	896,088,332	\$ 744,308.11	\$ 1,714,377.59	0.191	0.302	\$ 2,458,685.49	
Industrial - Special Contract A (Spec Contract A)	2.18%	39,000	38.43%	260,824,214	\$ 285,668.81	\$ 457,734.08	0.175	0.610	\$ 743,402.71	
Industrial - Special Contract B (Spec Contract B)	1.88%	83,560	19.41%	413,489,646	\$ 124,464.14	\$ 516,635.60	0.125	0.124	\$ 641,100.26	
Industrial - Special Contract D (Spec Contract D)	0.50%	37,540	0.00%	203,837,258	\$ -	\$ 170,505.25	0.084	0.000	\$ 170,505.26	
Industrial - Special Contract I (Spec Contract I)	0.92%	39,000	28.79%	216,996,118	\$ 90,311.98	\$ 223,417.68	0.103	0.193	\$ 313,729.52	
					\$ 3,763,862.45	\$ 30,337,187.52			\$ 34,101,048.45	
	100.00%			1,870,092,812						

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 15 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges
 (CRRC)

A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after October 1, 2020 under the applicable Schedules as set forth in the table below.

	<u>Schedule</u>	<u>Energy</u> (¢/kWh)	<u>Demand</u> (\$/kW)
(D)	RS	0.287	
	RS-TOD		
(D)	On-peak	0.287	
(D)	Off-peak	0.287	
(I)	SWS	0.287	
(I)	SGS	0.287	
	SGS-LM-TOD		
(I)	On-peak	0.287	
(I)	Off-peak	0.287	
	SS		
(I)	Secondary	0.287	
(I)	Primary	0.288	
(I)	AF	0.269	
	GS		
(I)	Secondary	0.287	
(I)	Primary	0.288	
(I)	Subtransmission	0.281	
	Transmission	0.000	
(I)	AF	0.269	
	GS-TOD		
(I)	On-peak Secondary	0.287	
(I)	Off-peak Secondary	0.287	
(I)	On-peak Primary	0.288	
(I)	Off-peak Primary	0.288	
	LGS-TOD		
(I)	On-peak Secondary	0.287	
(I)	Off-peak Secondary	0.287	
(I)	On-peak Primary	0.288	
(I)	Off-peak Primary	0.288	
	LCP		
(I)	Secondary	0.252	1.312 (D)
(I)	Primary	0.221	0.502 (I)
(I)	Subtransmission	0.239	0.462 (I)
(D)	Transmission	0.191	0.302 (I)
	IP		
(I)	Secondary	0.252	1.312 (D)
(I)	Primary	0.221	0.502 (I)
(I)	Subtransmission	0.239	0.462 (I)
(D)	Transmission	0.191	0.302 (I)
(I)	OL	0.288	
(I)	SL	0.288	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
 P.S.C. West Virginia
 Case No. 20-0583-E-PC
 Order Dated September 28, 2020

Issued By
 Christian T. Beam, President & COO
 Charleston, West Virginia

Effective: Service rendered on or after
 October 1, 2020

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS
EFFECTIVE OCTOBER 1, 2020**

<u>Special Contract Customer</u>	<u>Energy</u> <u>(¢/kWh)</u>	<u>Demand</u> <u>(\$/kW)</u>
Special Contract A	0.175	0.610
Special Contract B	0.125	0.124
Special Contract C	0.000	0.000
Special Contract D	0.084	0.000
Special Contract I	0.103	0.193
Special Contract K	0.191	0.302