

**American Electric Power Service
Corporation**

**Bottom Ash Storage Pond - CCR
Groundwater Monitoring Well
Network Evaluation**

J. Robert Welsh Power Plant
1187 County Road 4865
Titus County
Pittsburg, Texas

May 2, 2016



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Titus County
Pittsburg, Texas

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AEP

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Acronyms and Abbreviation

AEP	American Electric Power Service Cooperation
amsl	above mean sea level
ARCADIS	ARCADIS U.S., Inc.
BAP	bottom ash pond
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FAP	fly ash pond
FGD	flue gas desulfurization
ft	feet
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
PTI	Permit to Install
TDS	total dissolved solids

1. Objective

This report was prepared by ARCADIS U.S., Inc. (ARCADIS) for American Electric Power Service Corporation (AEP) to assess the adequacy of the groundwater monitoring well network included in the Coal Combustion Residual (CCR) requirements, as specified in Code of Federal Regulations (CFR) 40 CFR 257.91, for the Bottom Ash Storage Pond (CCR Unit) at the AEP Generating Plant (Plant) located at 1187 County Road 4865 in Pittsburg, Titus County, Texas (**Figure 1**). The CCR requirements include an evaluation of the adequacy of the groundwater monitoring well network to characterize groundwater quality up and down gradient of the CCR unit.

Three regulated CCR units associated with the Plant were identified for review, which include the primary ash pond, landfill, and Bottom Ash Storage Pond (**Figure 2**). This report summarizes the evaluation of the groundwater monitoring well network in the uppermost aquifer at the Bottom Ash Storage Pond (Site).

This evaluation included a review of AEP-provided data associated with previously completed subsurface investigation activities in the vicinity of the Bottom Ash Storage Pond CCR unit, as well as publically-available geologic and hydrogeologic data. The following report also presents the current Conceptual Site Model based on all documents reviewed and will further describe the uppermost aquifer, include an evaluation of the adequacy of the existing monitoring well network, and provide recommendations for monitoring well augmentation, as necessary.

2. Background Information

The following section provides background information for the AEP J. Robert Welsh Generating Plant (Welsh Plant) Bottom Ash Storage Pond.

2.1 Facility Location Description

The AEP Welsh Plant is located in southern Titus County, approximately 8 miles northeast of Pittsburg, Texas, and approximately two miles northwest of Cason, Texas. The Bottom Ash Storage Pond CCR unit is located at the south end of the Plant and approximately 1,000 feet west of the Welsh Reservoir (**Figures 1 and 2**).

2.2 Description of Bottom Ash Storage Pond CCR Unit

The following section will discuss the embankment configuration, area, volume, construction and operational history, and surface water control associated with the Bottom Ash Storage Pond.

2.2.1 Embankment Configuration

The Bottom Ash Storage Pond was placed into operation in 2000, and is located in a topographically high area of the Plant. The Bottom Ash Storage Pond embankments are approximately 20 feet in height and are constructed of compacted clay on a 3:1 slope (3 feet horizontal, 1 foot vertical). The elevation at the base of the embankment is approximately 340 feet amsl, and the elevation at the top of the embankment around the perimeter of the Bottom Ash Storage Pond is approximately 360 feet amsl (Southwestern Electric Power Company, 2000).

2.2.2 Area/Volume

The Bottom Ash Storage Pond is 22 acres in size. Per the *Hydraulic Analysis of Welsh Power Plant Ash Ponds Report*, dated December 2010 (Freese and Nichols, 2010), the principal spillway for the Bottom Ash Storage Pond is located near the southeast corner of the pond and consists primarily of an 18 inch drain at elevation 350.5 feet amsl and also of a 40-foot-long broad-crested weir with a crest elevation of 355 feet amsl. The emergency spillway is an 8-foot-wide weir with a rock rip-rap discharge chute located along the southern embankment at an elevation of 358 feet amsl. The storage capacity of the Bottom Ash Storage Pond at elevation 358 feet amsl is 86.50 acre-ft (Freese and Nichols, 2010).

2.2.3 Construction and Operational History

The AEP J. Robert Welsh Plant began operations in approximately 1977 with three coal-fired generating units (Units 1, 2, and 3). Throughout the life of the generating plant, CCR materials (fly ash, bottom ash, economizer ash) have been generated. All of these byproducts were stored in the primary ash pond and in the adjacent landfill that was constructed in the late 1970's. In 2000, the 22-acre Bottom Ash Storage Pond was installed south of the landfill. The Bottom Ash Storage Pond was constructed with a 60-mil high-density polyethylene (HDPE) liner, and receives bottom ash and economizer ash dredged and sluiced from the primary ash pond (**Figure 2**).

The Bottom Ash Storage Pond 60-mil HDPE liner is located at the base of the Bottom Ash Storage Pond at an elevation of 340 feet amsl. The liner also extends along the base of the Bottom Ash Storage Pond sidewalls and is keyed into the top of the Bottom Ash Storage Pond earthen embankment at an elevation of 360 feet amsl (Southwestern Electric Power Company, 2000).

The southeast corner of the Bottom Ash Storage Pond contains an approximate ¼-acre clear water pond with a base elevation of 347 feet amsl (**Figure 3**). The clear water pond receives clear water primarily through an 18 inch drain and then through an overflow structure from the main part of the Bottom Ash Storage Pond through the 40-foot-long broad-crested weir discussed above in Section 2.2.2. Water in the ¼-acre clear water pond at the southeast corner of the Bottom Ash Storage Pond discharges through a 30-inch-diameter pipe into the primary ash pond system.

2.2.4 Surface Water Control

Surface water flow within the Bottom Ash Storage Pond is primarily controlled by an 18 inch drain and then by a weir located on the southeast side of the pond below the embankments. The pond elevation is maintained so that surface water flows through the drain pipe at invert elevation 350.5 amsl or weir which has a crest elevation of 355 feet amsl. Clear water flows through the weir into the ¼-acre clear water pond at the southeast corner of the Bottom Ash Storage Pond, then discharges through a 30-inch-diameter pipe into the primary ash pond (**Figure 3**).

The emergency spillway for the Bottom Ash Storage Pond is located along the southern embankment, and is 8 feet wide with a crest elevation of 358 feet amsl. The perimeter embankments of the Bottom Ash Storage Pond are located at an elevation of 360 feet amsl. Therefore the perimeter embankments have approximately five feet of

freeboard above the clear water discharge weir, and approximately two feet of freeboard above the emergency spillway.

2.3 Previous Investigations

The initial soils investigation for the site was provided in a 1973 report prepared by McClelland Engineers, Inc. entitled "*Soils Investigation, Welsh Power Plant, Cason, Texas*". This investigation included advancement of soil borings in the primary ash pond area, and geotechnical soil testing to characterize the area encompassed by the primary ash pond.

In 2000, Maxim Technologies prepared a report entitled "*Subsurface Exploration for Ash Storage Area, Phase II, Welsh Power Plant, Cason, Texas*". This report evaluated the geotechnical properties of the soils below the Bottom Ash Storage Pond.

In 2000, an HDPE liner installation report was prepared by Alliance Incorporated. This report provided details regarding installation of the 60-mil HDPE liner on the bottom of the Bottom Ash Storage Pond.

In 2001, five monitoring wells (AD-1 through AD-5) were installed in the area of the primary ash pond and Bottom Ash Storage Pond to obtain hydrologic data for the uppermost water-bearing unit. Twelve additional monitoring wells (AD-4a, AD-4b, AD-4c, AD-6 through AD-14) were installed in the area of the primary ash pond, Bottom Ash Storage Pond, and landfill by Eagle Environmental Services in 2009 to obtain more detailed hydrologic data for the uppermost water-bearing unit.

In 2010, Freese and Nichols performed a *Hydraulic Analysis of the Welsh Power Plant Ash Ponds* (Freese and Nichols, 2010). The report concluded the spillways for the primary ash pond, clear water pond, and Bottom Ash Storage Pond are hydraulically adequate for the full range of storm events from the 10-year to the 100-year storm events.

In December 2015, Auckland Consulting further expanded the groundwater monitoring well system at the Plant by installation of monitoring wells AD-15 through AD-18 (Auckland Consulting, 2016). Monitoring well completion diagrams are provided in **Appendix A**.

2.4 Hydrogeologic Setting

The site area is located within the West Gulf Coastal Plain. Cretaceous formations crop out in belts that extend in a northeasterly direction parallel to the Gulf of Mexico, and dip gently southeast. The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966).

These features are further illustrated on five lines of cross section that were prepared through the Bottom Ash Storage Pond area, with three lines trending from west to east (A-A'; B-B'; C-C'), and the other two lines trending from north to south (D-D'; E-E'). The cross section location map is included as **Figure 3** and the lines of cross section are included as **Figure 4** (A-A') through **Figure 8** (E-E').

2.4.1 Climate and Water Budget

The climate of Titus County, Texas is moist subhumid. The normal January temperature is 45°Fahrenheit (F), and the normal July temperature is 82.9°F. The mean annual growing season is 228 days (Broom, 1965). Average annual precipitation (including liquid water equivalent from snowfall) is approximately 47 inches according to weatherdb.com.

2.4.2 Regional and Local Geologic Setting

The Site is located on the outcrop of the Eocene-age Recklaw Formation, which consists of very fine to fine grained sand and clay (Flawn, 1966). The Recklaw Formation attains a thickness of approximately 110 feet in Titus County, and is underlain by the Eocene-age Carrizo Sand which consists of fine to coarse sand, silt, and clay (Broom, 1965). In the topographically low areas underling the Welsh Reservoir to the east of the Bottom Ash Storage Pond, Quaternary alluvial sediments associated with Swauano Creek are present (Flawn, 1966).

Detailed regional geologic characterization can be found in several published reports including Texas Water Commission Bulletin 6517 "Ground-Water Resources of Camp, Franklin, Morris and Titus Counties, Texas" (Broom, 1965), and The University of Texas at Austin Bureau of Economic Geology "Geologic Atlas of Texas – Texarkana Sheet" (Flawn, 1966).

Detailed regional and site geologic characterization can be found in the 2010 ETTL report entitled “*Geotechnical Investigation, Welsh Power Station, Existing Ash Storage Ponds Embankment Investigation, Pittsburg, Texas*” (ETTL, 2010).

2.4.3 Surface Water and Surface Water Groundwater Interactions

The Site is generally less than one-half mile from Swauano Creek, which was dammed near the southern end of the Site during plant development to form the Welsh Reservoir. Groundwater flow direction at the Site is generally from west to east, following surface topography towards the Welsh Reservoir. The Welsh Reservoir is likely a gaining surface water feature, and groundwater elevations on site are higher than the normal stage elevation of the Welsh Reservoir (approximately 320 feet amsl).

The Bottom Ash Storage Pond normal operating level is near the clear water overflow weir which has a crest elevation of 355 feet amsl. **Figure 9** is a potentiometric surface map based on March 2016 water level data for the uppermost aquifer at the Site, and water level elevations in the Site monitoring wells are summarized on **Table 1**. As shown on **Figure 9**, shallow groundwater flow direction in the area of the Bottom Ash Storage Pond is east-southeasterly toward the Welsh Reservoir at an average hydraulic gradient of approximately 0.01 foot per foot.

2.4.4 Water Users

A water well inventory conducted by Banks Information Solutions showed one water well within a ½-mile radius of the Site (Banks, 2013). The water well is located on-site to the southwest (sidegradient) of the primary ash pond, and was installed for Southwestern Electric Company in 1974 with screens from 515 to 535 feet below ground surface, and plugged at a later date.

3. Groundwater Monitoring Well Network Evaluation

The existing monitoring well network present at the Site was evaluated to determine if any of the wells were viable for continued use as part of the groundwater monitoring well network or also retained as part of a larger groundwater hydraulic monitoring well network. The hydrogeologic conditions were also evaluated to determine if the uppermost aquifer unit has an effective well network. The evaluation was completed in accordance with 40 CFR 257.91 to have an established monitoring well network that effectively monitors the uppermost aquifer up gradient and down gradient of the Site. The up gradient wells represent background groundwater quality and the down gradient wells are to be placed down gradient of the CCR unit boundary to monitor water quality.

3.1 Hydrostratigraphic Units

3.1.1 Horizontal and Vertical Position Relative to CCR Unit

Geologic data from soil borings and monitoring wells installed at the site show the uppermost aquifer in the area of the Bottom Ash Storage Pond is a very fine to fine grained silty sand and sandy silt stratum with an average thickness of approximately 12 feet that is located between an elevation of approximately 320 and 332 feet amsl (**Appendix A**). The base of the Bottom Ash Storage Pond is at an elevation of 340 feet amsl. Therefore the separation distance between the uppermost aquifer and the base of the Bottom Ash Storage Pond is approximately 8 feet. This separation distance is further illustrated on cross section C-C' (**Figure 6**) and cross section D-D' (**Figure 7**).

3.1.2 Overall Flow Conditions

Groundwater is recharged from regional precipitation infiltration. The uppermost aquifer (silty sand) is expected to have a hydraulic conductivity of approximately 10^{-4} centimeters per second (Fetter, 1980). Based on the hydraulic conductivity and saturated thickness (approximately 12 feet), the yield of the uppermost aquifer is anticipated to exceed the TCEQ non-useable (Class 3) limit of 150 gallons per day (TCEQ, 2010).

Available groundwater elevations are summarized on **Table 1** for 2011 through 2016. The most recent comprehensive groundwater data set is depicted on **Figure 9**. The groundwater flow is generally easterly towards the Welsh Reservoir.

3.2 Uppermost Aquifer

3.2.1 CCR Rule Definition

The CCR rule definitions for an aquifer and the uppermost aquifer as specified in 40 CFR 257.53 indicates an aquifer is a geologic formation capable of yielding usable quantities of groundwater to wells or springs while an uppermost aquifer is defined as the geologic formation nearest the natural ground surface that is an aquifer, as well as lower aquifers, that are hydraulically interconnected with this aquifer within the facility's property boundary. Upper limit is measured at a point nearest to the natural groundwater surface to which the aquifer rises during the wet season.

3.2.1.1 Common Definitions

An aquifer is commonly defined as a geologic unit that stores and transmits water (readily or at sufficient flow rates) to supply wells and springs (USGS, 2015; Fetter, 2001). The uppermost aquifer is considered the first encountered aquifer nearest to the CCR unit.

3.2.2 Identified Onsite Hydrostratigraphic Unit

The identified on-Site hydrostratigraphic unit in the area of the Bottom Ash Storage Pond is the very fine to fine grained silty sand and sandy silt stratum that is located between an elevation of approximately 320 and 332 feet amsl. This unit is not used locally for groundwater supply or industrial water use, but meets the TCEQ definition of a useable aquifer.

3.3 Review of Existing Monitoring Well Network

3.3.1 Overview

The Site was visited by ARCADIS and AEP personnel on August 20, 2015 to review existing well network conditions and locations. A well construction table that summarizes the location, ground surface elevation, borehole depth, installation date, and associated well construction details of the monitoring well network is included as **Table 2**. Photo documentation of the located wells during the August 20, 2015 site visit is provided in **Appendix B**.

Monitoring wells AD-1 through AD-4, AD-4a, AD-4b, and AD-4c were previously installed at the Site to monitor the uppermost aquifer (very fine to fine grained silty sand and sandy silt stratum) associated with the Bottom Ash Storage Pond. As discussed above in Section 3.1.1, the aquifer below the Bottom Ash Storage Pond is approximately 12 feet thick and is located between an elevation of approximately 320 and 332 feet amsl.

3.3.2 Gaps in Monitoring Network

As shown on Geologic Cross Sections A-A' (**Figure 4**) and C-C' (**Figure 6**), existing monitoring wells AD-5 and AD-1 are screened at the top of the uppermost aquifer up gradient (northwest) of the Bottom Ash Storage Pond, and existing monitoring wells AD-4a, AD-4b, and AD4c are screened in the uppermost aquifer down gradient (east) of the Bottom Ash Storage Pond. Existing monitoring wells AD-1 and AD-5 will be utilized as the up gradient monitoring wells for the Bottom Ash Storage Pond.

Monitoring wells AD-17 and AD-18, installed northwest (up gradient) of the Bottom Ash Storage Pond during December 2015, will also be utilized as up gradient monitoring wells for the Bottom Ash Storage Pond.

Existing monitoring well AD-3, located east of the Bottom Ash Storage Pond, will be utilized as a down gradient monitoring well for the Bottom Ash Storage Pond. Existing monitoring wells AD-4, AD-4a, AD-4b, and AD-4c are located in close proximity to each other, and as shown on **Figure 9**, monitoring well AD-4c is the furthest down gradient of these four monitoring wells. Therefore monitoring well AD-4c will be utilized as a down gradient monitoring well for the Bottom Ash Storage Pond.

As shown on **Figure 9**, existing monitoring well AD-14 is located east of the northeast corner of the Bottom Ash Storage Pond. However, due to the close proximity of the landfill CCR unit directly north of the Bottom Ash Storage Pond, groundwater at monitoring well AD-14 could be affected by the landfill. Therefore monitoring well AD-14 will not be utilized as part of the groundwater monitoring system for the Bottom Ash Storage Pond. This data gap was addressed by installation of new monitoring well AD-16 during December 2015 east (down gradient) of the Bottom Ash Storage Pond as shown on **Figure 9** and **Figure 10**. With the addition of monitoring wells AD-16, AD-17, and AD-18 during December 2015, there are no gaps remaining in the groundwater monitoring network for the Bottom Ash Storage Pond.

4. Recommended Monitoring Network and PE Certification

The recommended existing groundwater monitoring well network is intended to meet specifications stated in 40 CFR 257.91. Recommended wells are further discussed with respect to location to the Bottom Ash Storage Pond (up gradient or down gradient), well depth, and well construction. The recommended network would provide an improved understanding of groundwater quality, hydraulics, and groundwater flow at the Bottom Ash Storage Pond.

4.1 Recommended Monitoring Well Network Distribution

Four up gradient well locations (existing monitoring wells AD-1, AD-5, AD-17, and AD-18) and three down gradient well locations (existing monitoring wells AD-3, AD-4c, and AD-16) are recommended to establish a groundwater quality monitoring well network for the Bottom Ash Storage Pond. In addition, existing monitoring wells AD-2, AD-4, AD-4a, and AD-4b may be utilized as piezometers to obtain additional groundwater flow direction and gradient data for the Bottom Ash Storage Pond.

4.1.1 Location

The recommended monitoring well network for groundwater quality of the uppermost aquifer at the Bottom Ash Storage Pond is summarized on **Table 3** and illustrated on **Figure 10**.

4.1.2 Depth

The screen depths for the monitoring wells recommended for inclusion in the monitoring network are within the shallow saturated sand stratum (uppermost aquifer) that occurs between an elevation of approximately 320 and 332 feet amsl as shown on Geologic Cross Sections C-C' (**Figure 6**) and D-D' (**Figure 7**). The screen elevations are presented in **Table 3**.

4.1.3 Well Construction

As discussed above in Section 3.3.2, the gap in the monitoring well network for the uppermost aquifer at the Bottom Ash Storage Pond was addressed by installation of monitoring wells AD-16, AD-17, and AD-18 during December 2015. Monitoring wells AD-16, AD-17, and AD-18 were installed by a Texas Department of Licensing and Regulation (TDLR)-licensed water well driller. Well construction data for the monitoring

well network are summarized on **Tables 2 and 3**, and the monitoring well completion diagrams are provided in **Appendix A**.

4.2 Professional Engineer's Certification

I, Kenneth J. Brandner, certify that this report was prepared under my direction and supervision, and that the information contained herein is true and accurate to the best of my knowledge. Based on my experience and knowledge of the site, the proposed groundwater monitoring system will be adequate to meet the requirements of 40 CFR Part 257.91.

Kenneth J. Brandner

Printed Name of Registered Professional Engineer

Kenneth J. Brandner

Signature



69586
Registration No.

Texas
Registration State

5-2-16
Date

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Tables

Table 1
AEP J. Robert Welch Power Plant - CCR Storage Areas
Pittsburg, Titus County, Texas
Water Level Data

Well ID	Latitude	Longitude	Ground Surface Elevation	Top of Casing Elevation	Borehole Depth ft. b.s.	Date Installed	Screen Material	Well diameter inches	Depth Elevation ft. msl	Bottom of Screen ft. b.s.	Depth Elevation ft. msl												
											6/7/2011	12/6/2011	5/2/2012	11/1/2012	5/4/2013	11/1/2013	5/1/2014	11/1/2014					
AD-1 [6]	33° 02' 48"	94° 50' 47"	355.57	357.57	25.0	1/11/01	Sch. 40 PVC	2	15.0	340.57	25.0	330.57	338.46	334.92	337.18	337.43	338.03	337.64	340.82	342.83			
AD-2 [6]	33° 02' 37"	94° 50' 44"	344.16	346.16	26.0	4/26/01	Sch. 40 PVC	2	15.0	329.16	25.0	319.16	330.16	329.07	329.26	329.83	329.09	330.56	332.32	332.32			
AD-3 [6]	33° 02' 38"	94° 50' 37"	331.10	333.10	17.0	4/26/01	Sch. 40 PVC	2	7.0	324.10	17.0	314.10	323.81	323.19	323.39	323.29	323.77	323.96	324.12	325.58	325.12		
AD-4 [6]	33° 02' 43"	94° 50' 33"	340.61	342.61	30.0	4/26/01	Sch. 40 PVC	2	19.0	321.61	29.0	311.61	324.84	324.62	324.40	324.74	325.52	325.44	325.13	326.90	326.90		
AD-5 [6]	33 04527	94 84256	340.19	342.85	30.0	9/22/09	Sch. 40 PVC	2	20.0	320.19	30.0	310.19	324.01	325.01	324.19	325.24	324.66	325.64	325.34	327.19	327.12		
AD-6 [6]	33 04521	94 842430	340.23	328.55	33.23	9/23/09	Sch. 40 PVC	2	5.0	324.55	15.0	314.55	324.35	324.32	324.50	324.30	324.30	324.50	325.22	325.56	325.56		
AD-7 [6]	33 03 13'	94 84244	328.15	333.28	15.0	9/23/09	Sch. 40 PVC	2	5.0	324.15	15.0	314.15	324.18	324.50	324.50	324.50	324.44	324.37	324.11	325.06	325.01		
AD-8 [6]	33 05225	94 84244	340.00	351.00	30.0	1/11/01	Sch. 40 PVC	2	20.0	329.00	30.0	319.00	336.34	336.82	336.82	336.99	336.78	336.80	336.01	336.47	338.04	338.04	
AD-9 [6]	33 05227	94 842419	343.31	346.33	33.0	9/23/09	Sch. 40 PVC	2	23.0	320.31	33.0	310.31	333.04	333.02	332.83	333.02	333.11	332.81	333.11	333.36	334.00		
AD-10 [6]	33 05167	94 84026	347.86	360.82	38.0	9/24/09	Sch. 40 PVC	2	28.0	319.86	38.0	309.86	334.32	334.12	334.13	334.19	334.58	333.77	333.98	333.61	333.61		
AD-11 [6]	33 04995	94 84196	340.32	343.09	35.0	9/21/09	Sch. 40 PVC	2	16.0	321.53	26.0	311.53	325.41	324.99	325.69	325.15	325.79	325.75	325.98	326.05	326.05		
AD-12 [6]	33 04881	94 84047	340.23	343.01	35.0	9/22/09	Sch. 40 PVC	2	20.0	320.32	35.0	305.32	328.46	328.53	328.63	328.44	328.44	328.30	328.40	329.38	329.98	329.98	
AD-13 [6]	33 04824	94 84177	339.61	342.18	36.0	9/22/09	Sch. 40 PVC	2	10.0	320.23	35.0	323.44	323.44	323.44	323.44	323.51	323.51	323.51	323.57	323.55	326.19	326.19	
AD-14 [6]	33 04961	94 84275	369.33	366.27	30.0	9/24/09	Sch. 40 PVC	2	20.0	329.61	20.0	319.61	327.37	327.32	327.93	327.94	328.13	328.13	328.96	328.20	327.97	328.96	328.96
AD-15 [6]	33 04715	94 84256	344.12	347.00	20.0	9/22/09	Sch. 40 PVC	2	6.0	338.14	16.0	328.12	348.30	348.29	348.30	348.30	349.99	349.99	349.99	349.95	350.01	350.01	
AD-16 [6]	33 02 49"	94 50' 27"	340.21	342.32	34.53	9/22/09	Sch. 40 PVC	2	8.0	334.32	18.0	324.32	332.36	332.26	332.68	332.68	333.09	333.26	333.26	333.35	334.76	334.76	
AD-17 [6]	33 02 49"	94 51' 06"	350.86	353.97	21.0	12/10/15	Sch. 40 PVC	2	25.5	314.71	45.5	329.67	330.40	330.40	330.40	330.40	330.94	331.67	331.67	332.12	332.12	332.12	
AD-18 [6]	33 03 03"	94 51' 03"	353.99	357.10	40.0	12/10/15	Sch. 40 PVC	2	21.0	329.86	21.0	329.86	331.99	331.99	331.99	331.99	331.99	331.99	331.99	331.99	332.12	332.12	
Plaza Wells																							
B-2 [6]	33° 03' 07"	94° 50' 449"	339.7	359.7	50.0	10/28/09	Sch. 40 PVC	2	10.0	329.70	20.0	319.70	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
B-4 [6]	33° 03' 01"	94° 50' 462"	340.6	346.0	50.0	10/27/09	Sch. 40 PVC	2	8.0	332.60	18.0	322.60	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
B-5 [6]	33° 02' 564"	94° 50' 428"	340.0	340.0	50.0	10/27/09	Sch. 40 PVC	2	10.0	330.00	20.0	320.00	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	
B-6 [6]	33° 02' 912"	94° 50' 462"	340.1	340.1	50.0	10/28/09	Sch. 40 PVC	2	12.0	328.10	22.0	318.10	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	

NM - Not measured.

(a) Source: Eagle Environmental Services Well Logs (2009).

(b) Source: ETL Engineers & Consultants Inc. (June 21, 2010).

(c) Source: Southwest Electric Power, State of Texas Well Report (2001).

(d) Source: Auckland Consulting LLC (January 26, 2016). Monitoring wells AD-15 through AD-18 installed during December 2015.

Groundwater Data Summary through December 2016.

Table 2
Well Construction Details
AEP J. Robert Welsh Power Plant - CCR Units
Pittsburg, Titus County, Texas

Well ID	Latitude	Longitude	Ground Surface Elevation	Borehole depth ft. bsl	Date Installed	Screen Material	Well diameter inches	Top of Filter Pack Elevation ft. msl	Bottom of Filter Pack Elevation ft. msl	Depth ft. bsl	Top of Screen Elevation ft. msl	Depth ft. bsl	Bottom of Screen Elevation ft. msl
AD-1 (e)	33° 02' 48"	94° 50' 47"	355.57	25.0	1/11/2001	PVC	2	13	343	25	331	15.0	340.57
AD-2 (e)	33° 02' 37"	94° 50' 44"	344.16	25.0	4/26/2001	PVC	2	12	332	25	319	15.0	329.16
AD-3 (e)	33° 02' 38"	94° 50' 37"	331.10	17.0	4/26/2001	PVC	2	5	326	17	314	7.0	324.10
AD-4 (e)	33° 02' 43"	94° 50' 33"	340.61	30.0	4/26/2001	PVC	2	16	325	30	311	19.0	321.61
AD-4a (a)	33.04527	94.84258	340.19	30.0	9/22/2009	PVC	2	17	323	30	310	20.0	320.19
AD-4b (a)	33.04531	94.84230	329.55	15.0	9/23/2009	PVC	2	4	326	15	315	5.0	324.55
AD-4c (a)	33.04507	94.84244	329.15	15.0	9/23/2009	PVC	2	4	325	15	314	5.0	324.15
AD-5 (e)	33° 03' 13"	94° 51' 00"	349.00	30.0	1/11/2001	PVC	2	16	333	30	319	20.0	329.00
AD-6 (a)	33.05235	94.84757	343.31	33.0	9/23/2009	PVC	2	21	322	33	310	23.0	320.31
AD-7 (a)	33.05257	94.84219	347.86	38.0	9/24/2009	PVC	2	26	322	38	310	28.0	319.86
AD-8 (a)	33.05187	94.84026	337.53	29.0	9/21/2009	PVC	2	14	324	29	309	16.0	321.53
AD-9 (a)	33.04995	94.84196	340.32	35.0	9/21/2009	PVC	2	18	322	35	305	20.0	320.32
AD-10 (a)	33.04881	94.84047	340.23	35.0	9/22/2009	PVC	2	18	322	35	305	20.0	320.23
AD-11 (a)	33.04824	94.84177	339.61	20.0	9/22/2009	PVC	2	8	332	20	320	10.0	329.61
AD-12 (a)	33.04901	94.84977	366.27	30.0	9/24/2009	PVC	2	18	348	30	336	20.0	346.27
AD-13 (a)	33.04918	94.84275	344.12	20.0	9/22/2009	PVC	2	4	340	20	324	6.0	338.12
AD-14 (a)	33.04715	94.84256	342.32	19.0	9/22/2009	PVC	2	6	336	18	324	8.0	334.32
AD-15 (d)	33° 03' 04"	94° 50' 27"	340.21	46.0	12/12/15	PVC	2	22	318	45.5	295	25.5	314.71
AD-16 (d)	33° 02' 49"	94° 50' 29"	350.86	21.0	12/10/15	PVC	2	9	342	21	330	11.0	339.86
AD-17 (d)	33° 02' 57"	94° 51' 06"	353.99	40.0	12/10/15	PVC	2	22	332	39	315	24.0	329.99
AD-18 (d)	33° 03' 03"	94° 51' 03"	346.17	29.0	12/11/15	PVC	2	12	334	29	317	14.0	332.17
Piezometers													
B-2 (b)	33° 03' 078'	94° 50' 449'	339.7	50.0	10/28/2009	PVC	2	8	332	20	320	10.0	329.70
B-4 (b)	33° 03' 011'	94° 50' 462'	340.6	50.0	10/27/2009	PVC	2	8	333	18	323	8.0	332.60
B-5 (b)	33° 02' 964'	94° 50' 428'	340.0	50.0	10/27/2009	PVC	2	5	335	20	320	10.0	330.00
B-6 (b)	33° 02' 912'	94° 50' 462'	340.1	50.0	10/28/2009	PVC	2	4	336	22	318	12.0	328.10

General Notes:
Elevation in feet above mean sea level.

Footnotes:

(a) Source: Eagle Environmental Services Well Logs (2009).

(b) Source: ETTI Engineers & Consultants Inc. (June 21, 2010).

(c) Source: Southwest Electric Power, State of Texas Well Report (2001).

(d) Source: Auckland Consulting LLC (January 26, 2016). Monitoring wells AD-15 through AD-18 installed during December 2015.

NA = Data not available

ft. = feet

bis = below land surface

msl = mean sea level

Table 3
Proposed Well Network
AEP J. Robert Welsh Power Plant - Bottom Ash Storage Pond
Pittsburg, Titus County, Texas

Well ID	Existing/ Proposed	Hydrostratigraphic Unit Target	Location Description	Screen Top Elevation (ft amsl)	Screen Bottom Elevation (ft amsl)	Screen Length (ft)	Comments
Upgradient							
AD-1	Existing	Uppermost Water-Bearing Unit	West of Bottom Ash Storage Pond	Upgradient	340.6	330.6	10 Existing well installed in 2001; well will be utilized to establish background water quality
AD-5	Existing	Uppermost Water-Bearing Unit	NW of Bottom Ash Storage Pond	Upgradient	329.0	319.0	10 Existing well installed in 2001; well will be utilized to establish background water quality
AD-17	Existing	Uppermost Water-Bearing Unit	NW of Bottom Ash Storage Pond	Upgradient	330.0	315.0	15 New monitoring well installed during December 2015 in uppermost shallow aquifer northwest of Bottom Ash Storage Pond - upgradient; well will be utilized to establish background water quality
AD-18	Existing	Uppermost Water-Bearing Unit	NW of Bottom Ash Storage Pond	Upgradient	332.2	317.2	15 New monitoring well installed during December 2015 in uppermost shallow aquifer northwest of Bottom Ash Storage Pond - upgradient; well will be utilized to establish background water quality
Downgradient							
AD-3	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	324.1	314.1	10 Existing well installed in 2001; uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient
AD-4c	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	324.2	314.2	10 Existing well installed in 2009; uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient
AD-16	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	339.9	329.9	10 New monitoring well installed during December 2015 in uppermost shallow aquifer adjacent to the bottom ash storage pond - downgradient
Piezometers							
AD-2	Existing	Uppermost Water-Bearing Unit	South of Bottom Ash Storage Pond	Side gradient	329.2	319.2	10 Existing well installed in 2001; and utilized to obtain water level data for uppermost water-bearing unit
AD-4	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	321.6	311.6	10 Existing well installed in 2001; and utilized to obtain water level data for uppermost water-bearing unit
AD-4a	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	320.2	310.2	10 Existing well installed in 2009; and utilized to obtain water level data for uppermost water-bearing unit
AD-4b	Existing	Uppermost Water-Bearing Unit	East of Bottom Ash Storage Pond	Down gradient	324.6	314.6	10 Existing well installed in 2009; and utilized to obtain water level data for uppermost water-bearing unit

Acronyms and Abbreviations:

U=Upgradient

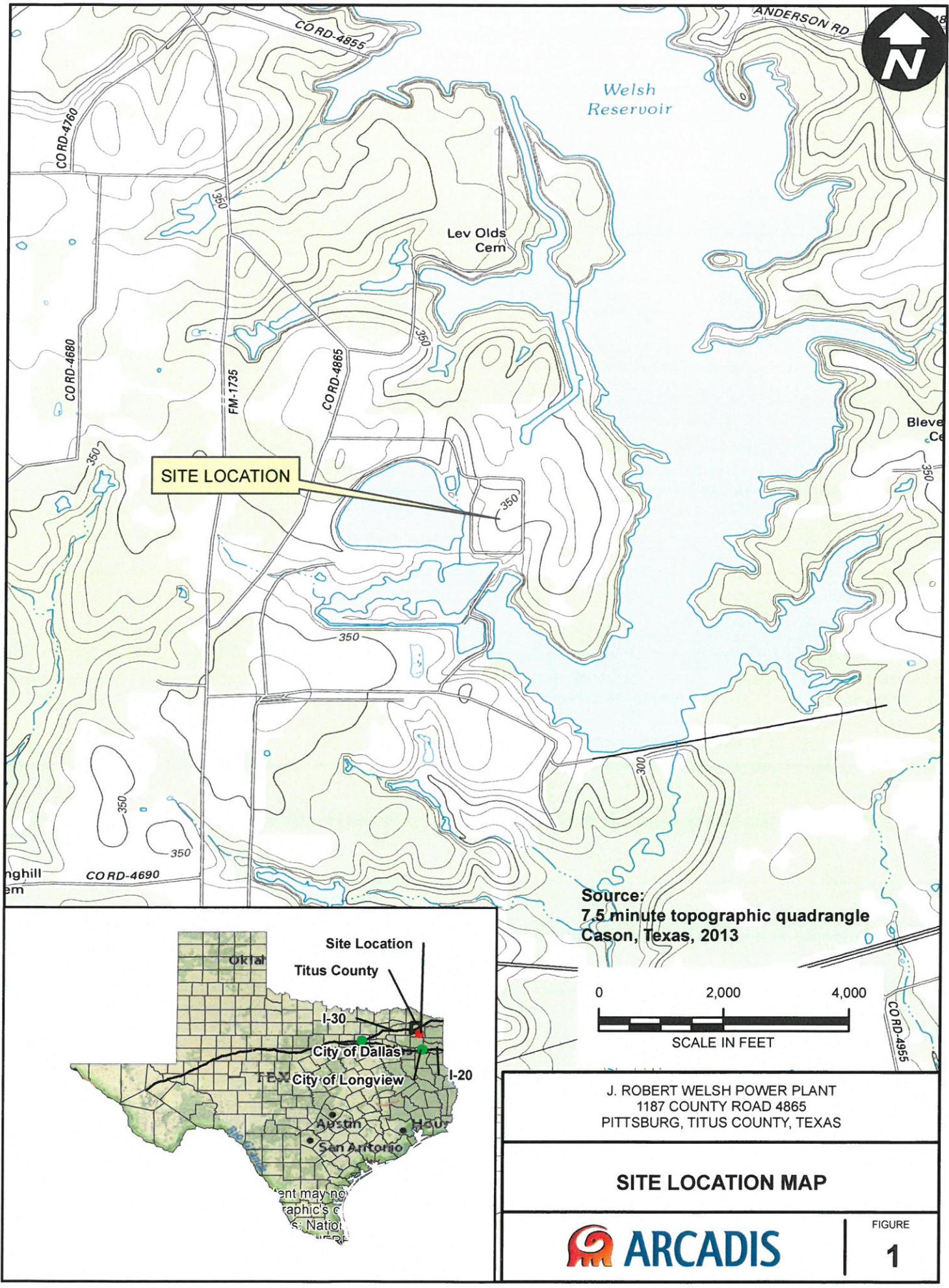
D=Downgradient

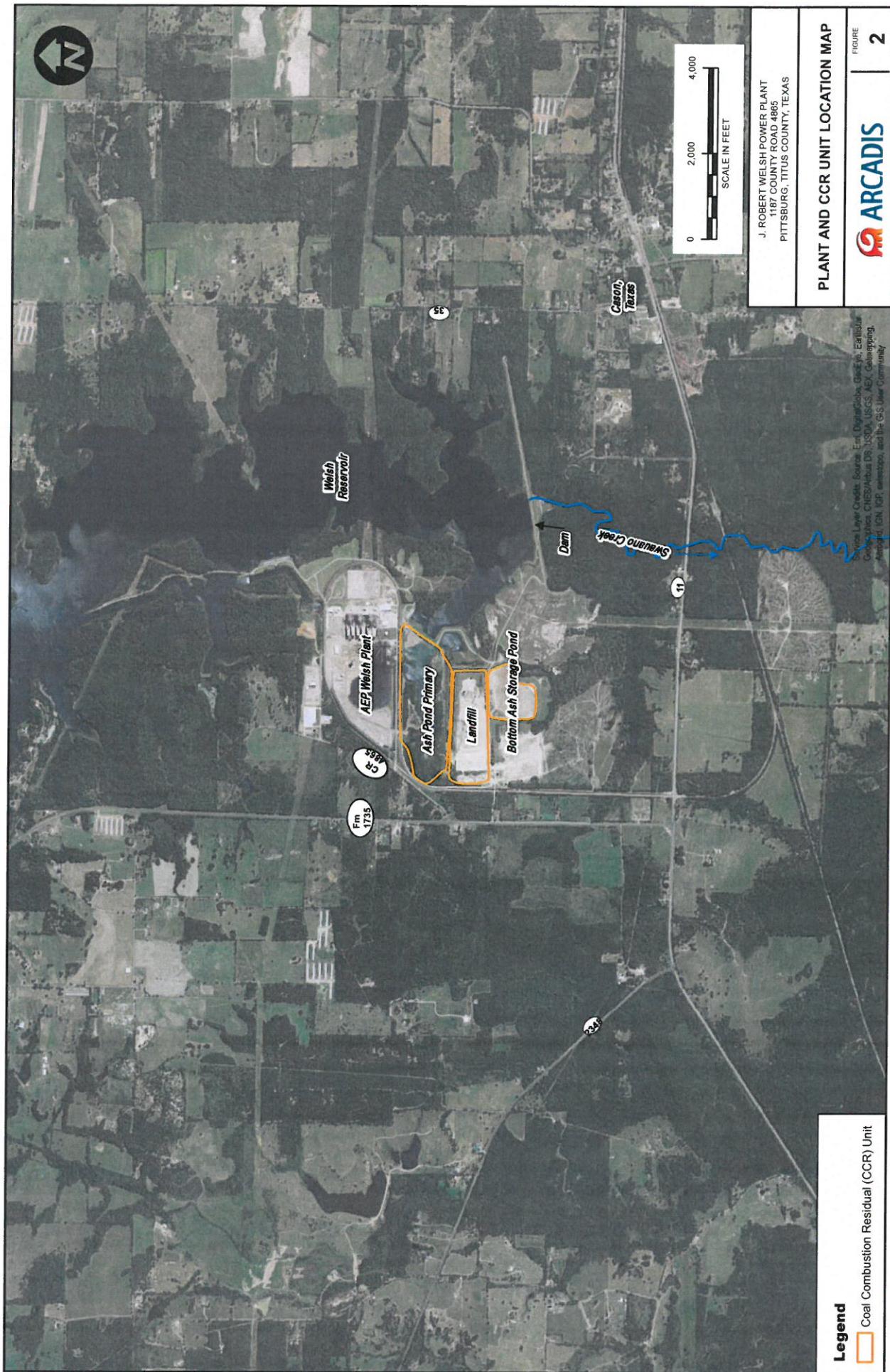
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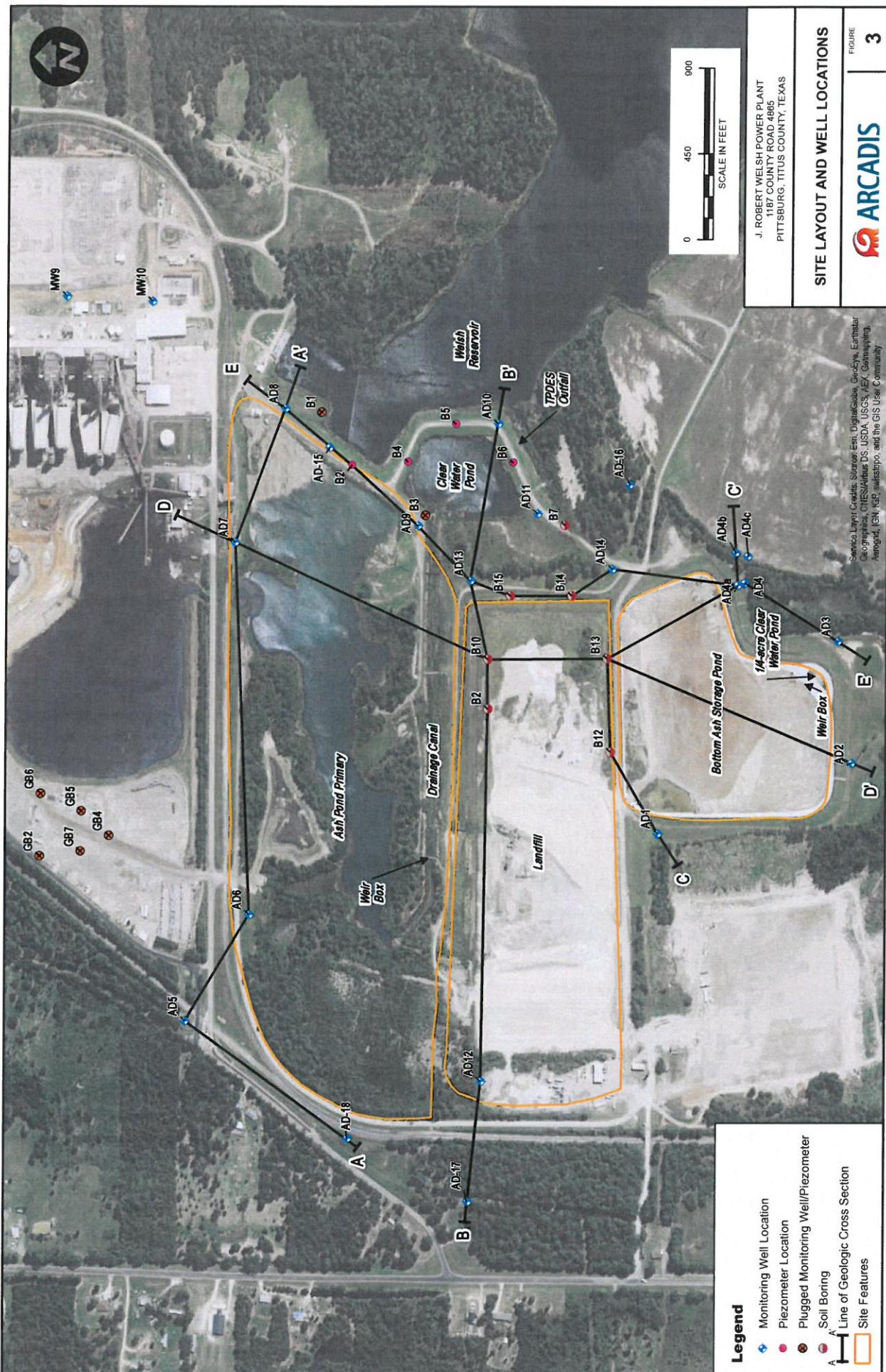
amsl = above mean sea level

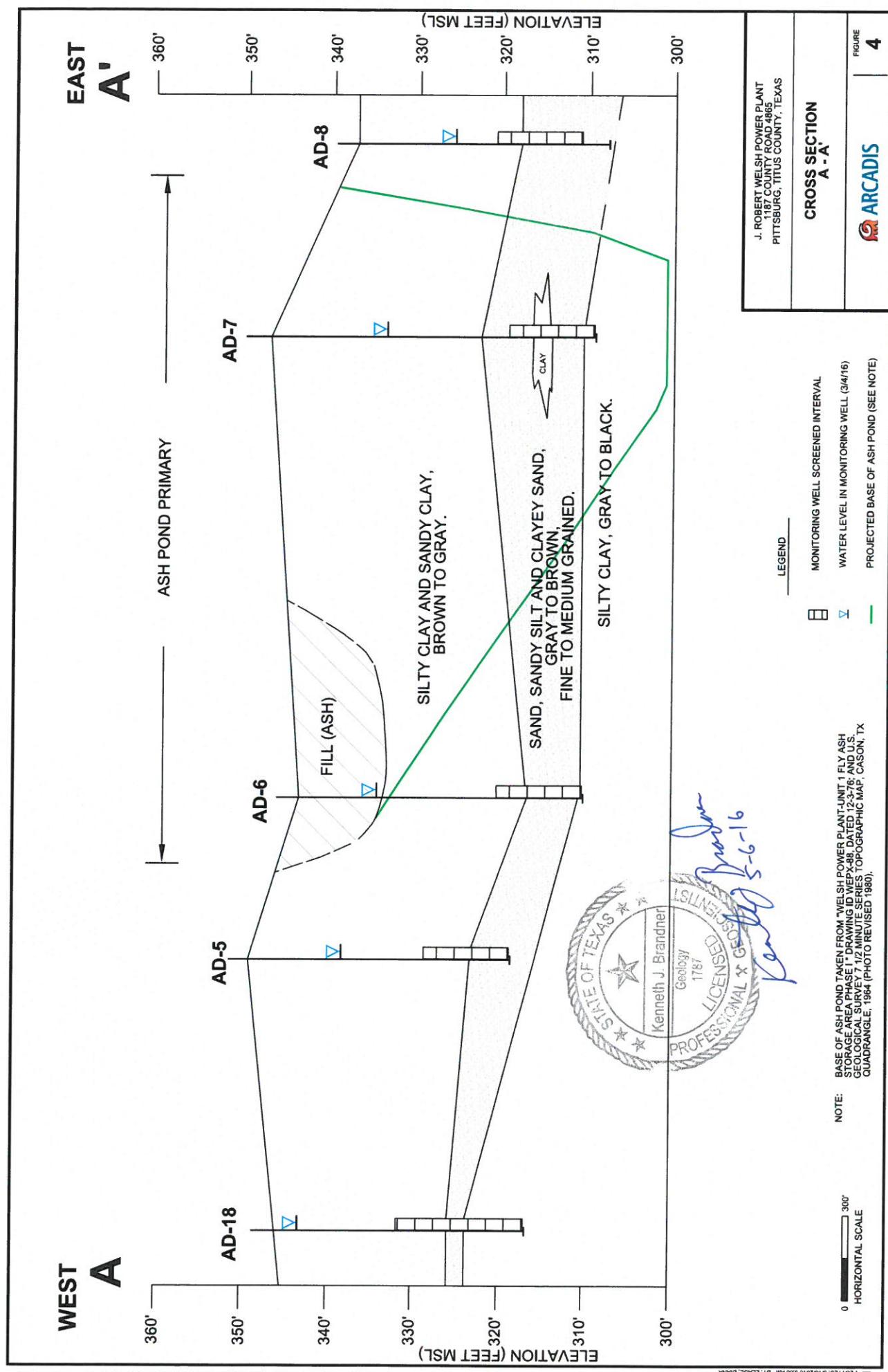


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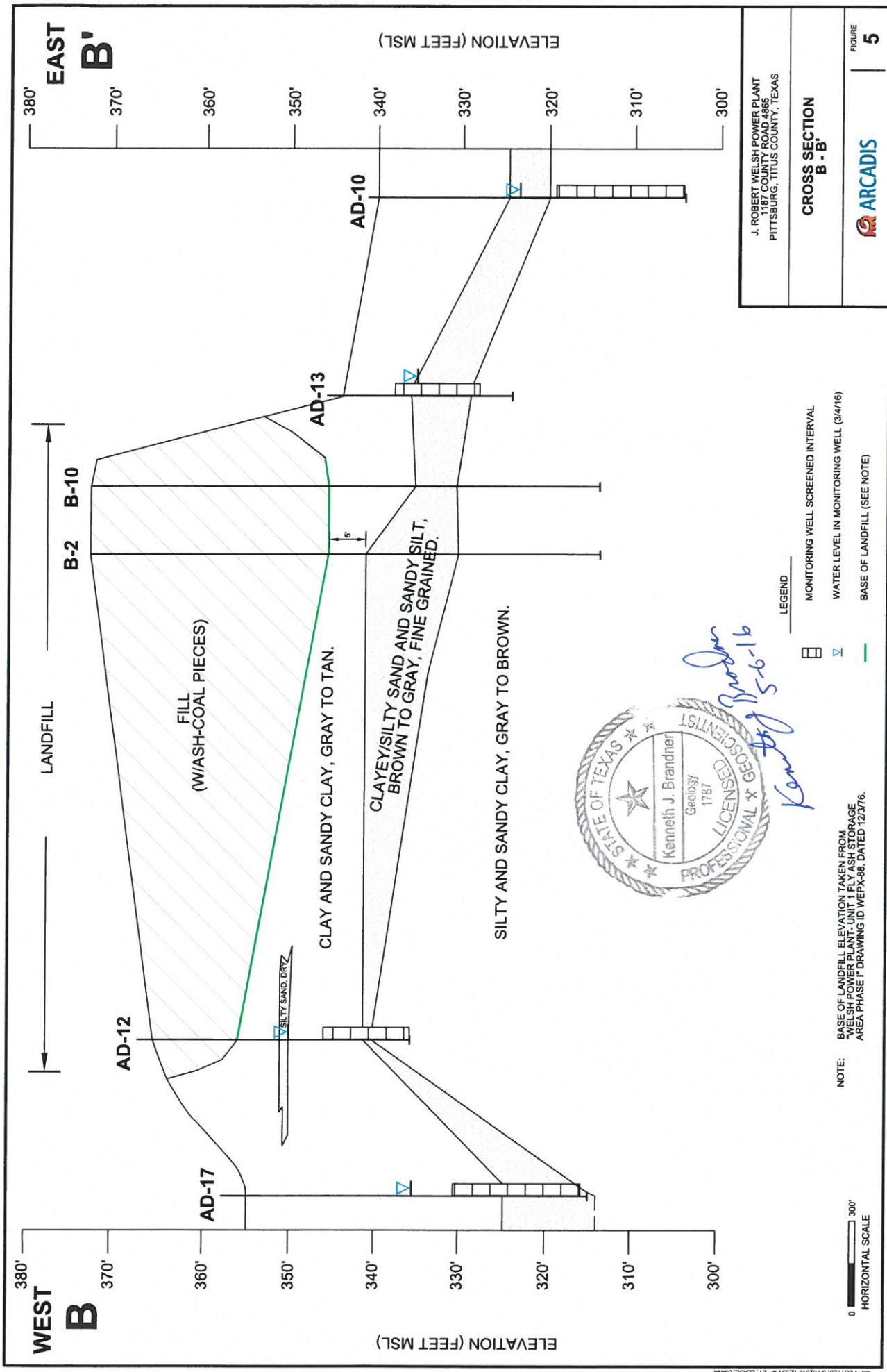


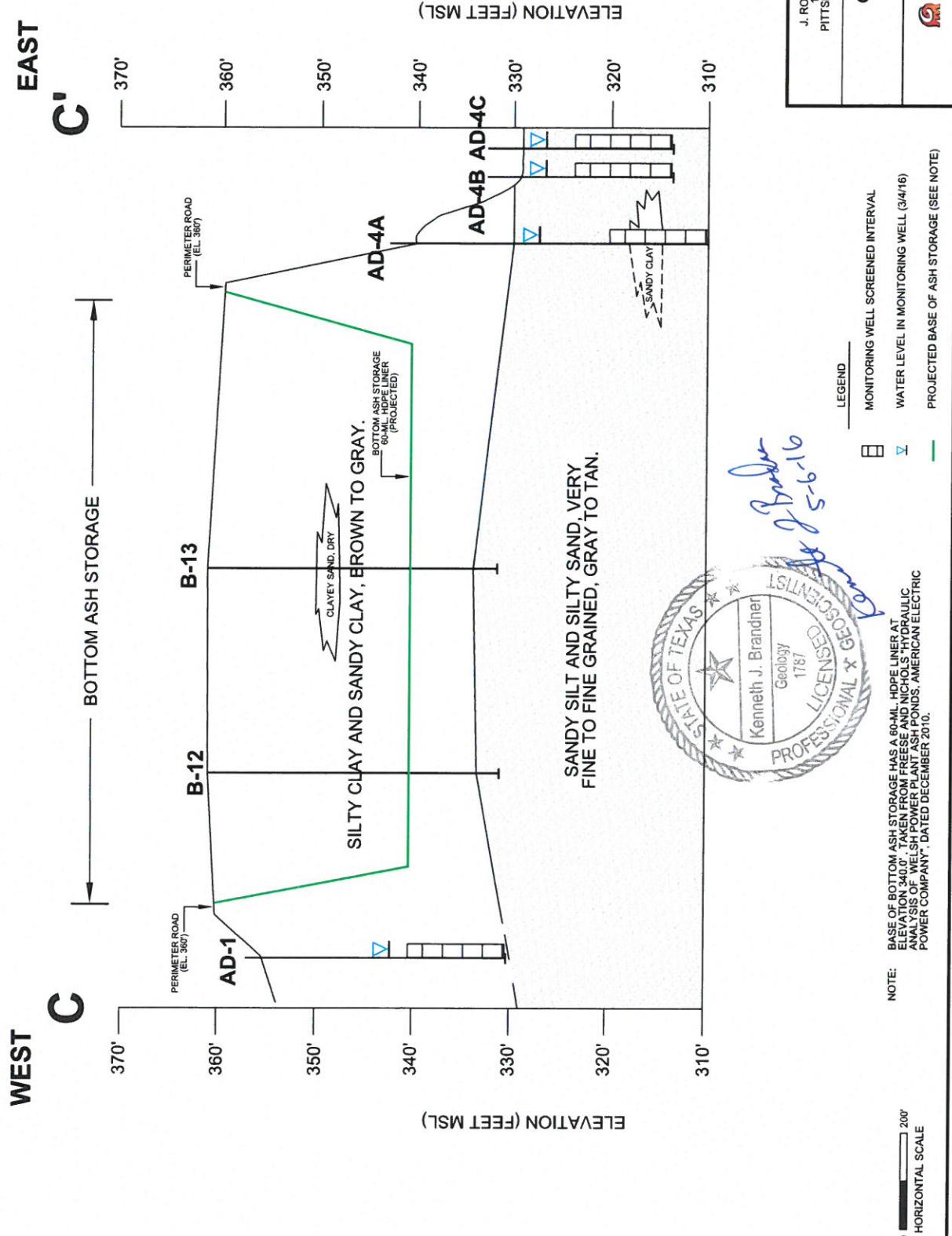




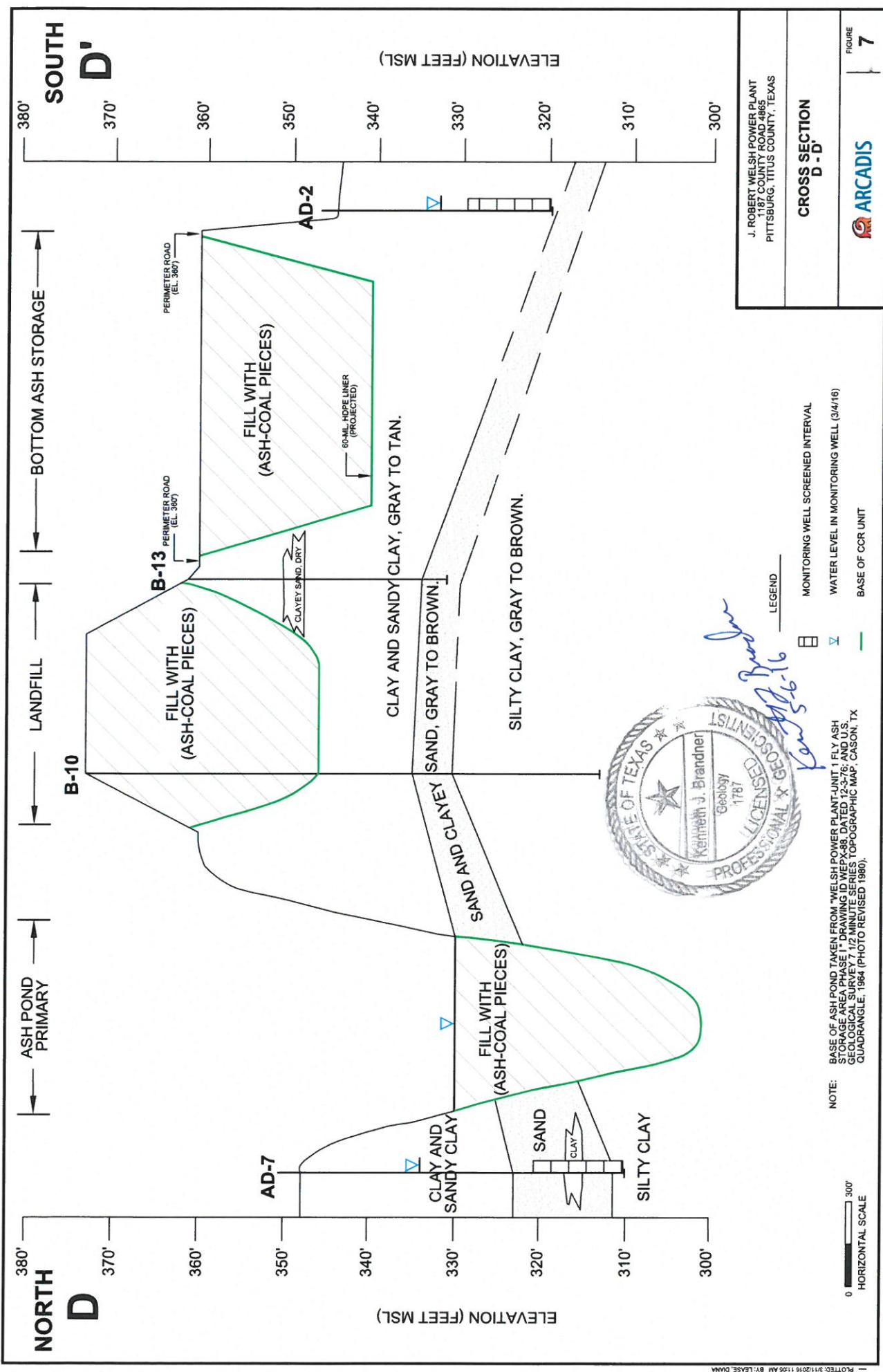


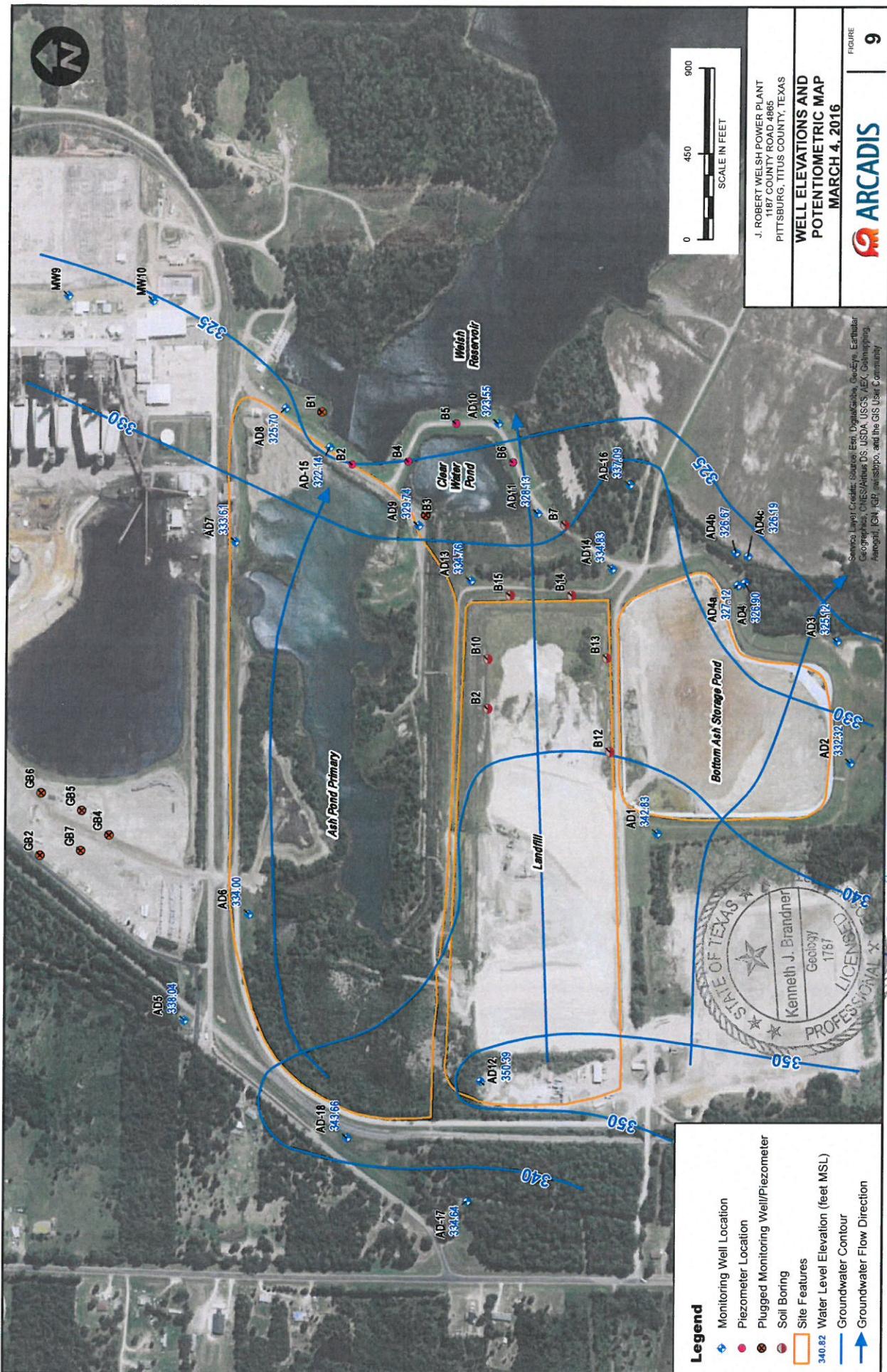
PRINTED ON 01/01/2016 BY PRINT & DESIGN LTD. FOR DMR PRINTING LTD. THIS IS A PROOF COPY. DO NOT DISTRIBUTE.

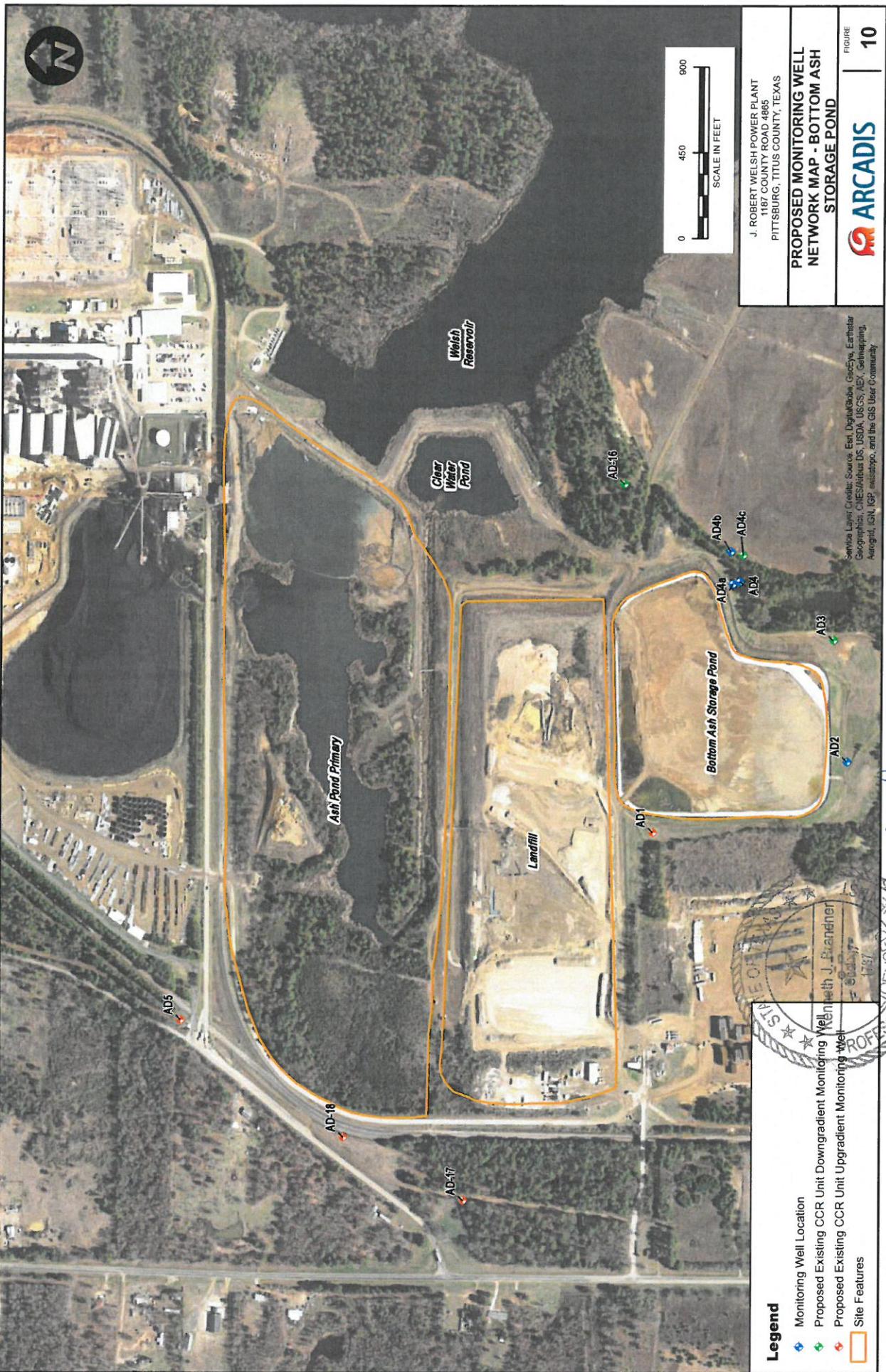




REPORTER PROTECTOR 1102016 RELEASED BY FOIA REQUESTER









Appendix A

Boring/Well Construction Logs

AD-1

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Please use black ink.

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse SideState of Texas
WELL REPORTTexas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric Power</u> (Name)		ADDRESS <u>Rt. 4, Box 221 Pittsburg TX 75686</u> (Street or RFD) <u>(City)</u> <u>(State)</u> <u>(Zip)</u>																																
2) ADDRESS OF WELL: County <u>Camp Titus</u> (Street, RFD or other)		(City) <u>Rt. 4, Box 221 Pittsburg TX 75686</u> (State) <u>(Zip)</u> GRID # <u>16-58-4</u>																																
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No																																
5) WELL LOG: Date Drilling: Started <u>1-11-01</u> to <u>2001</u> Completed <u>1-11-01</u> to <u>2001</u>		6) DIAMETER OF HOLE <table border="1"><tr><td>Dia. (in.)</td><td>From (ft.)</td><td>To (ft.)</td></tr><tr><td><u>8 1/4</u></td><td><u>Surface</u></td><td><u>25</u></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table> 7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other	Dia. (in.)	From (ft.)	To (ft.)	<u>8 1/4</u>	<u>Surface</u>	<u>25</u>																										
Dia. (in.)	From (ft.)	To (ft.)																																
<u>8 1/4</u>	<u>Surface</u>	<u>25</u>																																
8) From (ft.) To (ft.) Description and color of formation material <u>0 - 25</u> <u>gray silty clay with some hard red streaks</u>		9) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from <u>1.9</u> ft. to <u>2.5</u> ft.																																
CASING, BLANK PIPE, AND WELL SCREEN DATA:																																		
<table border="1"> <thead> <tr> <th rowspan="2">Dia. (in.)</th> <th rowspan="2">New or Used</th> <th rowspan="2">Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial</th> <th colspan="2">Setting (ft.)</th> <th rowspan="2">Gage Casing Screen</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td><u>2</u></td> <td><u>AJ</u></td> <td><u>riser</u></td> <td><u>+2</u></td> <td><u>15</u></td> <td><u>Sch 40</u></td> </tr> <tr> <td><u>2</u></td> <td><u>AJ</u></td> <td><u>#105/lot screen</u></td> <td><u>15</u></td> <td><u>25</u></td> <td><u>Sch 40</u></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>			Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen	From	To	<u>2</u>	<u>AJ</u>	<u>riser</u>	<u>+2</u>	<u>15</u>	<u>Sch 40</u>	<u>2</u>	<u>AJ</u>	<u>#105/lot screen</u>	<u>15</u>	<u>25</u>	<u>Sch 40</u>												
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9) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>13</u> ft. to <u>0</u> ft. No. of sacks used <u>6-50#</u> ft. to ft. No. of sacks used _____ Method used <u>bentonite</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____																																		
10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]																																		
11) WATER LEVEL: Static level <u>12' 8"</u> ft. below land surface Date <u>1-11-01</u> Artesian flow _____ gpm. Date _____																																		
12) PACKERS: <u>NA</u> Type Depth																																		
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.																																		
COMPANY NAME _____ (Type or print)		WELL DRILLER'S LICENSE NO. <u>TX-52694-M</u>																																
ADDRESS <u>Dillett M. R. III</u> (Signed) <u>Dillett M. R. III</u> (Licensed Well Driller)		(City) _____ (State) _____ (Zip) _____ (Signed) _____ (Registered Driller Trainee) _____																																
Please attach electric log, chemical analysis, and other pertinent information, if available.																																		

AD-2

Please use black ink.

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality
Privilege Notice on Reverse Side

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric</u> (Name)	ADDRESS <u>Rt. 4, Box 221 Pittsburg TX 75686</u> (Street or RFD) (City) (State) (Zip)	GRID # <u>16-58-4</u>																																
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6) WELL LOG: Date Drilling: Started <u>4/26</u> <u>2001</u> Completed <u>4/26</u> <u>2001</u>	DIAMETER OF HOLE <table border="1"><tr><td>Dia. (in.)</td><td>From (ft.)</td><td>To (ft.)</td></tr><tr><td><u>8 1/4</u></td><td><u>Surface</u></td><td><u>25</u></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>	Dia. (in.)	From (ft.)	To (ft.)	<u>8 1/4</u>	<u>Surface</u>	<u>25</u>										7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air-Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air-Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other _____																	
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9) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>12</u> ft. to <u>42</u> ft. No. of sacks used <u>5 - 50#</u> fl. to _____ fl. No. of sacks used _____ Method used <u>bentonite pellets</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____																																		
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11) WATER LEVEL: Static level _____ ft. below land surface Date _____ Artesian flow _____ gpm. Date _____																																		
12) PACKERS: <u>NA</u> Type Depth																																		
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete Items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.																																		
COMPANY NAME _____ (Type or print)	WELL DRILLER'S LICENSE NO. <u>TX - 52694-M</u>																																	
ADDRESS _____ (Signed) <u>Robert M. Riles</u> (Licensed Well Driller)	(City) _____ (Signed) _____	(State) _____ (Zip) _____ (Registered Driller Trainee) _____																																
Please attach electric log, chemical analysis, and other pertinent information, if available.																																		

AD-3

Please use black ink.

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

ATTENTION OWNER: Confidentiality
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State of Texas
WELL REPORT

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric</u> (Name)		ADDRESS <u>Rt. 4, Box 221 Pittsburg Tx 75686</u> (Street or RFD)	(City) <u>Pittsburg</u>	(State) <u>TX</u>	(Zip) <u>75686</u>	
2) ADDRESS OF WELL: County <u>Camp</u> Titus		RT. 4 BOX 221 Pittsburg Tx 75686 (Street, RFD or other)	(City) <u>Pittsburg</u>	(State) <u>TX</u>	GRID # <u>16-58-4</u>	
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Testwell If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No				
5) WELL LOG: Date Drilling: <u>4/26</u> <u>2001</u> Started <u>4/26</u> <u>13</u> <u>2001</u> Completed <u>4/26</u> <u>48</u> <u>2001</u>		6) DIAMETER OF HOLE Dia. (in.) <u>8 1/4</u> From (ft.) <u>Surface</u> To (ft.) <u>17</u>		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other _____		
8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Undrained <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other _____ If Gravel Packed give interval ... from <u>5</u> ft. to <u>17</u> ft.						
9) CASING, BLANK PIPE, AND WELL SCREEN DATA:						
		Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.) From To	Gage Casting Screen
		<u>2</u>	<u>N</u>	<u>riser</u>	<u>+2</u> <u>7</u>	<u>Sch 40</u>
		<u>2</u>	<u>N</u>	<u>#10 slot screen</u>	<u>7</u> <u>17</u>	<u>Sch 40</u>
10) CEMENTING DATA [Rule 338.44(1)] Cemented from <u>2</u> ft. to <u>5</u> ft. No. of sacks used <u>2 1/2 - 50</u> ft. to _____ ft. No. of sacks used _____ Method used <u>bentonite pellets</u> Cemented by _____ Distance to septic system field lines or other concentrated contamination _____ ft. Method of verification of above distance _____						
11) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pillless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]						
12) WATER LEVEL: Static level _____ ft. below land surface Date _____ Artesian flow _____ gpm Date _____						
13) PACKERS: <u>NA</u> Type _____ Depth _____						
14) WELL TESTS: <u>NA</u>						
Type test: <input type="checkbox"/> Pump <input type="checkbox"/> Bailer <input type="checkbox"/> Jetted <input type="checkbox"/> Estimated Yield: _____ gpm with _____ ft. drawdown after _____ hrs.						
15) WATER QUALITY: Did you knowingly penetrate any strata which contained undesirable constituents? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, submit "REPORT OF UNDESIRABLE WATER" Type of water _____ Depth of strata _____ Was a chemical analysis made? <input type="checkbox"/> Yes <input type="checkbox"/> No						
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.						
COMPANY NAME _____ (Type or print)			WELL DRILLER'S LICENSE NO. <u>TX 52694-M</u>			
ADDRESS <u>Robert M. Rector</u> (Signed) <u>Robert M. Rector</u> (Licensed Well Driller)		(City) _____	(State) _____	(Zip) _____		
(Signed) _____ (Registered Driller Trainee)						
Please attach electric log, chemical analysis, and other pertinent information, if available.						

AD-4

Please use black ink.

Send original copy by certified mail to: TNRCC, P.O. Box 13087, Austin, TX 78711-3087

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

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State of Texas
WELL REPORT

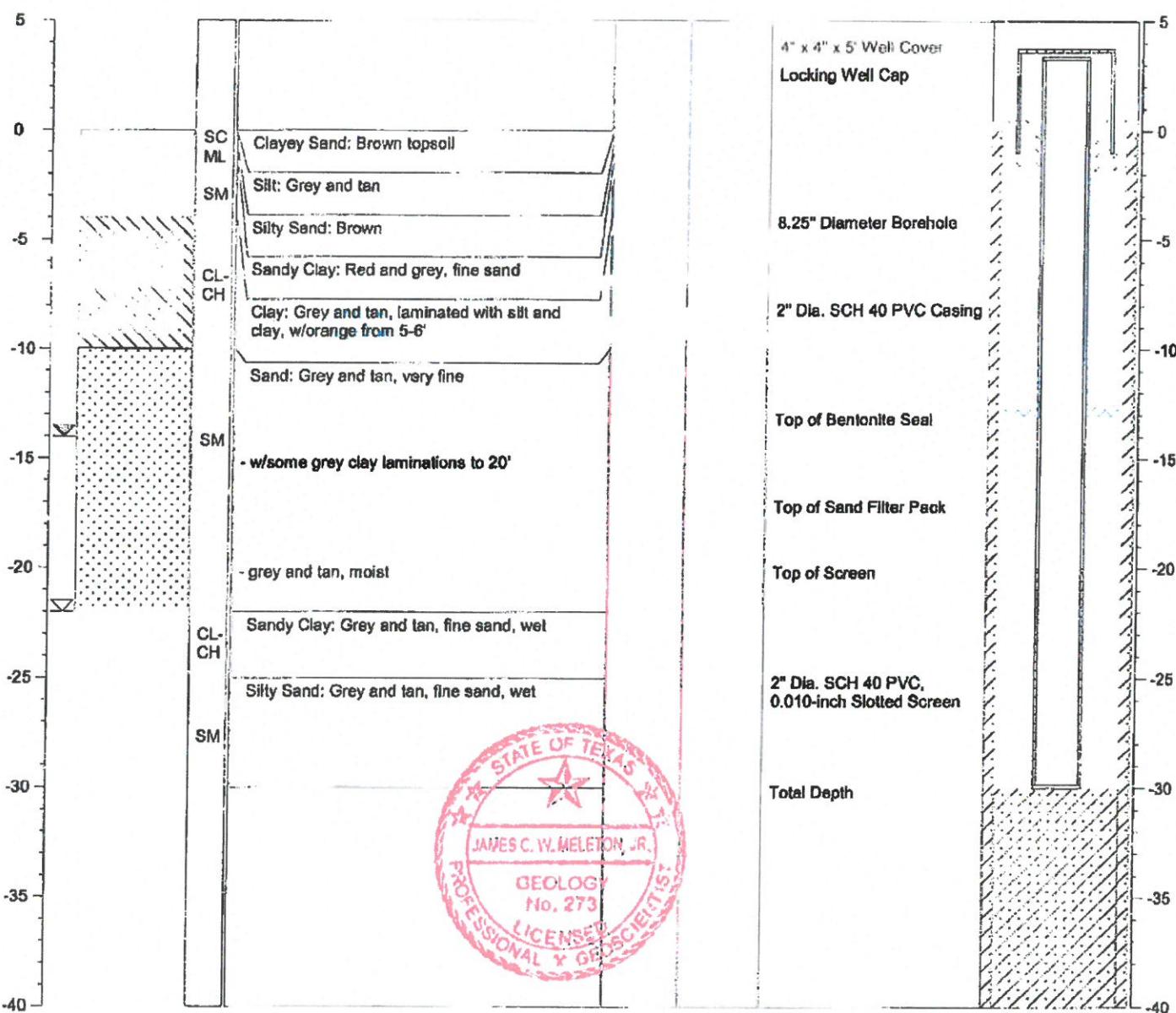
1) OWNER Southwestern Electric Power (Name)		ADDRESS Ft. 4, Box 221 Pittsburg TX 75686 (Street or RFD)		(City)	(State)	(Zip)		
2) ADDRESS OF WELL: County Camp Titus		Pt. 4 Box 221 Pittsburg TX 75686 (Street, RFD or other)		(City)	(State)	(Zip)		
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Test well If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No		5) GPS 33° 02' 13" N 94° 50' 33" W				
6) WELL LOG: Date Drilling: Started 4/26 2001 Completed 4/26 2001		DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.) 8 1/4 Surface 30		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other				
From (ft.) To (ft.) Description and color of formation material 0 5 red siltty clay w/ 4% gray streaks				8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from 16 ft. to 30 ft.				
				CASING, BLANK PIPE, AND WELL SCREEN DATA:				
				Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)	Gage Casting Screen
				2	N	riser	12	19 Sch 40
				2	N	#10 slot screen	19	29 Sch 40
9) CEMENTING DATA [Rule 338.44(1)] Cemented from 16 ft. to 2 ft. No. of sacks used 8-50 # ft. to ft. No. of sacks used Method used bentonite pellets Cemented by Distance to septic system field lines or other concentrated contamination ft. Method of verification of above distance								
10) SURFACE COMPLETION <input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]								
11) WATER LEVEL: Static level ft. below land surface Date Artesian flow gpm Date								
12) PACKERS: WA Type Depth								
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.								
COMPANY NAME _____ (Type or print)		WELL DRILLER'S LICENSE NO. TX 52694-M						
ADDRESS _____ (Street or RFD) (Signed) <i>Silvertown</i> (Licensed Well Driller)		(City)		(State)		(Zip)		
Please attach electric log, chemical analysis, and other pertinent information, if available.								



SOIL BORING LOG

BORING/WELL NO.: AD-4A
 TOTAL DEPTH: 30'
 TOP OF CASING ELEV.: 342.85 ft. NGVD
 GROUND SURFACE ELEV.: 340.19 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09				
NOTES: Latitude: 33.04527 Longitude: 94.84258		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

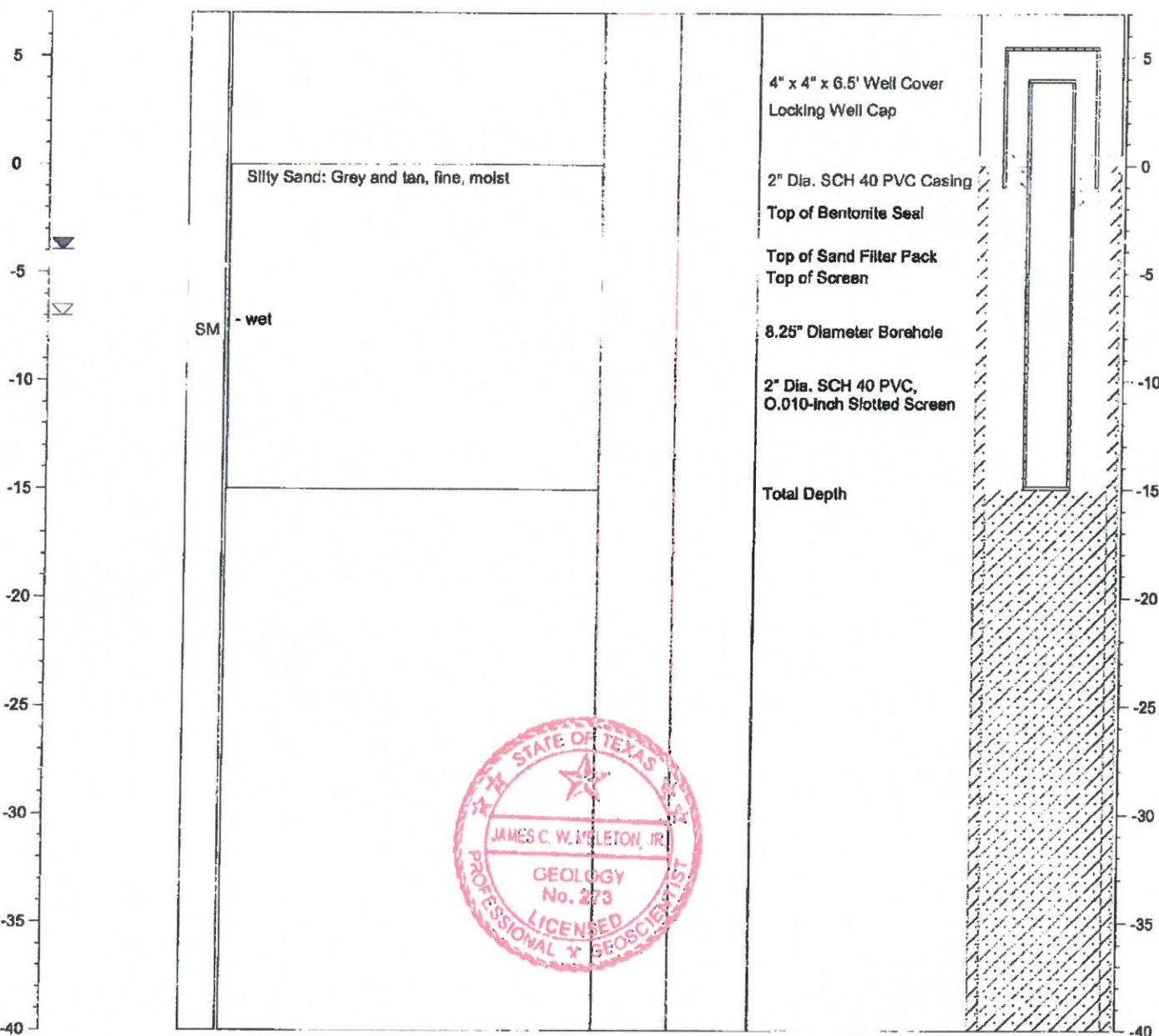




SOIL BORING LOG

BORING/WELL NO.: AD-4B
 TOTAL DEPTH: 15'
 TOP OF CASING ELEV.: 333.23 ft. NGVD
 GROUND SURFACE ELEV.: 329.55 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/23/09						
NOTES: Latitude: 33.04531 Longitude: 94.84230	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION

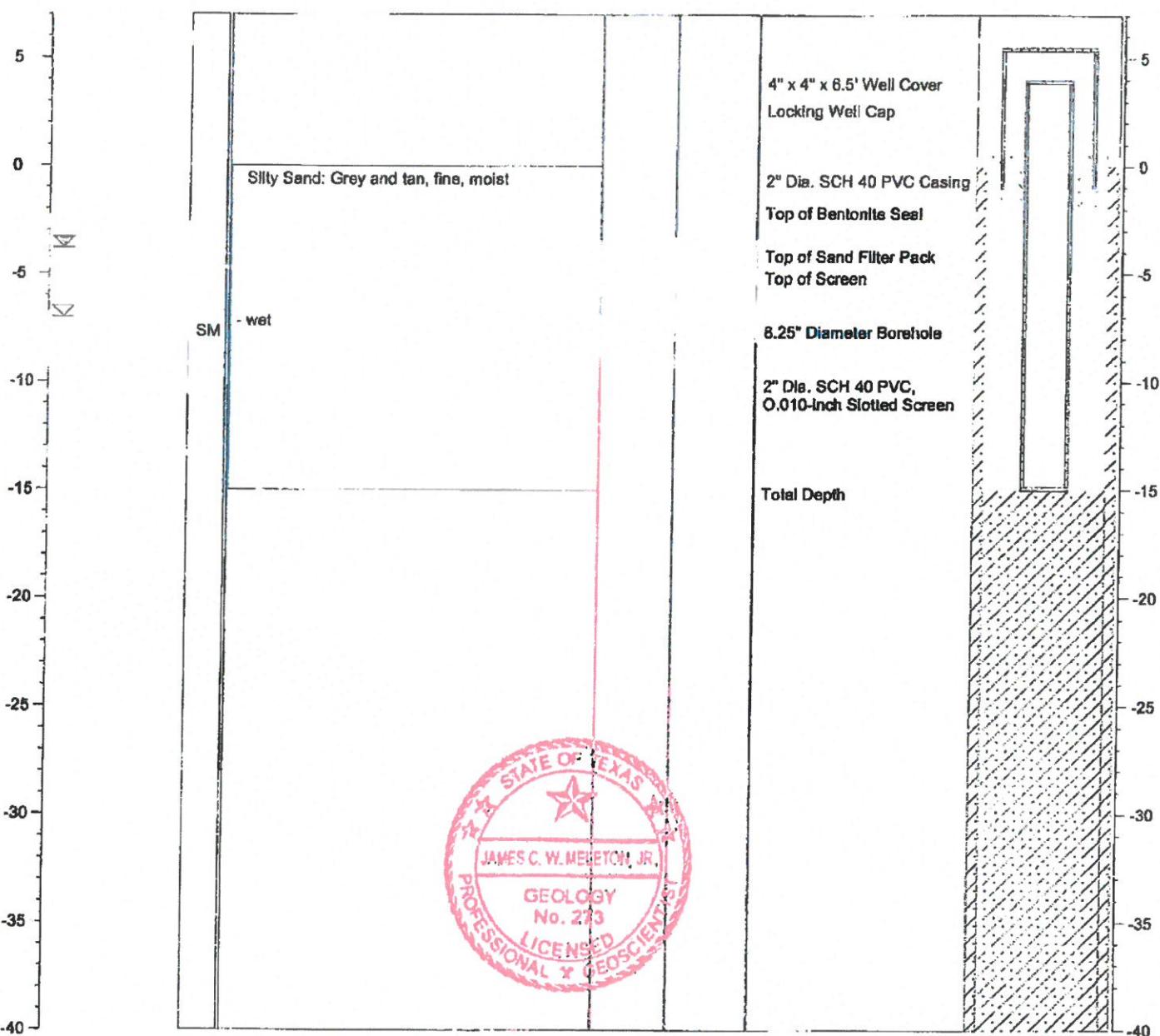




SOIL BORING LOG

BORING/WELL NO.: AD-4C
 TOTAL DEPTH: 15'
 TOP OF CASING ELEV.: 333.28 ft. NGVD
 GROUND SURFACE ELEV.: 329.15 ft. NGVD

CLIENT: PROJECT: SITE LOCATION: PROJECT NO.: LOGGED BY:	AEP Ash Disposal Area Welsh Power Plant S-08-0109 James Meleton, Jr.	DRILLING CO.: DRILLER: METHOD OF DRILLING: SAMPLING METHODS: DATE DRILLED:	WEST Drilling Tom McCullough Hollow-stem Auger Split-spoon 9/23/09				
NOTES: Latitude: 33.04507 Longitude: 94.84244	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



AD-5

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**State of Texas
WELL REPORT**

Texas Water Well Drillers Advisory Council
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER <u>Southwestern Electric Power</u> (Name)		ADDRESS <u>Rt.4, Box 221 Pittsburg TX 75686</u>	(Street or RFD)	(City)	(State)	(Zip)			
2) ADDRESS OF WELL: County <u>Camp Titus</u>		RT.4, Box 221 Pittsburg TX 75686	(Street, RFD or other)	(City)	(State)	(Zip)			
3) TYPE OF WORK (Check): <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Reconditioning <input type="checkbox"/> Plugging		4) PROPOSED USE (Check): <input checked="" type="checkbox"/> Monitor <input type="checkbox"/> Environmental Soil Boring <input type="checkbox"/> Domestic <input type="checkbox"/> Industrial <input type="checkbox"/> Irrigation <input type="checkbox"/> Injection <input type="checkbox"/> Public Supply <input type="checkbox"/> De-watering <input type="checkbox"/> Test well If Public Supply well, were plans submitted to the TNRCC? <input type="checkbox"/> Yes <input type="checkbox"/> No		5) <u>33°03'13"N</u>					
6) WELL LOG: Date Drilling: Started <u>1-11</u> to <u>2001</u> Completed <u>1-11</u> to <u>2001</u>		DIAMETER OF HOLE Dia. (in.) From (ft.) To (ft.) <u>8 1/4</u> Surface <u>30</u>		7) DRILLING METHOD (Check): <input type="checkbox"/> Driven <input type="checkbox"/> Air Rotary <input type="checkbox"/> Mud Rotary <input checked="" type="checkbox"/> Bored <input type="checkbox"/> Air Hammer <input type="checkbox"/> Cable Tool <input type="checkbox"/> Jetted <input type="checkbox"/> Other		<u>94°51'00"W</u>			
				8) Borehole Completion (Check): <input type="checkbox"/> Open Hole <input type="checkbox"/> Straight Wall <input type="checkbox"/> Underreamed <input checked="" type="checkbox"/> Gravel Packed <input type="checkbox"/> Other If Gravel Packed give interval ... from <u>16</u> ft. to <u>30</u> ft.					
				CASING, BLANK PIPE, AND WELL SCREEN DATA:					
				Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
							From	To	
				2	N	Riser	+2	20	Sch 40
				2	N	#10 slot screen	20	30	Sch 40
9) CEMENTING DATA [Rule 338.44(1)]									
Cemented from <u>16</u> ft. to <u>0</u> ft. No. of sacks used _____									
ft. to _____ ft. No. of sacks used _____									
Method used <u>bentonite</u>									
Cemented by _____									
Distance to septic system field lines or other concentrated contamination _____ ft.									
Method of verification of above distance _____									
10) SURFACE COMPLETION									
<input checked="" type="checkbox"/> Specified Surface Slab Installed [Rule 338.44(2)(A)] <input checked="" type="checkbox"/> Specified Steel Sleeve Installed [Rule 338.44(3)(A)] <input type="checkbox"/> Pitless Adapter Used [Rule 338.44(3)(b)] <input type="checkbox"/> Approved Alternative Procedure Used [Rule 338.71]									
11) WATER LEVEL: Static level <u>11'9"</u> ft. below land surface Date <u>1-11-01</u> Artesian flow _____ gpm. Date _____									
12) PACKERS: <u>NA</u> Type _____ Depth _____									
<p>I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.</p>									
COMPANY NAME _____ (Type or print)		WELL DRILLER'S LICENSE NO. <u>TX 52694-M</u>							
ADDRESS _____ (Street or RFD) (Signed) <u>Gilbert M. Kell</u> (Licensed Well Driller)		(City)		(State)		(Zip)			
		(Signed)		(Registered Driller Trainee)					

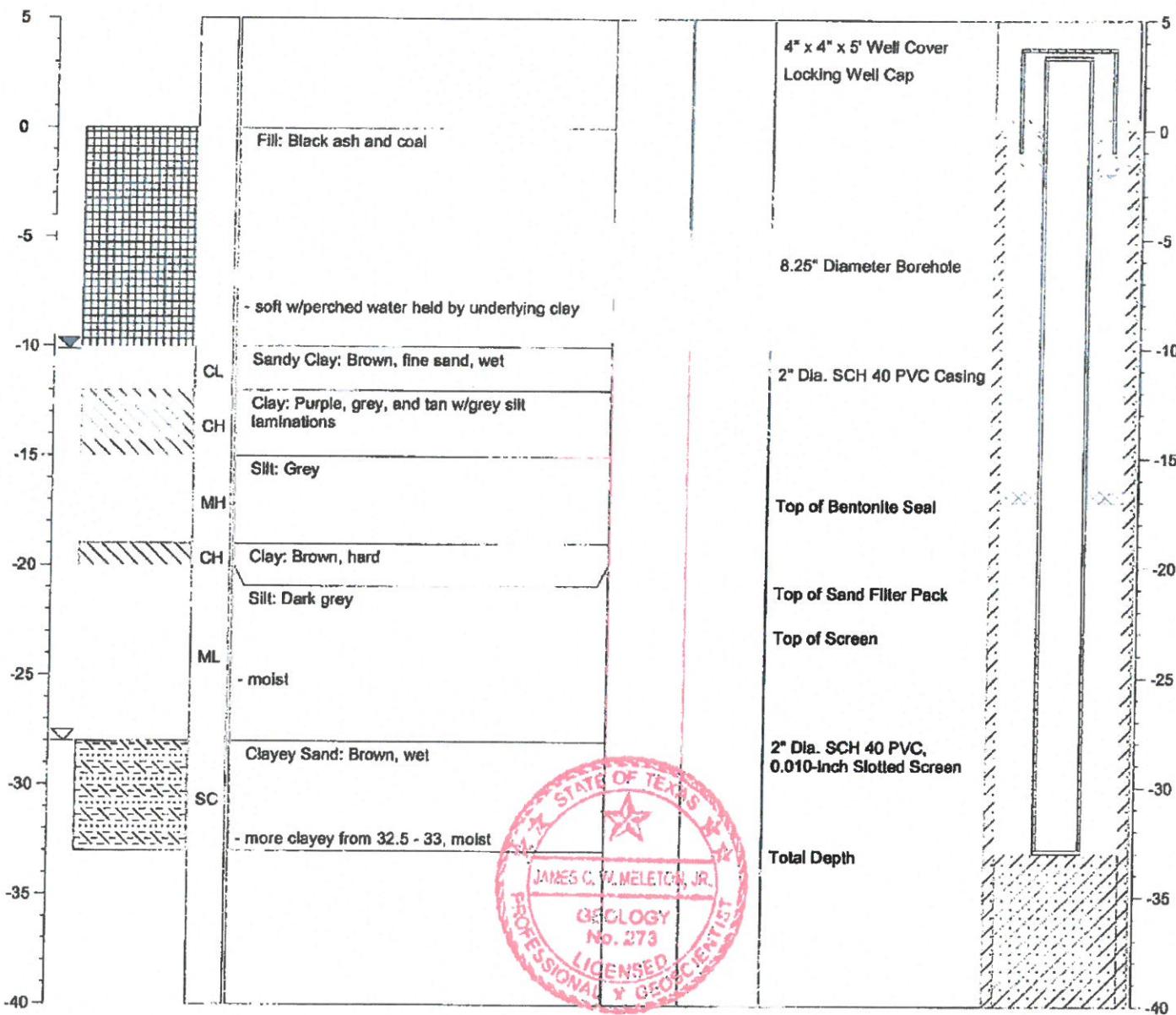
Please attach electric log, chemical analysis, and other pertinent information, if available.



SOIL BORING LOG

BORING/WELL NO.: AD-6
 TOTAL DEPTH: 33'
 TOP OF CASING ELEV.: 346.33 ft. NGVD
 GROUND SURFACE ELEV.: 343.31 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/23/09				
NOTES: Latitude: 33.05235 Longitude: 94.84757		Water level during drilling	Page 1 of 1				
		Water level in completed well					
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



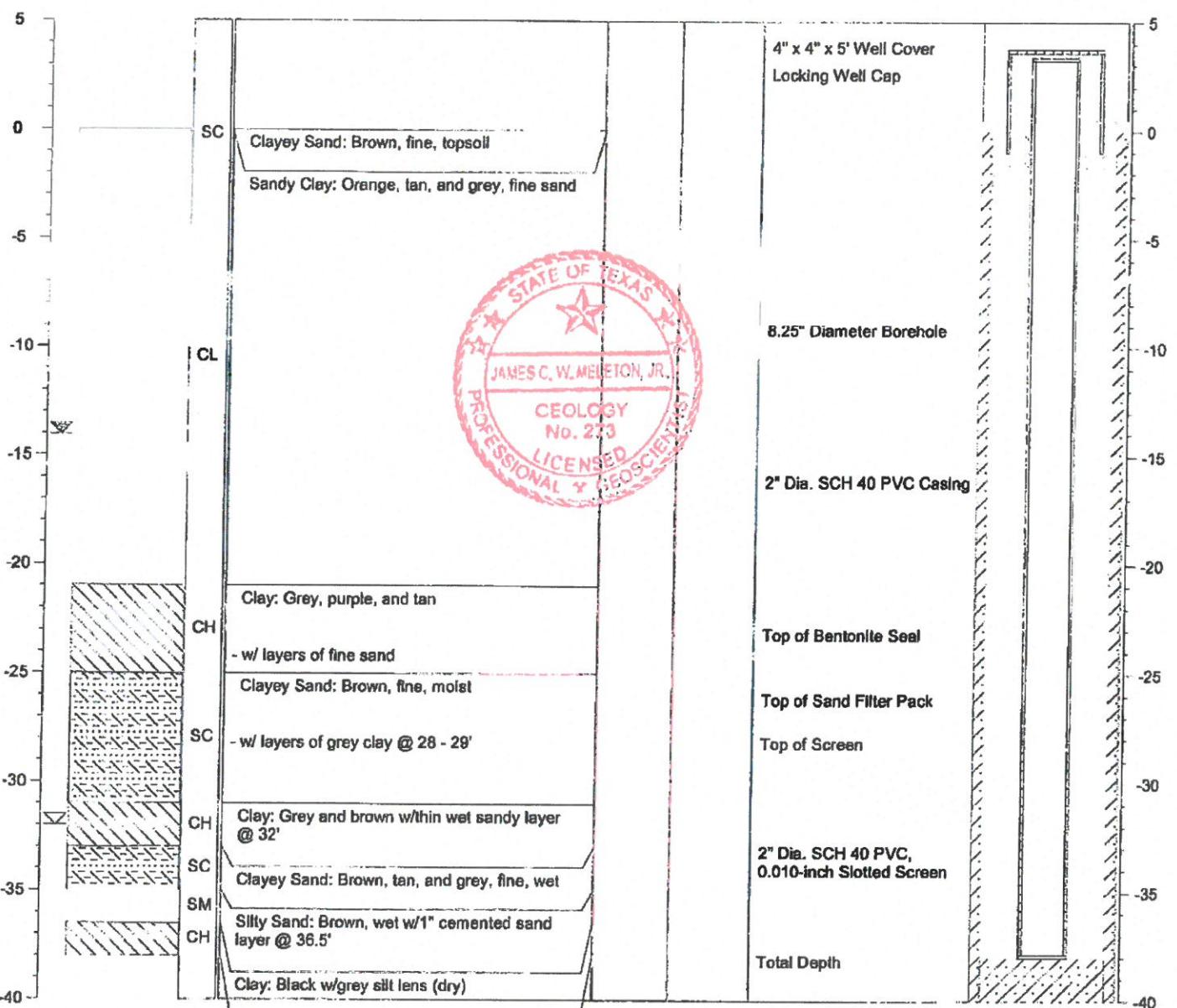


SOIL BORING LOG

BORING/WELL NO.: AD-7
 TOTAL DEPTH: 38'
 TOP OF CASING ELEV.: 350.82 ft. NGVD
 GROUND SURFACE ELEV.: 347.86 ft. NGVD

CLIENT: PROJECT: SITE LOCATION: PROJECT NO.: LOGGED BY:	AEP Ash Disposal Area Welsh Power Plant S-08-0109 James Meleton, Jr.	DRILLING CO.: DRILLER: METHOD OF DRILLING: SAMPLING METHODS: DATE DRILLED:	WEST Drilling Tom McCullough Hollow-stem Auger Split-spoon 9/24/09
NOTES: Latitude: 33.05257 Longitude: 94.84219		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							

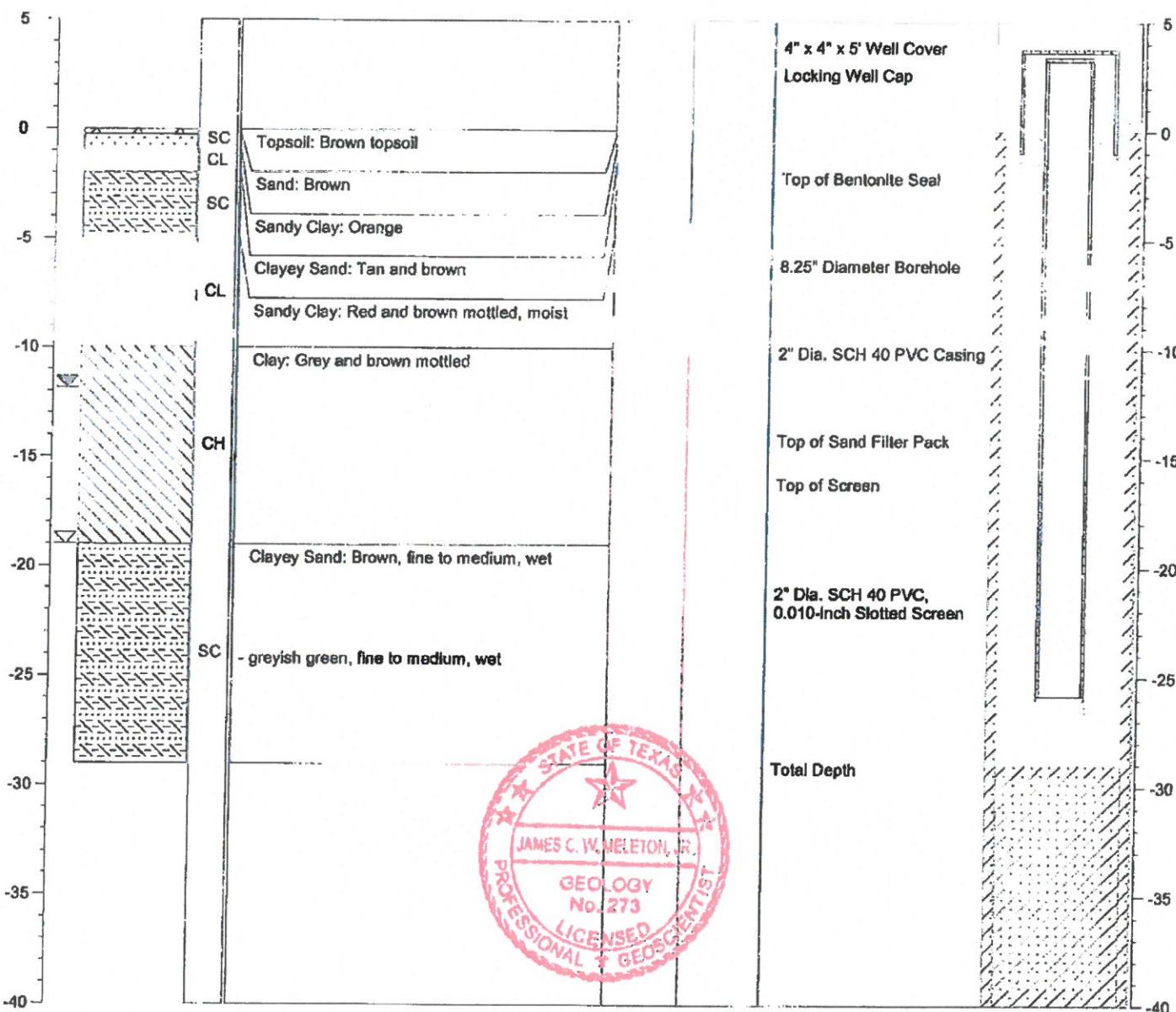




SOIL BORING LOG

BORING/WELL NO.: AD-8
 TOTAL DEPTH: 29'
 TOP OF CASING ELEV.: 340.01 ft. NGVD
 GROUND SURFACE ELEV.: 337.53 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling				
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough				
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger				
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon				
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/21/09				
NOTES: Latitude: 33.05187 Longitude: 94.84026		Water level during drilling Water level in completed well	Page 1 of 1				
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION





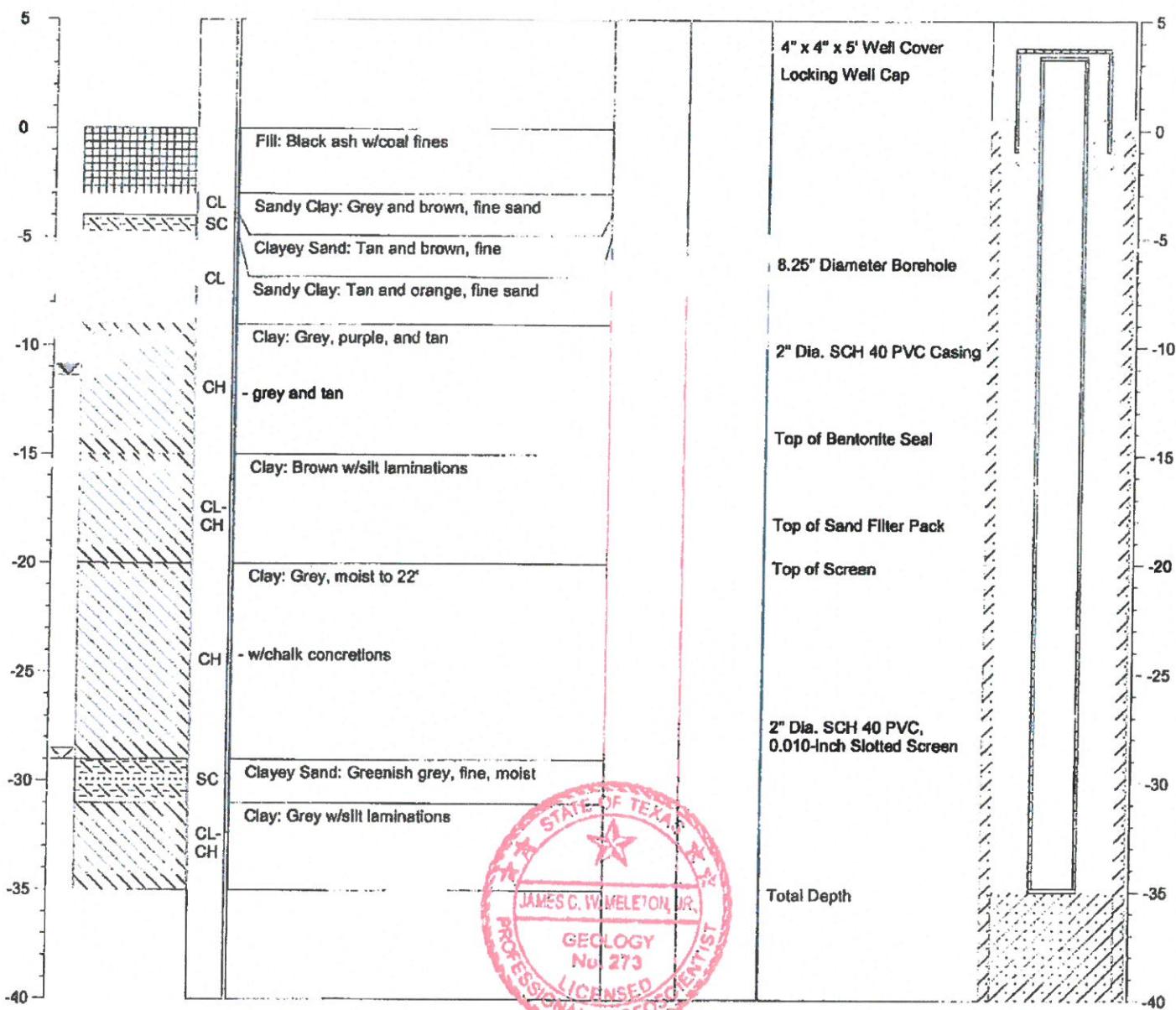
SOIL BORING LOG

BORING/WELL NO.: AD-9
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.09 ft. NGVD
 GROUND SURFACE ELEV.: 340.32 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/21/09
NOTES: Latitude: 33.04995 Longitude: 94.84196	Water level during drilling Water level in completed well

Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							

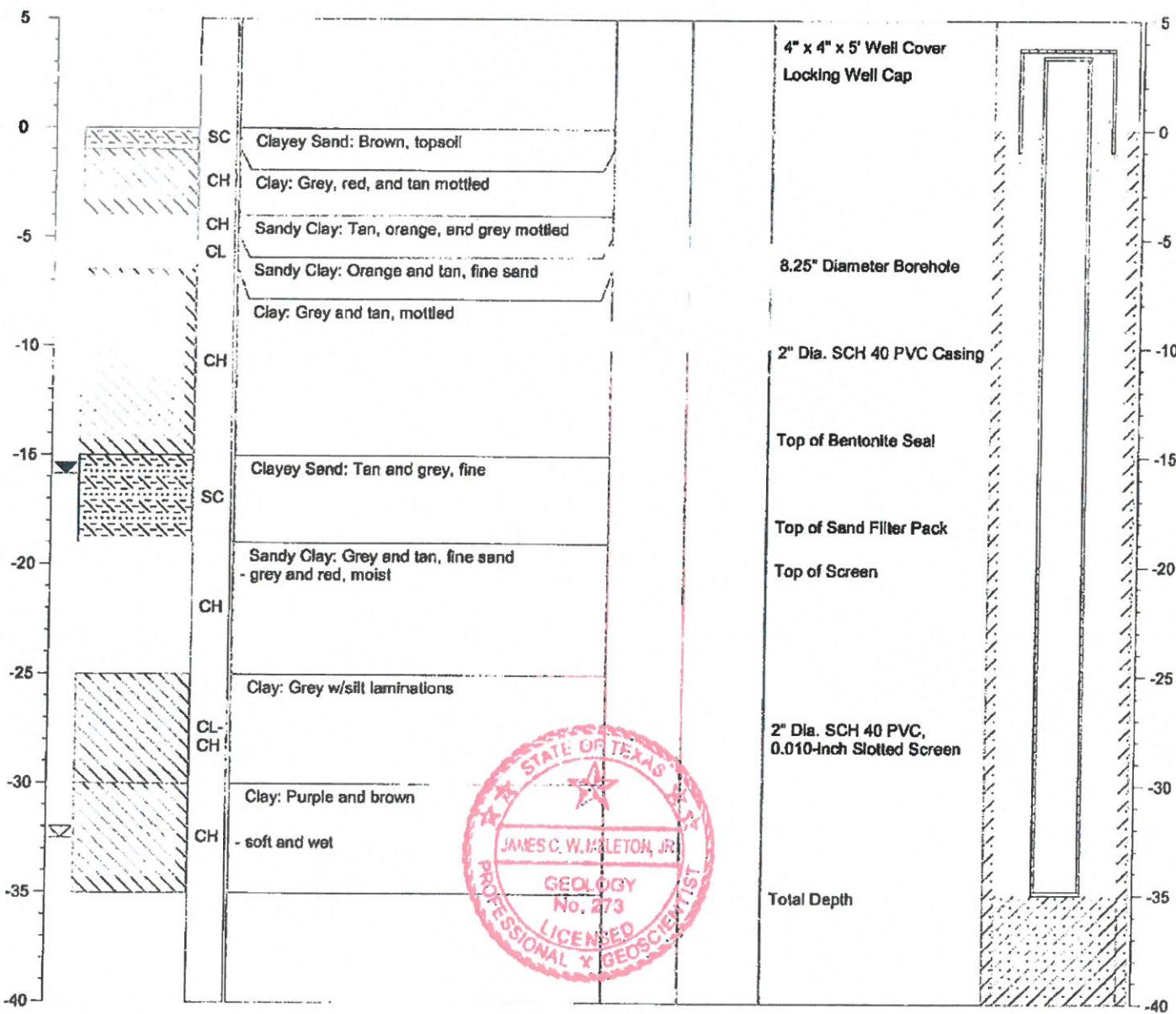




SOIL BORING LOG

BORING/WELL NO.: AD-10
 TOTAL DEPTH: 35'
 TOP OF CASING ELEV.: 343.01 ft. NGVD
 GROUND SURFACE ELEV.: 340.23 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling						
PROJECT: Ash Disposal Area	DRILLER: Tom McCullough						
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger						
PROJECT NO.: S-08-0109	SAMPLING METHODS: Split-spoon						
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 9/22/09						
NOTES: Latitude: 33.04881 Longitude: 94.84047	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well						
	Page 1 of 1						
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION



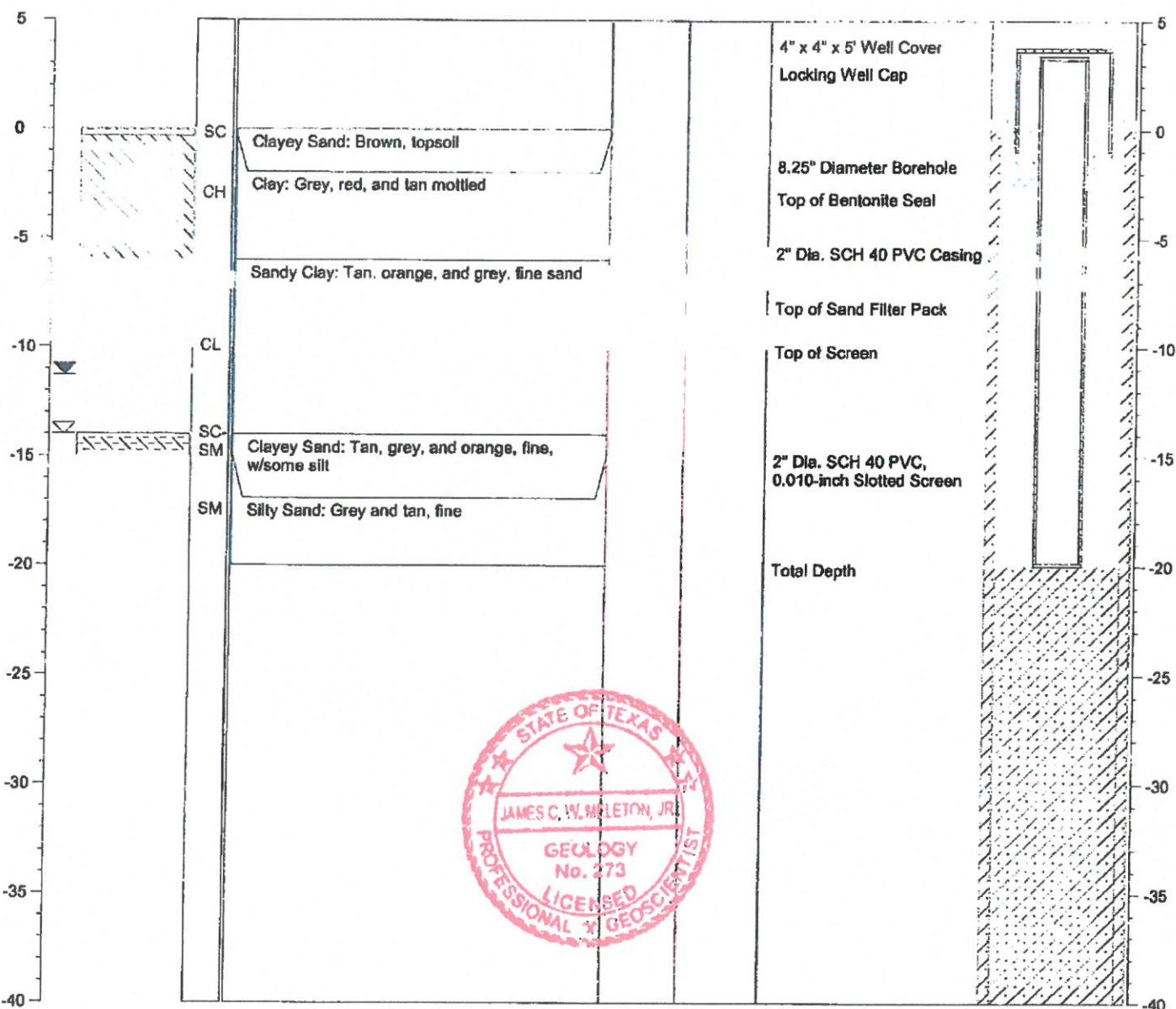


SOIL BORING LOG

BORING/WELL NO.: AD-11
 TOTAL DEPTH: 20'
 TOP OF CASING ELEV.: 342.18 ft. NGVD
 GROUND SURFACE ELEV.: 339.61 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09
NOTES: Latitude: 33.04824 Longitude: 94.84177		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							



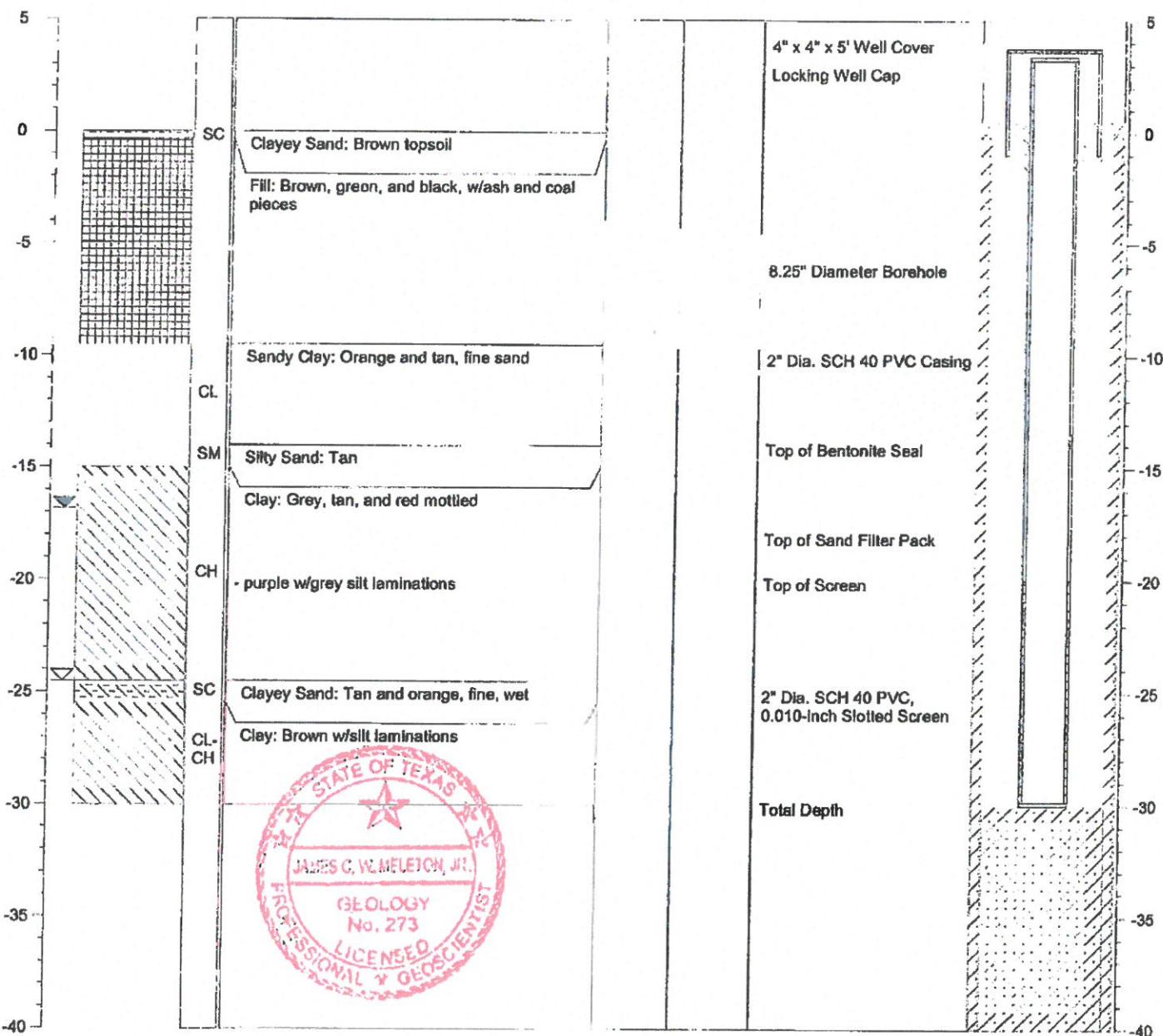


SOIL BORING LOG

BORING/WELL NO.: AD-12
 TOTAL DEPTH: 30'
 TOP OF CASING ELEV.: 369.33 ft. NGVD
 GROUND SURFACE ELEV.: 366.27 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/24/09
NOTES: Latitude: 33.04901 Longitude: 94.84977		sz Water level during drilling zw Water level in completed well	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
0	SC		Clayey Sand: Brown topsoil Fill: Brown, green, and black, w/ash and coal pieces			4" x 4" x 5' Well Cover Locking Well Cap	



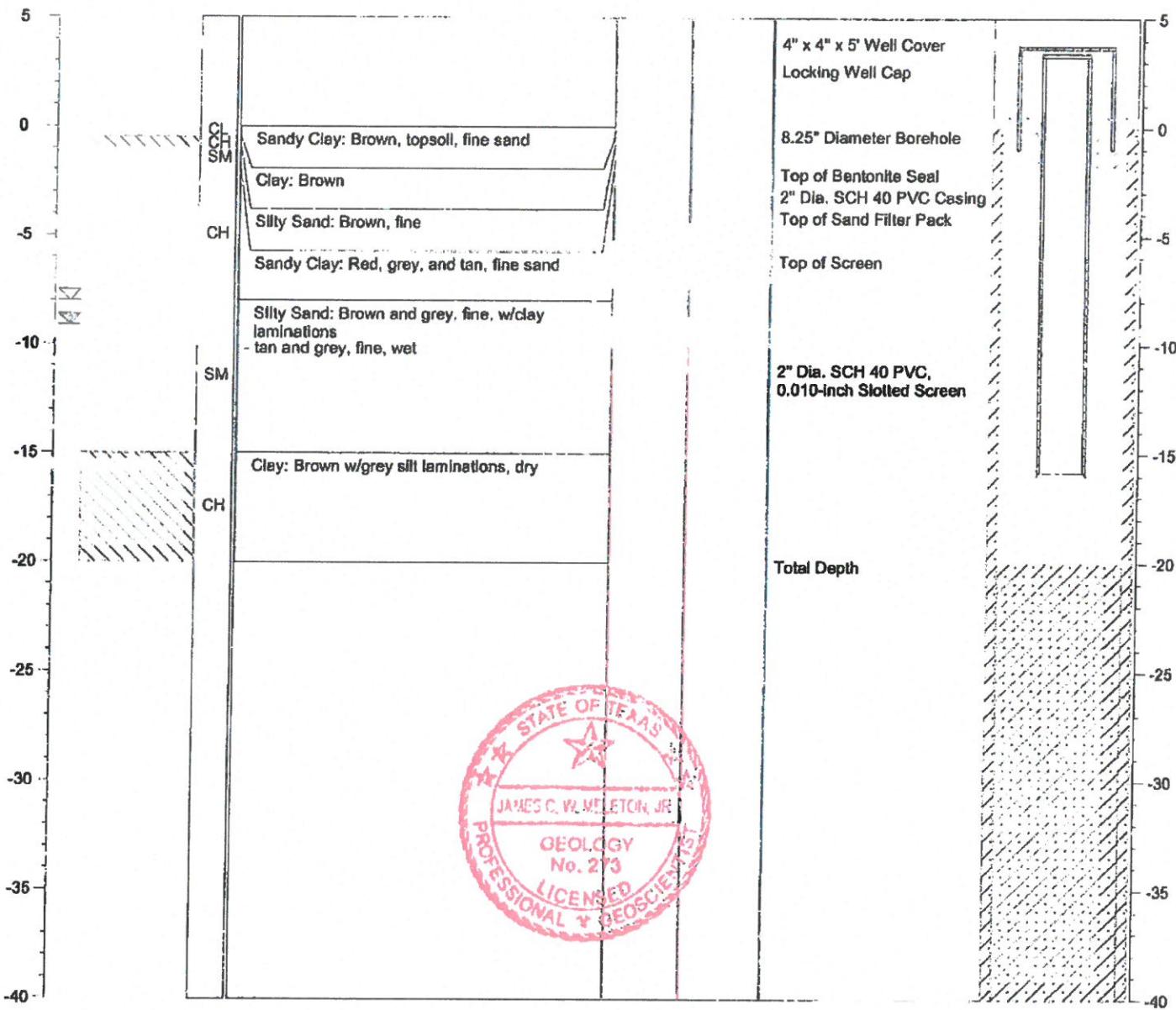


SOIL BORING LOG

BORING/WELL NO.: AD-13
 TOTAL DEPTH: 20'
 TOP OF CASING ELEV.: 347.00 ft. NGVD
 GROUND SURFACE ELEV.: 344.12 ft. NGVD

CLIENT:	AEP	DRILLING CO.:	WEST Drilling
PROJECT:	Ash Disposal Area	DRILLER:	Tom McCullough
SITE LOCATION:	Welsh Power Plant	METHOD OF DRILLING:	Hollow-stem Auger
PROJECT NO.:	S-08-0109	SAMPLING METHODS:	Split-spoon
LOGGED BY:	James Meleton, Jr.	DATE DRILLED:	9/22/09
NOTES: Latitude: 33.04918 Longitude: 94.84275		☒ Water level during drilling ☒ Water level in completed well	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							





SOIL BORING LOG

BORING/WELL NO.: AD-14
 TOTAL DEPTH: 18.5'
 TOP OF CASING ELEV.: 345.43 ft. NGVD
 GROUND SURFACE ELEV.: 342.32 ft. NGVD

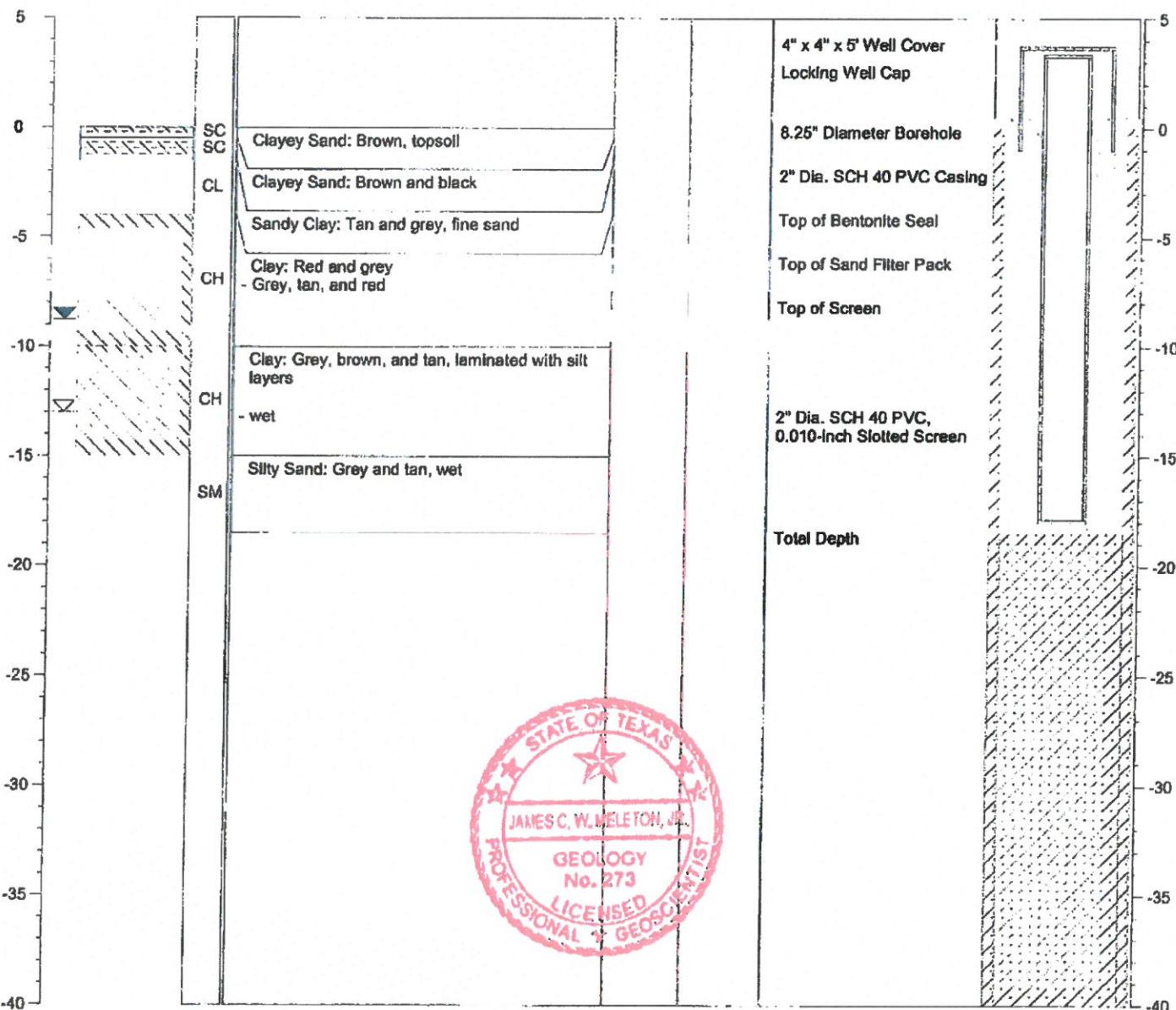
CLIENT: AEP
 PROJECT: Ash Disposal Area
 SITE LOCATION: Welsh Power Plant
 PROJECT NO.: S-08-0109
 LOGGED BY: James Meleton, Jr.

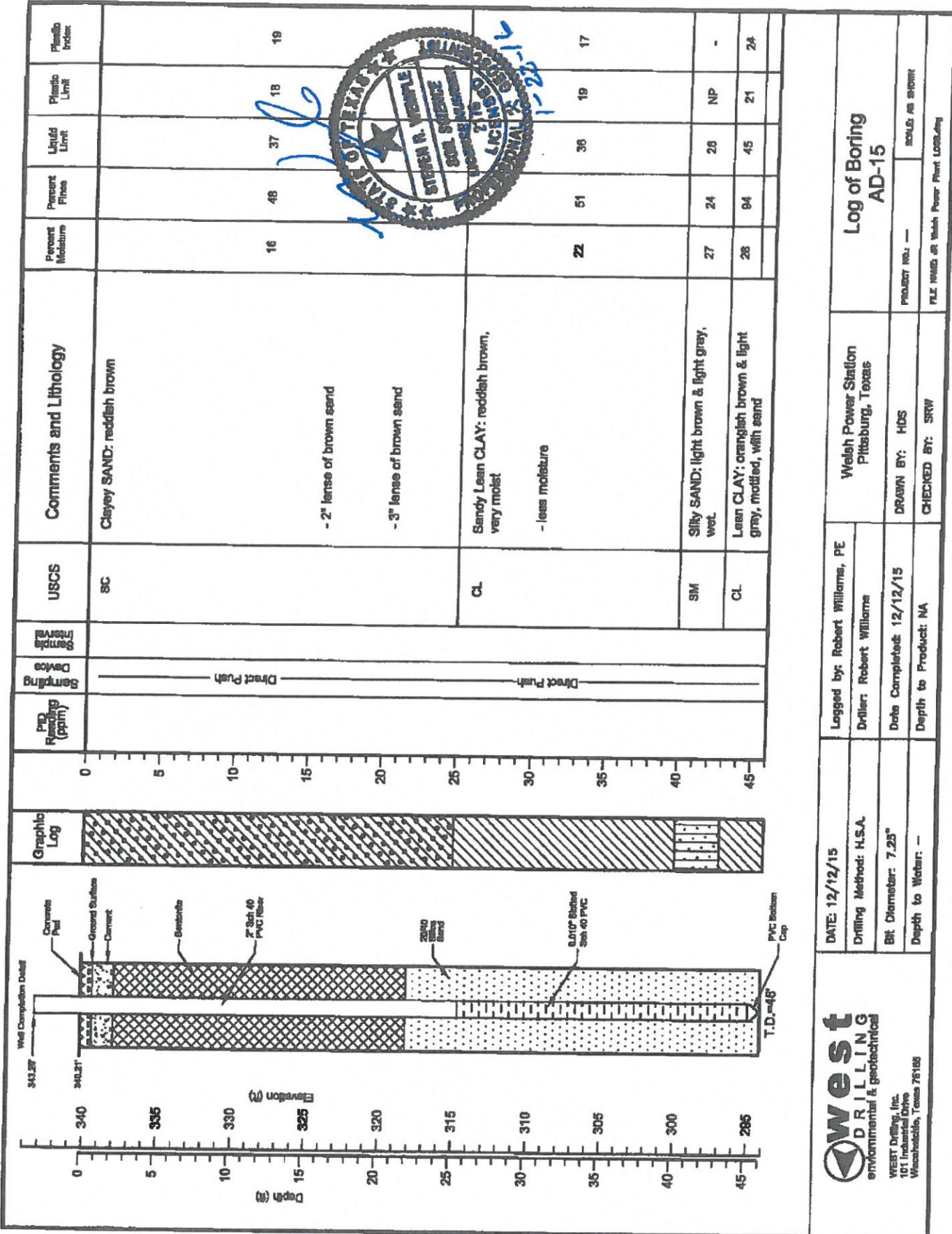
DRILLING CO.: WEST Drilling
 DRILLER: Tom McCullough
 METHOD OF DRILLING: Hollow-stem Auger
 SAMPLING METHODS: Split-spoon
 DATE DRILLED: 9/22/09

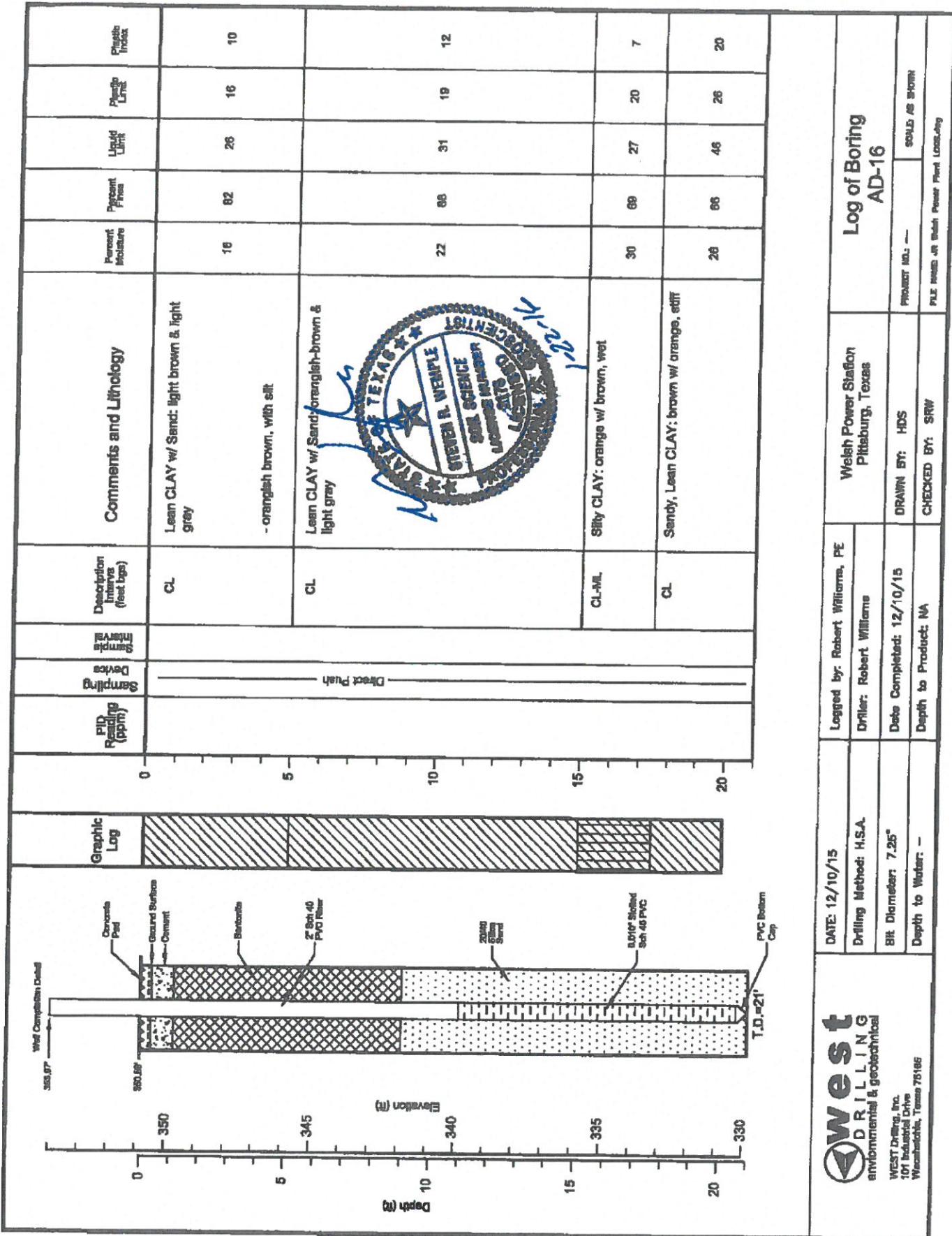
NOTES: Latitude: 33.04715
 Longitude: 94.84256

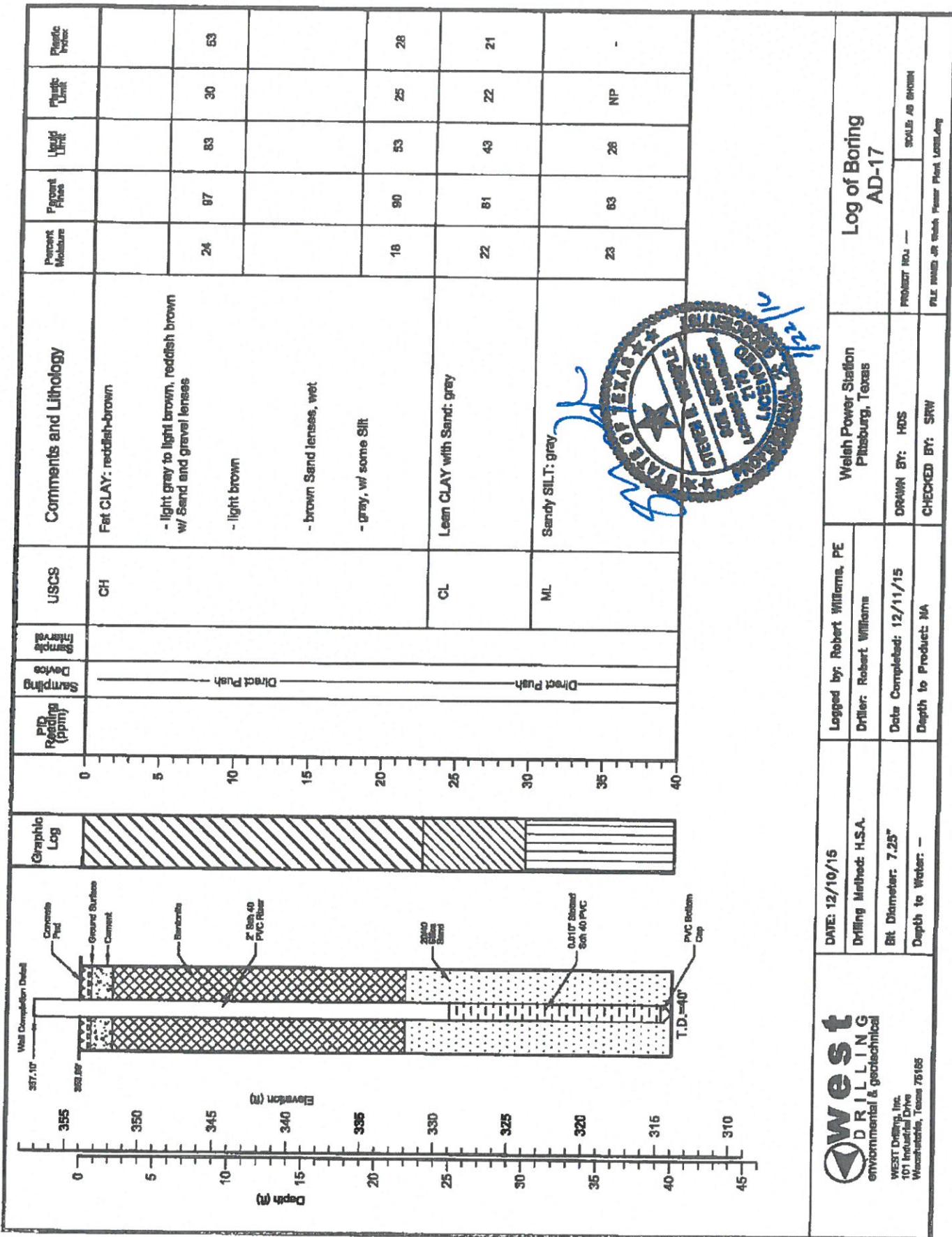
Water level during drilling
 Water level in completed well Page 1 of 1

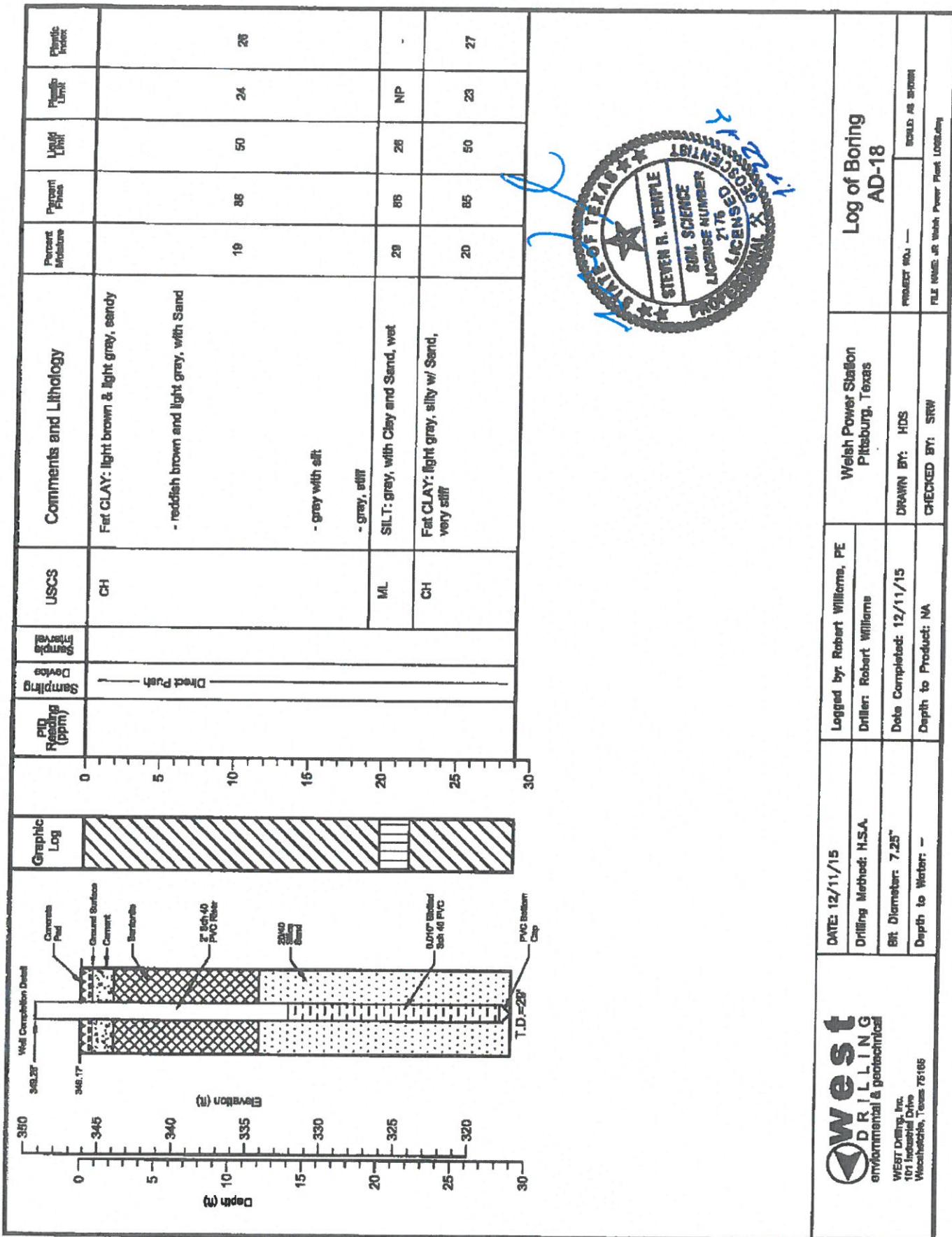
DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
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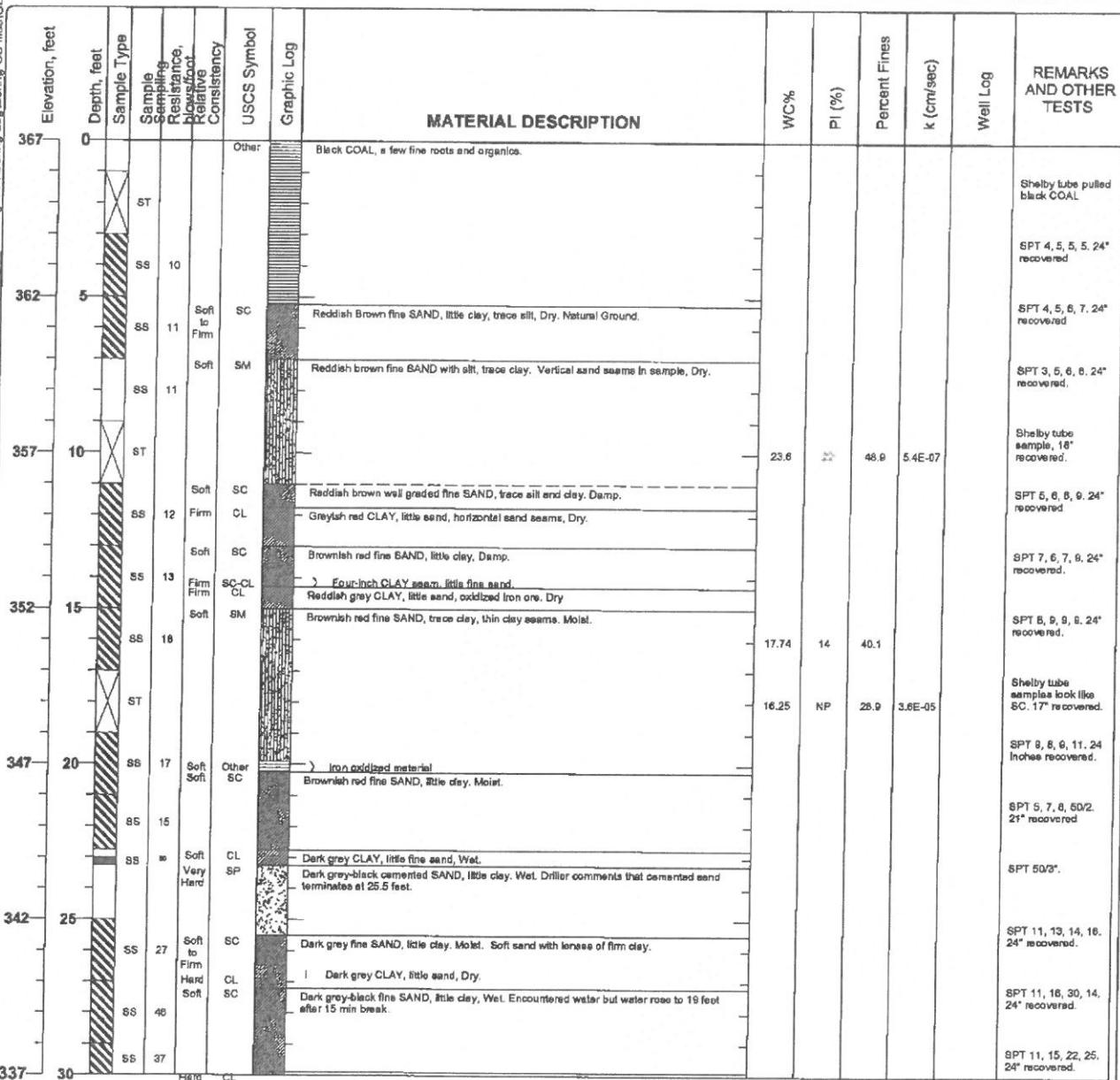
Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1

Sheet 1 of 2

Date(s) Drilled	July 23, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 37 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 367 feet MSL
Groundwater Level and Date Measured		Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Bentonite Chips	Location	On the Northern edge of proposed chemical pond along the screening berm.	

Printed with a trial version of BoringGS - visit www.geokinssoftware.com for purchase information: P:\Projects\AEP Welsh Plant\2009 Pond Design\Hydrogeo Investigation\Boring Log\Boring GS file\GB-1.bgs [KSC-AEP.ljn]



Figure

Project: AEP Welsh Power Plant
Project Location: Cason, TX
Project Number: TXL0064

Log of Boring GB-1
Sheet 2 of 2

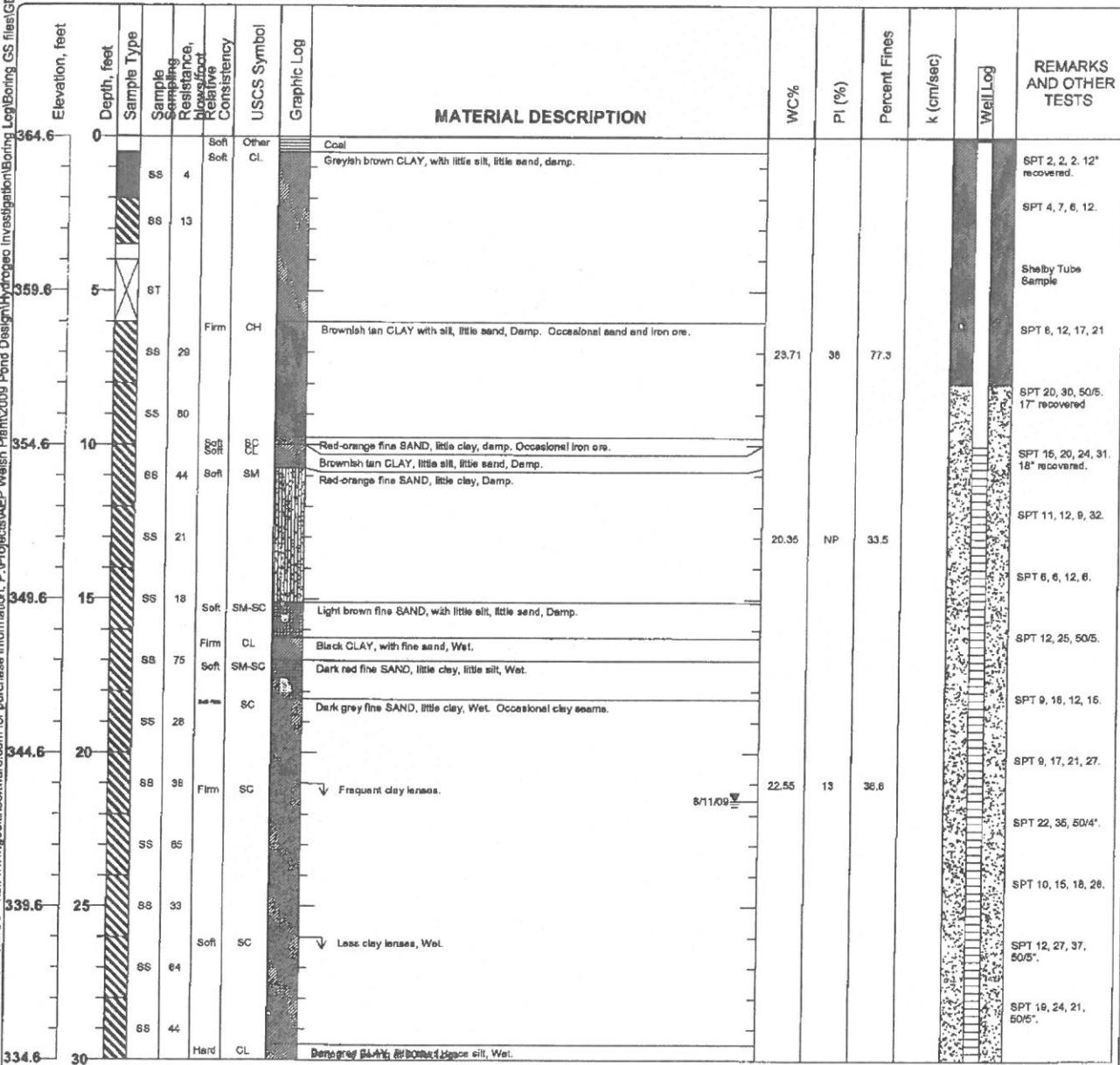
Elevation, feet	Depth, feet	Sample Type	Sampling Resistance, In-situ Consistency	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	WC%	PI (%)	Percent Fines	K (cm/sec)	Well Log	REMARKS AND OTHER TESTS
337	30	SS	37	Hard	CL	Dark gray CLAY, little fine sand, occasional horizontal sand seams. Wet. (cont.)						SPT 11, 15, 22, 25. 24' recovered.
		SS	29	Soft	ML	Dark grey-black fine SAND, with clay, frequent hard clay lenses (1-3"). Wet.	26.37	NP	57.5			SPT 6, 11, 16, 24. 24 recovered.
332	35	SS	34	Hard	CL	Black CLAY, trace to little fine sand, trace silt. Dry						SPT 9, 16, 18, 23. 24' recovered.
						Bottom of Boring at 37 feet bgs						
327	40											
322	45											
317	50											
312	55											
307	60											
302	65											

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-02
Sheet 1 of 1

Date(s) Drilled August 14, 2009	Logged By Kush S. Chohan	Checked By
Drilling Method Hollow Stem Auger	Drill Bit Size/Type	Total Depth of Borehole 30 feet bgs
Drill Rig Type Mobil B61	Drilling Contractor Total Support Services	Approximate Surface Elevation 364.56 feet MSL
Groundwater Level 21.53 feet measured on 8/11/09	Sampling Method(s) SPT, Tube	Hammer Data 140 lb, 30 in drop, rope & cathead
Borehole Backfill Well Completion	Location Western edge of proposed chemical pond near perimeter fence.	

Printed with a trial version of BoreholeS - visit www.gookinssoftware.com for purchase information: P:\Projects\AEP Welsh Plant\2009 Pond Design\Hydrogeo Investigation\Boring Log\Boring GS file\GB-02.bgs [KSC AEP.tbx]



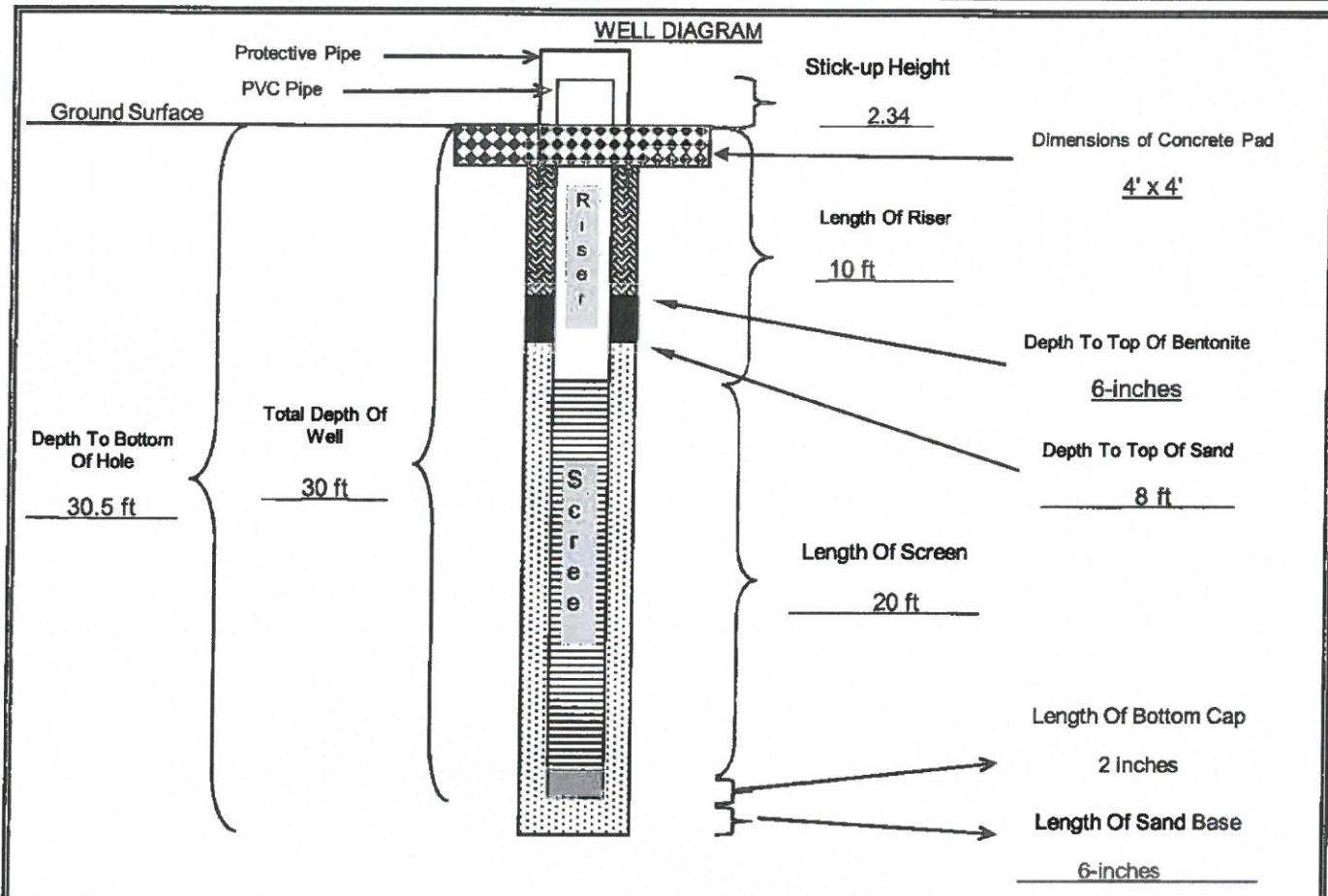
Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME:	AEP Welsh Power Plant	WELL NO.:	GB-02
JOB NO.:	TXL0064		
DATE/TIME:	8/7/2009	WELL LOCATION:	Kush Chohan

GROUND SURFACE ELEVATION: 364.56 (ft, msl) BENTONITE TYPE: Western Bentonite
 TOP OF SCREEN ELEVATION: 354.56 (ft, msl) MANUFACTURER: PDS
 BOTTOM OF WELL ELEVATION: 334.06 (ft, msl) CEMENT TYPE: Not used-sealed with bentonite chips
 NORTHING: 747.0223 EASTING: -2442.888 CEMENT MANUFACTURER:
 SCREEN MATERIAL: PVC SAND PACK TYPE AND SIZE: Silica 20/40
 SCREEN MANUFACTURER: Uninum
 RISER MATERIAL: PVC DRILLING CONTRACTOR: Total Support Services
 RISER MANUFACTURER: AMOUNT BENTONITE USED: 4 bags lbs
 RISER DIAMETER: 2 (in) Length: 10 (ft) AMOUNT CEMENT USED:
 SCREEN DIAMETER: 2 (in) Length: 20 (ft) AMOUNT SAND USED: 13 bags lbs
 BOREHOLE DIAMETER: 8 (in) STATIC WATER: 21.53 depth from TOC
 DRILLING TECHNIQUE: Hollow stem Size: (in) ENCOUNTERED WATER: depth from ground



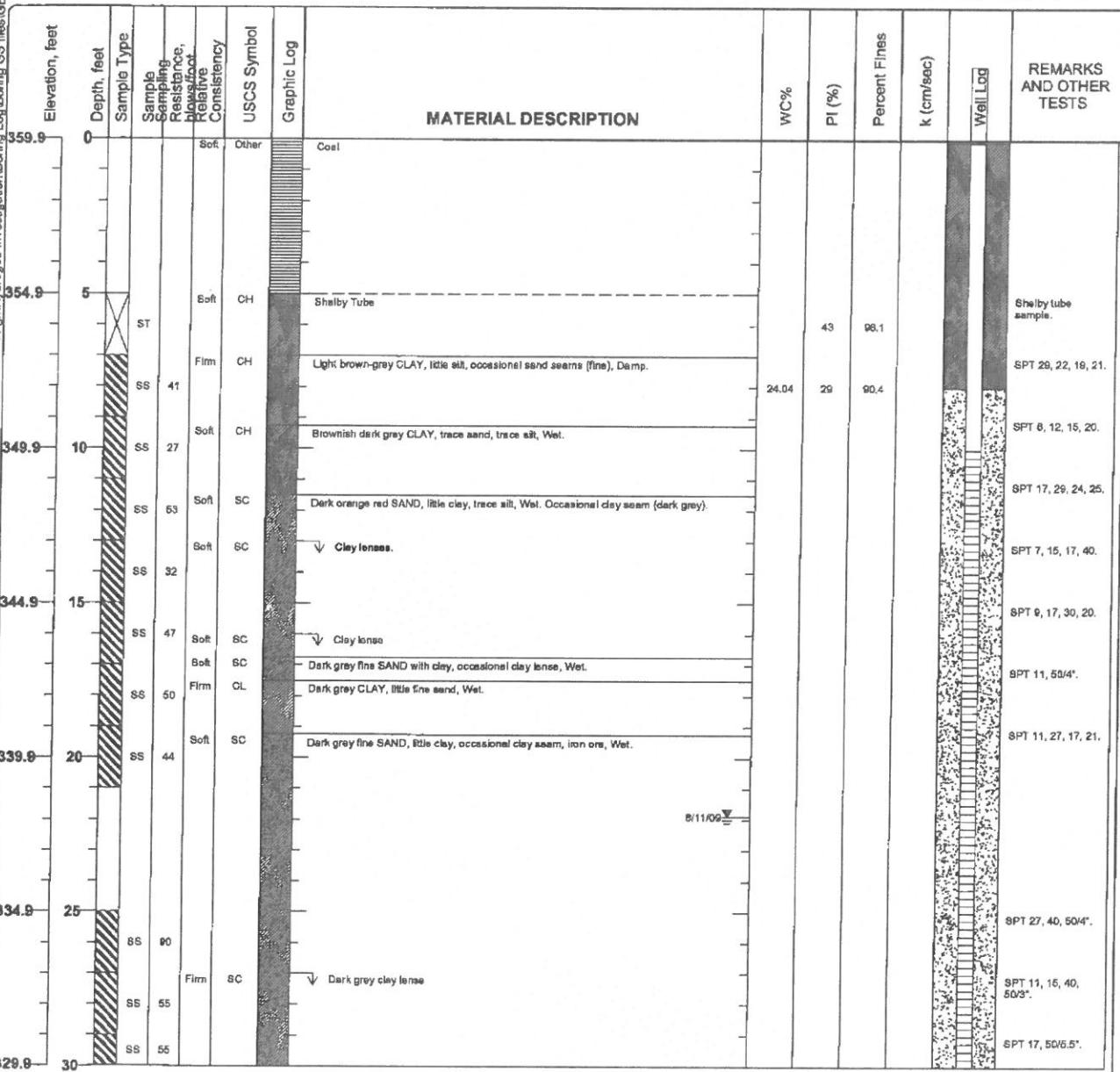
	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	August 7th, 2009		CHECKED BY:		DATE:

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03
Sheet 1 of 2

Date(s) Drilled	August 7, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 31 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 359.91 feet MSL
Groundwater Level and Date Measured	21.89 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, rope & cathead
Borehole Backfill	Well Completion	Location	Southwest corner of proposed chemical pond near screening pile.	

Printed with a trial version of BoringSS - visit www.gookinsoftware.com for purchase information: P:\\Projects\\AEP\\Welsh Plant\\2009 Pond Design\\hydrogeological investigation\\Boring Log\\Boring GS files\\GB-03.bgs [KSC-AEP.lpr]



Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-03
Sheet 2 of 2

Elevation, feet	Depth, feet	MATERIAL DESCRIPTION						WC%	PI (%)	Percent Fines	k (cm/sec)	Well Log	REMARKS AND OTHER TESTS
		Sample Type	Sampling Resistance, Non-saturated Consistency	USCS Symbol	Graphic Log								
329.9	30	ss	55	Hard	CL								SPT 17, 505.6".
324.9	35												
319.9	40												
314.9	45												
309.9	50												
304.9	55												
299.9	60												
294.9	65												

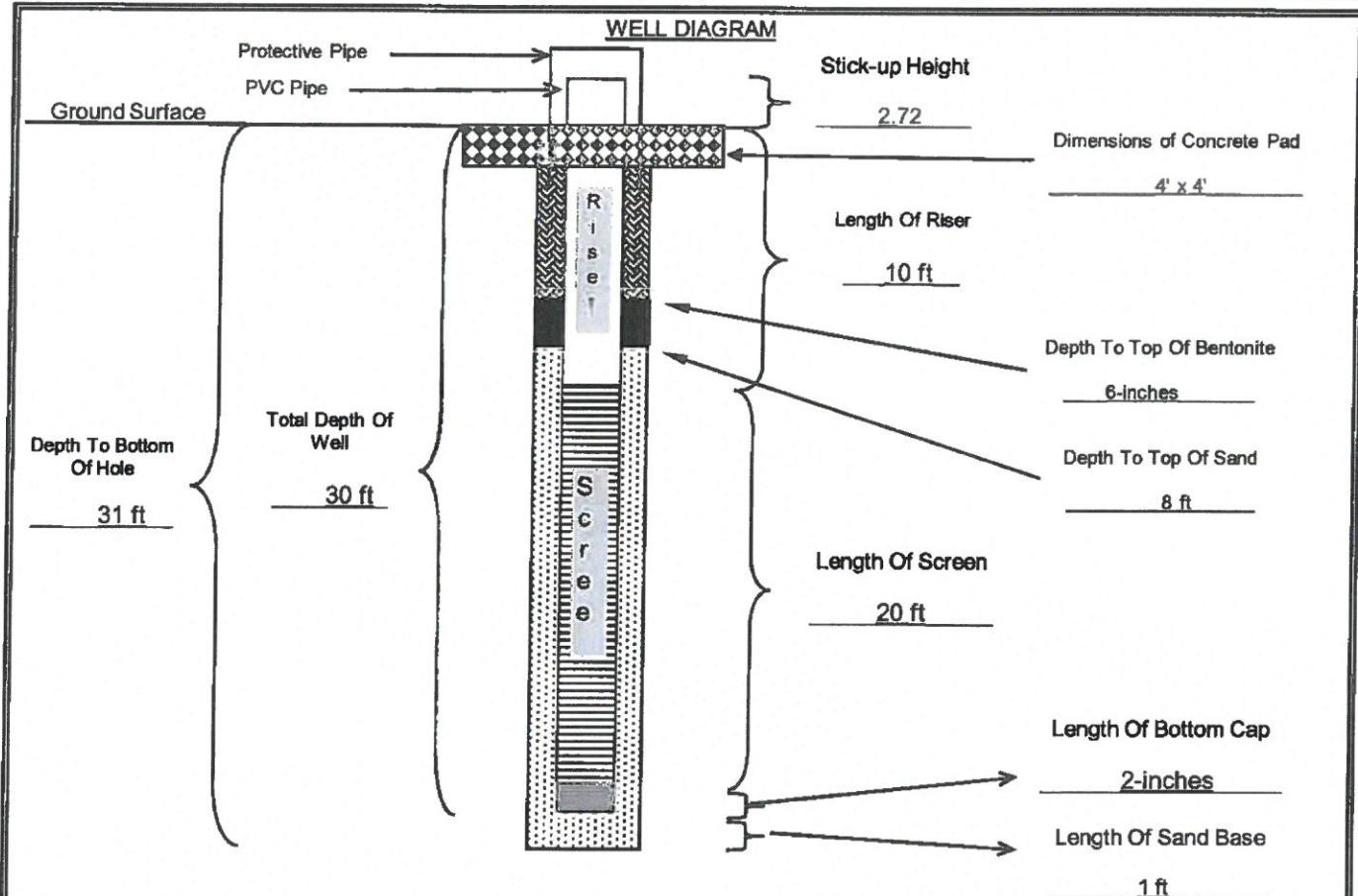
Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME:	AEP Welsh Power Plant	WELL NO.:	GB-03
JOB NO.:	TXL0064		
DATE/TIME:	8/7/2009	FIELD REP.:	Kush Chohan
WELL LOCATION:			

GROUND SURFACE ELEVATION:	359.57	(ft, msl)	BENTONITE TYPE:	Western Bentonite
TOP OF SCREEN ELEVATION:	349.57	(ft, msl)	MANUFACTURER:	PDS
BOTTOM OF WELL ELEVATION:	328.57	(ft, msl)	CEMENT TYPE:	None used-sealed with bentonite chips
NORTHING:	460.5803	EASTING:	-2507.6332	CEMENT MANUFACTURER:
SCREEN MATERIAL:	PVC	SAND PACK TYPE AND SIZE:	Silica 20/40	
SCREEN MANUFACTURER:		SAND MANUFACTURER:	Uninum	
RISER MATERIAL:	PVC	DRILLING CONTRACTOR:	Total Support Services	
RISER MANUFACTURER:		AMOUNT BENTONITE USED:	4	bags lbs
RISER DIAMETER:	2	(in)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2	(in)	AMOUNT SAND USED:	12 bags lbs
BOREHOLE DIAMETER:	8	(in)	STATIC WATER:	21.89 depth from TOC
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER: depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY: Total Support Services		OBSERVED BY: Kush S. Chohan		
DATE:	7-Aug-09		CHECKED BY:		DATE:

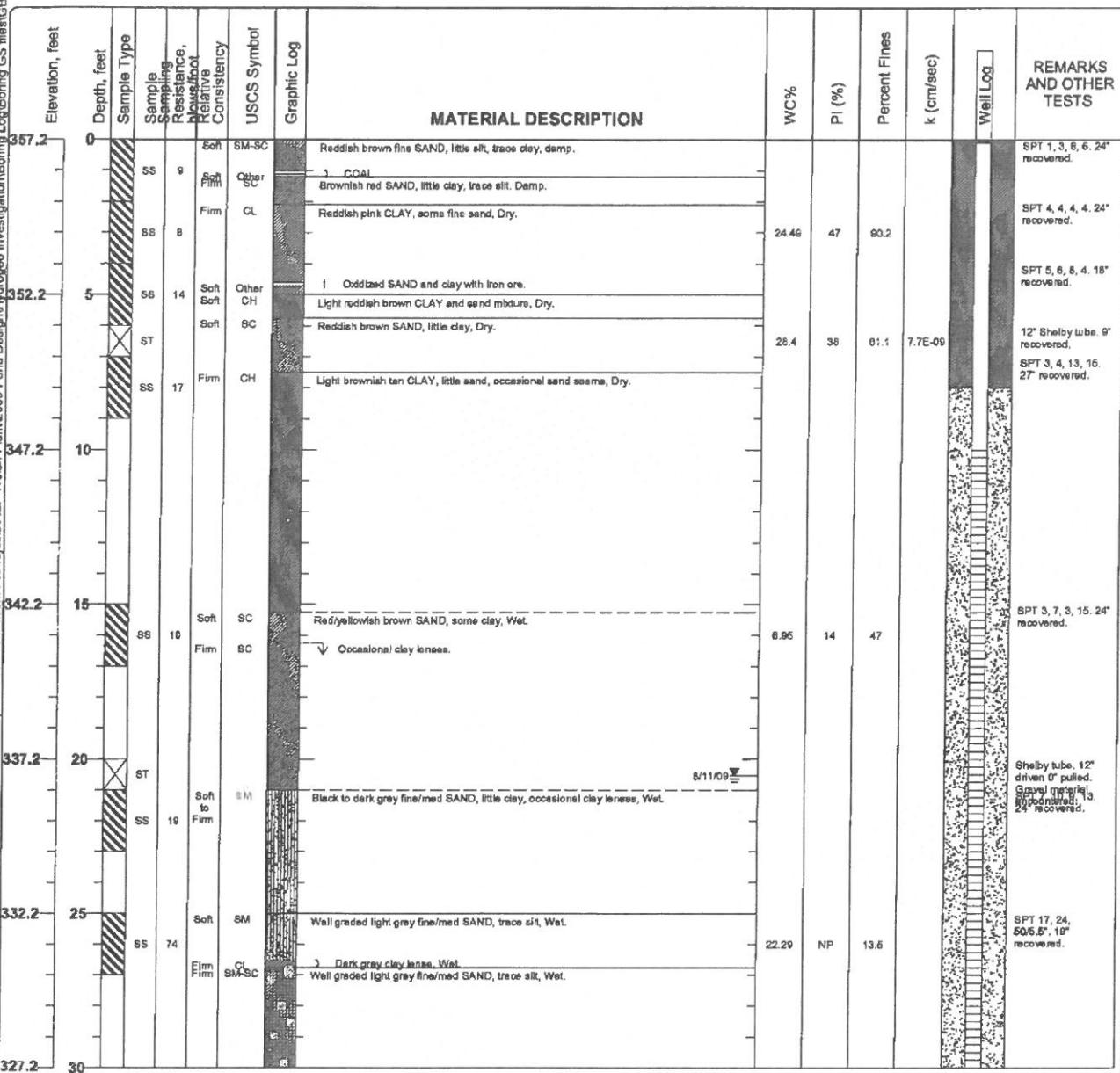
Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04

Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	34 feet bgs Approximate Surface Elevation
Groundwater Level and Date Measured	20.54 feet measured on 8/11/09	Sampling Method(s)	SPT, Tube	357.22 feet MSL Hammer Data
Borehole Backfill	Well Completion	Location	Southeast corner of proposed chemical evaporation pond. Located in a grassy field.	

Printed with a trial version of BoringGS - visit www.gookinsoftware.com for purchase information: P:\\Project\\AEP Welsh Plant\\2009 Pond Design\\Hydrogeo Investigation\\Boring Log\\Boring GS File\\GB-04.bgs [KSC AEP.t0]

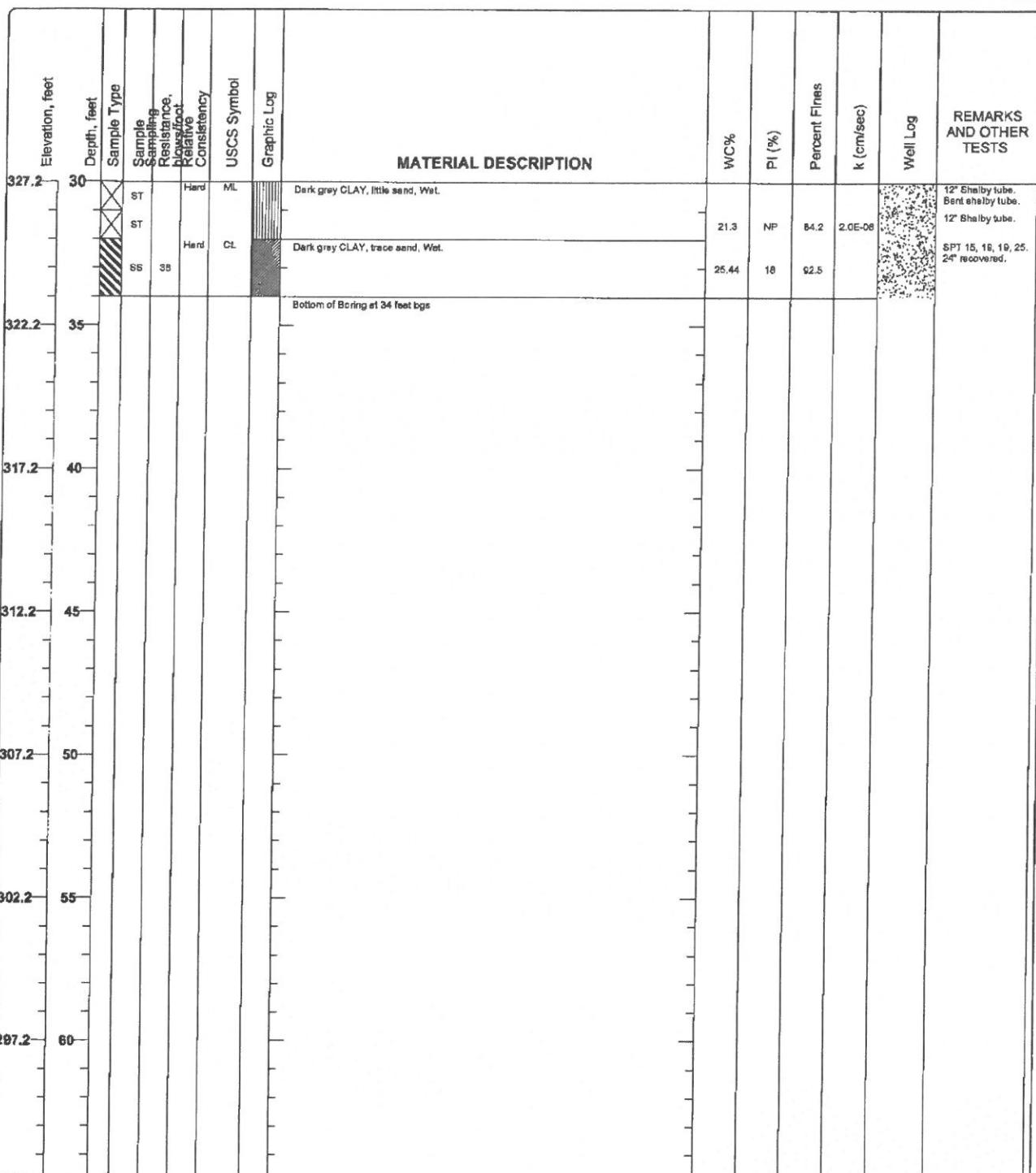


Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-04

Sheet 2 of 2

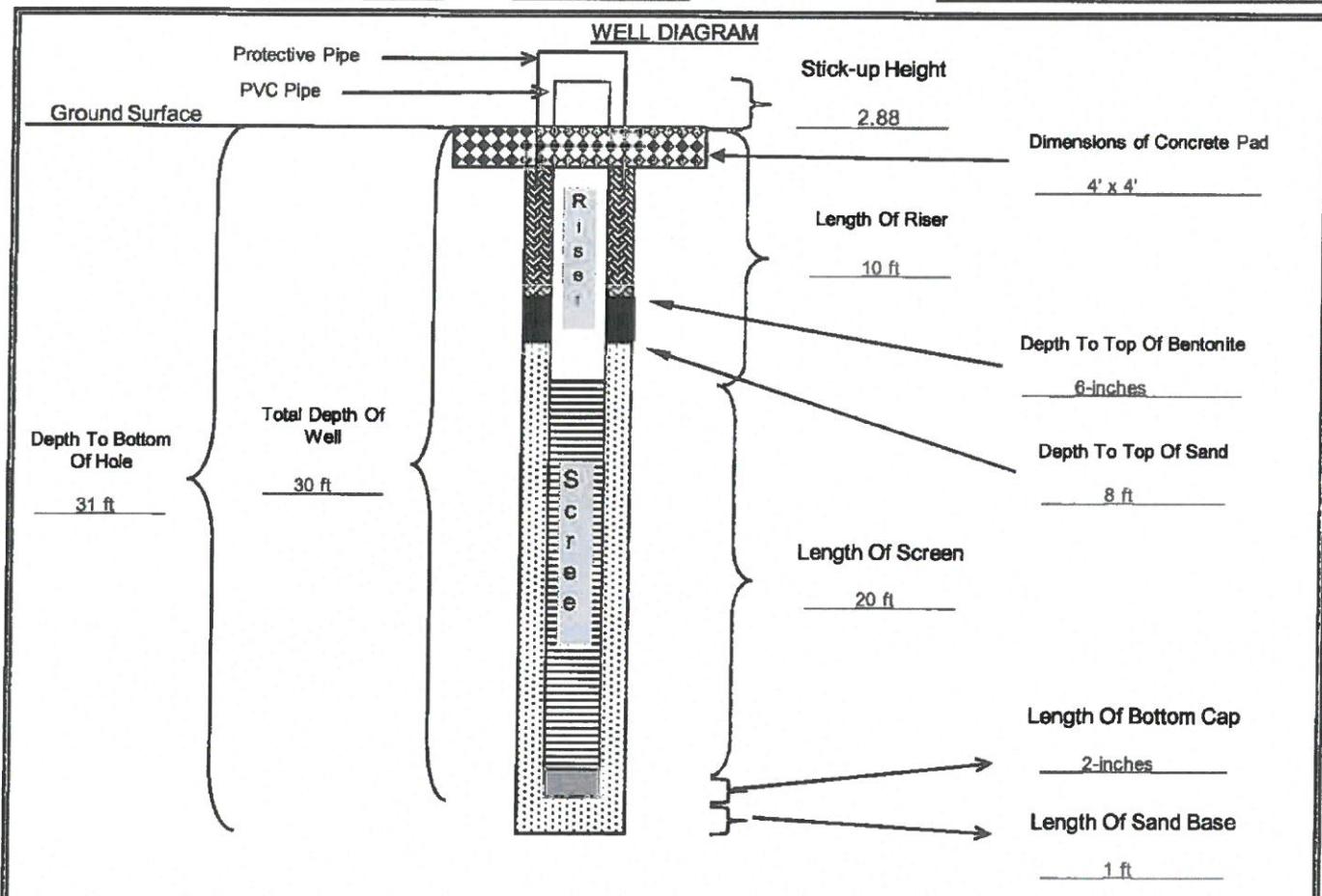


WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME:	AEP Welsh Power Plant	GB-04
JOB NO.:	TXL0084	
DATE/TIME:	24-Jul-09	WELL NO.:
WELL LOCATION:	FIELD REP: Kush Chohan	

GROUND SURFACE ELEVATION: 357.22 (ft, msl) BENTONITE TYPE: Western Bentonite
 TOP OF SCREEN ELEVATION: 347.22 (ft, msl) MANUFACTURER: PDS
 BOTTOM OF WELL ELEVATION: 326.22 (ft, msl) CEMENT TYPE:
 NORTHING: -384.9666 EASTING: -2353.7375 CEMENT MANUFACTURER:
 SCREEN MATERIAL: PVC SAND PACK TYPE AND SIZE: Silica 20/40
 SCREEN MANUFACTURER: Uninum
 RISER MATERIAL: PVC DRILLING CONTRACTOR: Total Support Services
 RISER MANUFACTURER: AMOUNT BENTONITE USED: 3 bags lbs
 RISER DIAMETER: 2 (in) Length: 10 (ft) AMOUNT CEMENT USED: bags lbs
 SCREEN DIAMETER: 2 (in) Length: 20 (ft) AMOUNT SAND USED: 7 bags lbs
 BOREHOLE DIAMETER: 6.75 (in) STATIC WATER: 20.54 depth from TOC
 DRILLING TECHNIQUE: Hollow Stem Size: 6.75 (in) ENCOUNTERED WATER: depth from ground

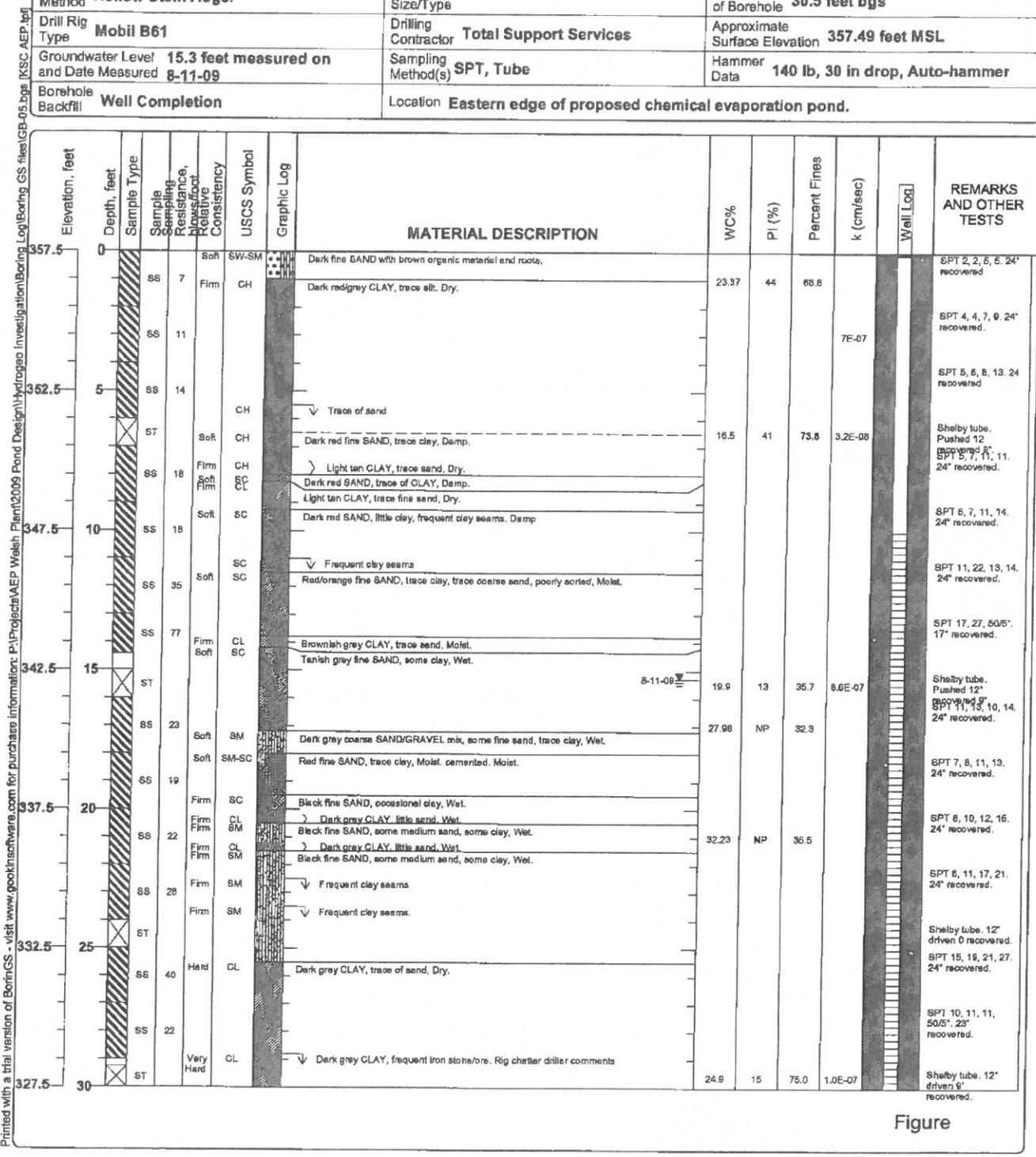


QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush S. Chohan
DATE:	24-Jul-09	CHECKED BY:	DATE:	

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-05
Sheet 1 of 2

Date(s) Drilled	July 24, 2009	Logged By	Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type		Total Depth of Borehole 30.5 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor	Total Support Services	Approximate Surface Elevation 357.49 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8-11-09	Sampling Method(s)	SPT, Tube	Hammer Data 140 lb, 30 in drop, Auto-hammer
Borehole Backfill	Well Completion	Location	Eastern edge of proposed chemical evaporation pond.	



Figure

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-05

Sheet 2 of 2

Elevation, feet	Depth, feet	Sample Type	Sample Description	USCS Symbol	Graphic Log	MATERIAL DESCRIPTION	WC%	PI (%)	Percent Fines	K (cm/sec)	Well Log	REMARKS AND OTHER TESTS
327.5	30	ST	Sample, Seepage Resistance, blowcount, Relative Consistency	Hard	CL	Dark grey CLAY, trace of sand, Dry. (cont.) Bottom of Boring at 30.5 feet bgs	24.0	15	75.0	1.0E-07		Shelby tube, 12" driven 9" recovered.
322.5	35											
317.5	40											
312.5	45											
307.5	50											
302.5	55											
297.5	60											
292.5	65											

Figure

WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)

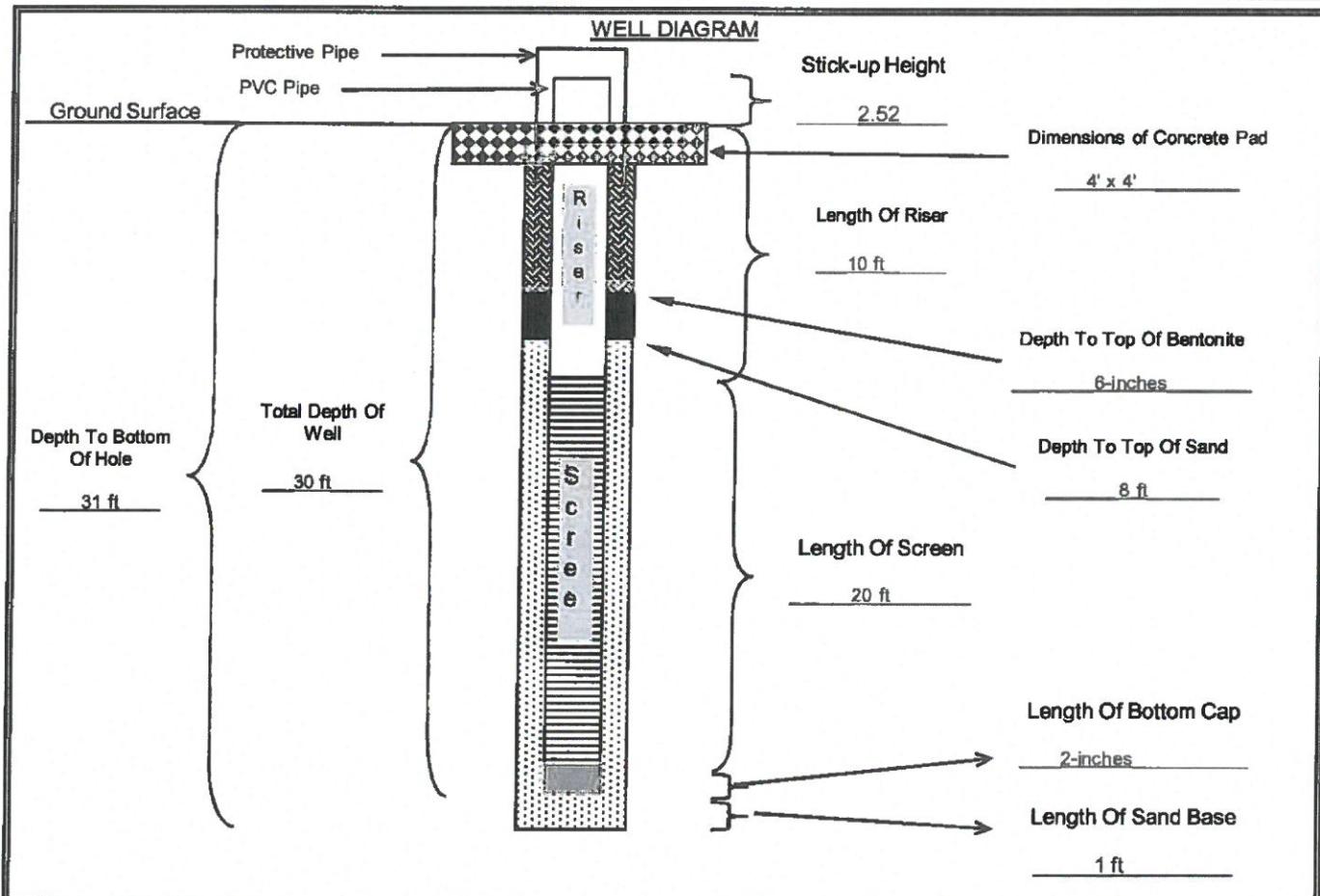


JOB NAME: AEP Welsh Power Plant
JOB NO.: TXL0064

GB-05

DATE/TIME: August 6 2009 WELL NO.:
WELL LOCATION: FIELD REP: Kush Chohan

GROUND SURFACE ELEVATION:	357.49	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	347.49	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	326.49	(ft, msl)	CEMENT TYPE:		
NORTHING:	529.1865	EASTING:	-2243.9973	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC		SAND PACK TYPE AND SIZE:	Silica 20/40	
SCREEN MANUFACTURER:			SAND MANUFACTURER:	Uninum	
RISER MATERIAL:	PVC		DRILLING CONTRACTOR:	Total Support Services	
RISER MANUFACTURER:			AMOUNT BENTONITE USED:	3 bags lbs	
RISER DIAMETER:	2 (in)	Length:	10 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	20 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:			STATIC WATER:	17.33 depth from TOC	
DRILLING TECHNIQUE:	Hollow Stem	Size:	8 (in)	ENCOUNTERED WATER: depth from ground	



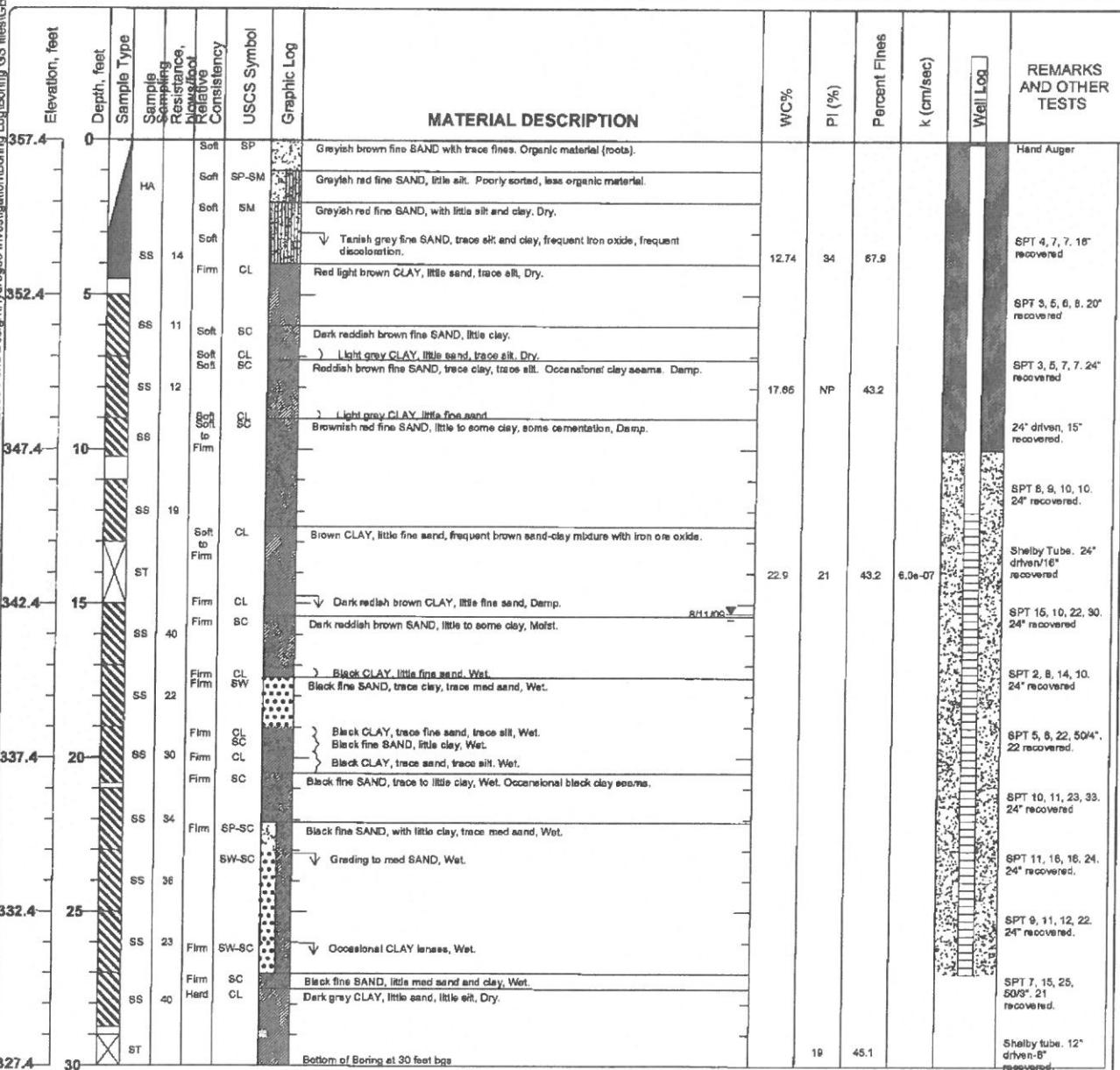
Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan
DATE:	6-Aug-09	CHECKED BY:	DATE:	

Project: AEP Welsh Power Plant
Project Location: Cason, Texas
Project Number: TXL0064

Log of Boring GB-06
Sheet 1 of 1

Date(s) Drilled	7/23/2009	Logged By Kush S. Chohan	Checked By
Drilling Method	Hollow Stem Auger	Drill Bit Size/Type	Total Depth of Borehole 30 feet bgs
Drill Rig Type	Mobil B61	Drilling Contractor Total Support Services	Approximate Surface Elevation 357.41 feet MSL
Groundwater Level and Date Measured	15.3 feet measured on 8/11/09	Sampling Method(s) SPT, Tube, Other	Hammer Data 140 lb, 30 in drop, auto hammer
Borehole Backfill	Well Completion	Location	Northeast corner of proposed chemical pond in the middle of open grass field.

Printed with a trial version of BoringGS - visit www.goknife.com for purchase information: P:\\Project\\AEP Welsh Plant\\2009 Pond Design\\Hydroge Investigation\\Boring Log\\Boring GS files\\GB-06.bgs [KSC-AEP.tsl]



Figure

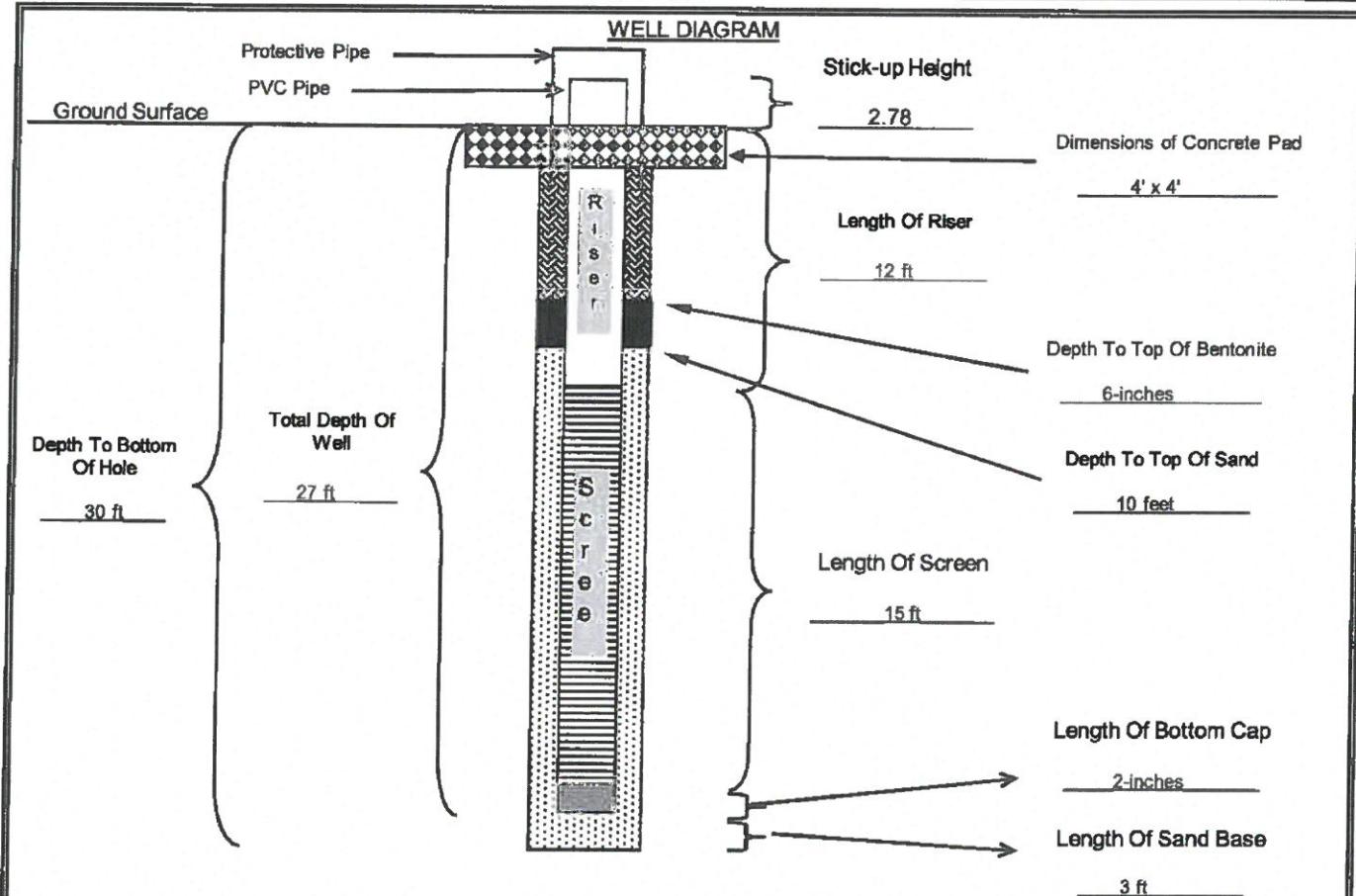
WELL CONSTRUCTION DIAGRAM - EPA TYPE II WELL (STICK-UP)



JOB NAME: AEP Welsh Power Plant
 JOB NO.: TXL0084
 DATE/TIME: 23-Jul-09 WELL NO.:
 WELL LOCATION: FIELD REP: Kush Chohan

GB-06

GROUND SURFACE ELEVATION:	357.41	(ft, msl)	BENTONITE TYPE:	Western Bentonite	
TOP OF SCREEN ELEVATION:	345.41	(ft, msl)	MANUFACTURER:	PDS	
BOTTOM OF WELL ELEVATION:	327.41	(ft, msl)	CEMENT TYPE:		
NORTHING:	740.4893	EASTING:	-2168.134	CEMENT MANUFACTURER:	
SCREEN MATERIAL:	PVC		SAND PACK TYPE AND SIZE:	Silica 20/40	
SCREEN MANUFACTURER:			SAND MANUFACTURER:	Uninum	
RISER MATERIAL:	PVC		DRILLING CONTRACTOR:	Total Support Services	
RISER MANUFACTURER:			AMOUNT BENTONITE USED:	2.5 bags lbs	
RISER DIAMETER:	2 (in)	Length:	12 (ft)	AMOUNT CEMENT USED:	bags lbs
SCREEN DIAMETER:	2 (in)	Length:	15 (ft)	AMOUNT SAND USED:	7 bags lbs
BOREHOLE DIAMETER:	6.75 (in)		STATIC WATER:	15.3 depth from TOC	
DRILLING TECHNIQUE:	Hollow Stem	Size:	6.75 (in)	ENCOUNTERED WATER:	depth from ground



	Cement/Bentonite Grout	Sand Pack	Neat Concrete	Bentonite	Bottom Cap
QA/QC	INSTALLED BY:	Total Support Services	OBSERVED BY:	Kush Chohan	
DATE:	23-Jul-09		CHECKED BY:		DATE:

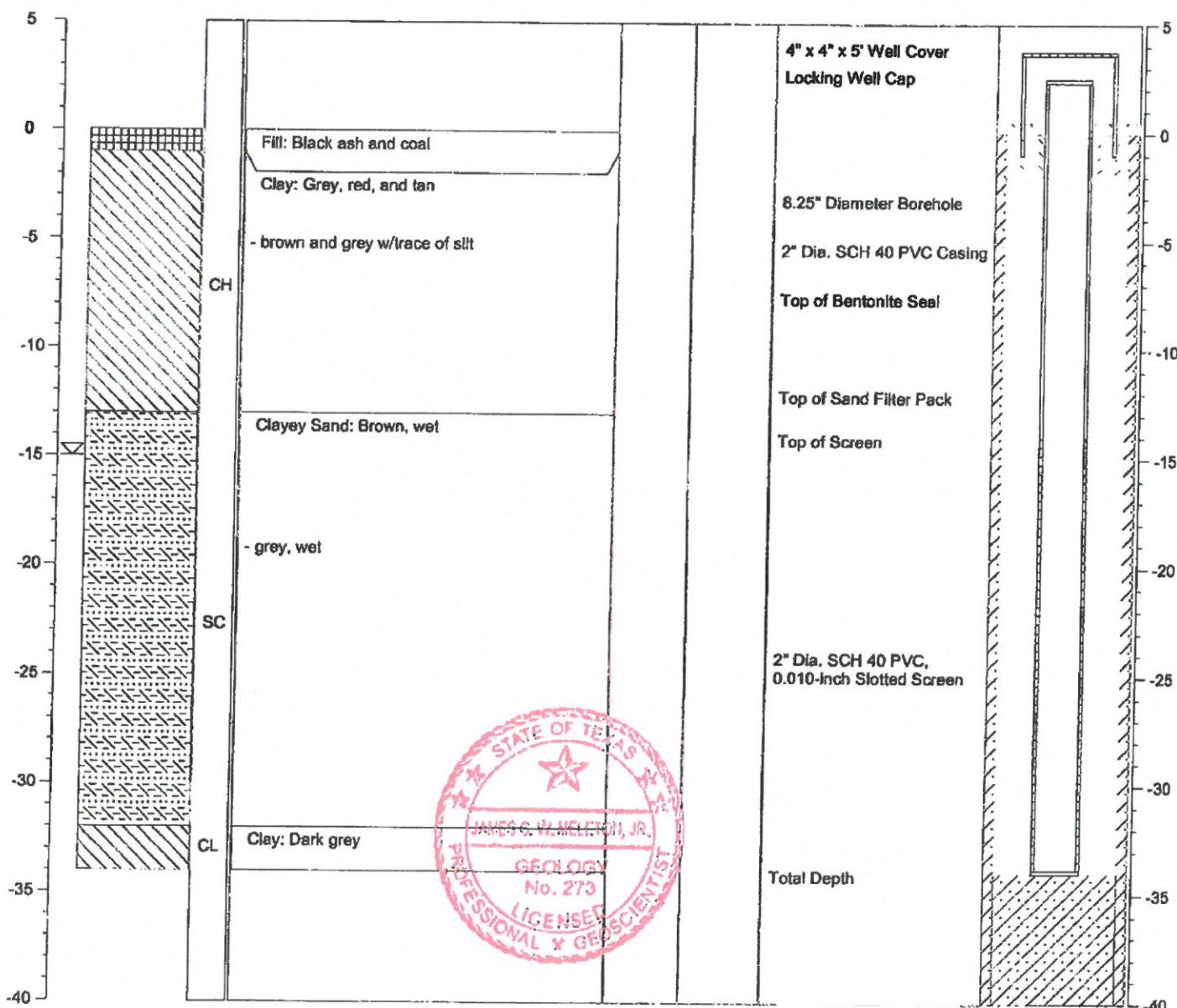


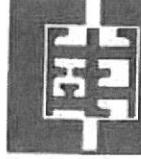
SOIL BORING LOG

BORING/WELL NO.: GB-07/MW-7
 TOTAL DEPTH: 34'
 TOP OF CASING ELEV.: 362.75 ft. NGVD
 GROUND SURFACE ELEV.: 360.20 ft. NGVD

CLIENT: AEP	DRILLING CO.: WEST Drilling
PROJECT: Metal Cleaning Waste Pond	DRILLER: Tom McCullough
SITE LOCATION: Welsh Power Plant	METHOD OF DRILLING: Hollow-stem Auger
PROJECT NO.: S-08-0120	SAMPLING METHODS: Split-spoon
LOGGED BY: James Meleton, Jr.	DATE DRILLED: 12/1/09
NOTES: Latitude: 33.05455 Longitude: 94.84674	<input checked="" type="checkbox"/> Water level during drilling <input checked="" type="checkbox"/> Water level in completed well
	Page 1 of 1

DEPTH	SOIL SYMBOLS	USCS	SOIL DESCRIPTION	CORE RECOVERY (Percent)	PID (ppm)	WELL DESCRIPTION	WELL CONSTRUCTION
5							





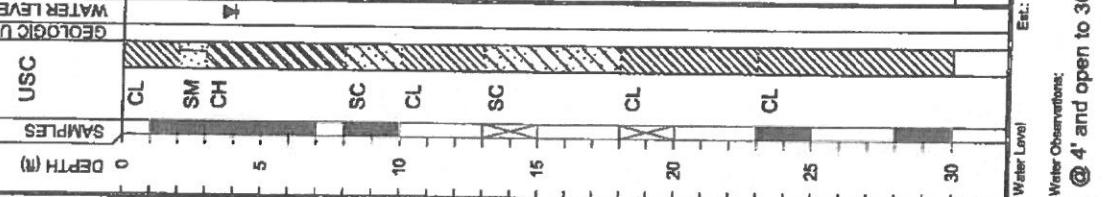
**ETTL
ENGINEERS &
CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

PROJECT NO.: G3242-09

BORING TYPE: Flight Auger

DATE
10/27/08
SURFACE ELEVATION
324.1



LOG OF BORING B-1

MATERIAL DESCRIPTION	STRENGTH DATA	DRY DENSITY (pcf)	COMPRRESSIVE STRENGTH (psi)	FAILURE STRAIN (%)	CONFINING PRESSURE (psi)	PRESSURE (psi)	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	MINUS #200 SIEVE (%)	PERFORMED TESTS (Page Ref. #)	ATTERBERG LIMITS (%)	SURFACE ELEVATION	DATE	
							● Natural Moisture Content and Atterberg Limits	Moisture Content	Liquid Limit	Plastic Limit	LIQUID LIMIT	PLASTIC LIMIT	Moisture Content (%)	324.1	10/27/08
SANDY LEAN CLAY(CL) very stiff; brownish orange	P=4.0 SF N=7	■	●	●	●	●	●	●	●	●	●	●	●		
SILTY SAND(SM) tanish orange		●													
SANDY FAT CLAY(Ch) medium stiff; tanish orange -stiff		■	■	■	■	■	■	■	■	■	■	■	■		
CLAYEY SAND(SC) medium dense; tanish orange; with clay seams	P=1.75														
SANDY LEAN CLAY(CL) stiff; orange		■	■	■	■	■	■	■	■	■	■	■	■		
CLAYEY SAND(SC) medium dense; orange; saturated; with iron oxide cemented sandstone rock	N=15														
LEAN CLAY WITH SAND(CL) hard; dark gray; with clay seams	N=35														
SANDY LEAN CLAY(CL) hard; dark brown	P=4.5+														
Bottom of Boring @ 30'															

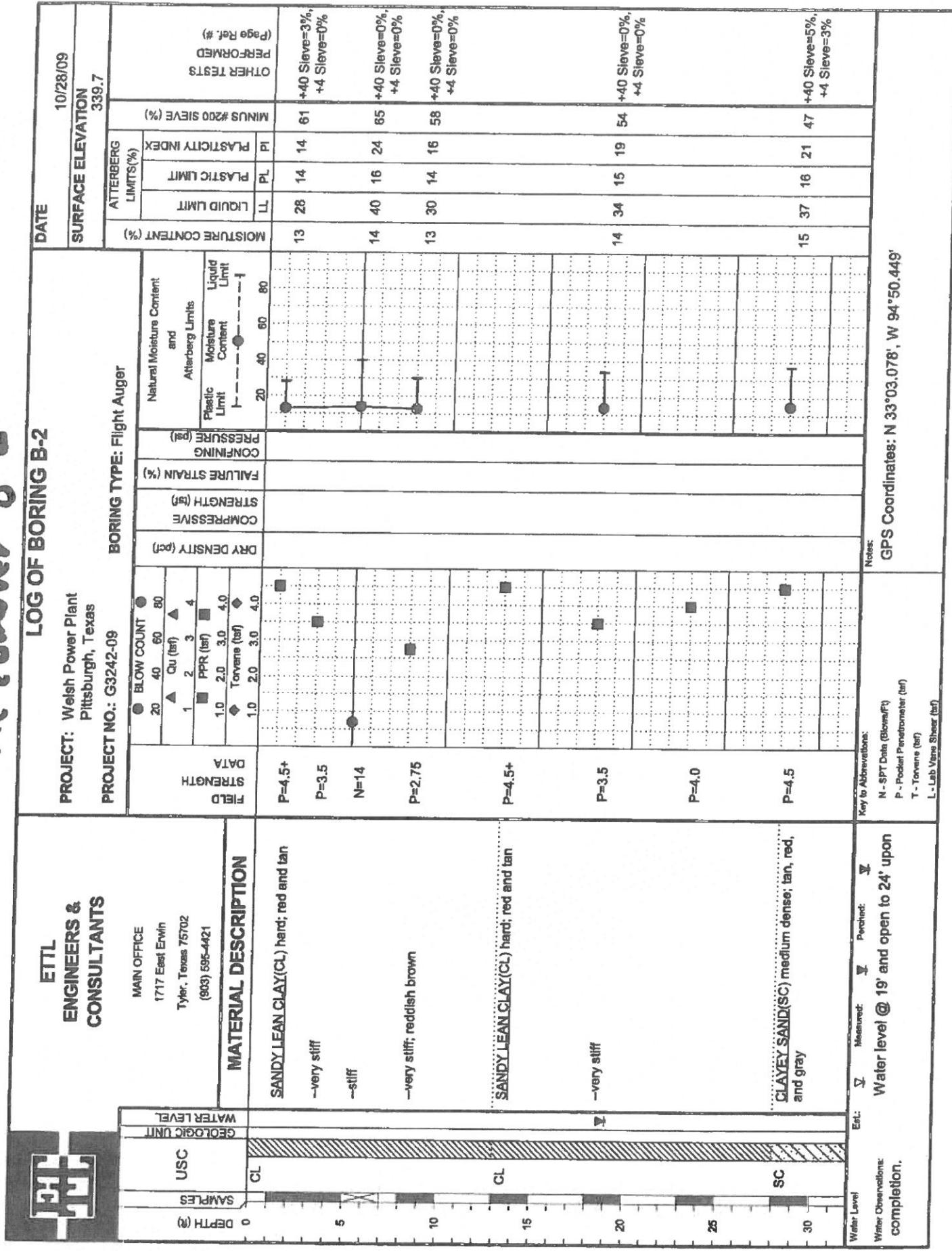
Key to Abbreviations:
N - SPT Data (Blow/ft)
P - Proctor Penetrometer (tsf)
T - Tovana (tsf)
L - Lab Vane Shear (tsf)

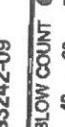
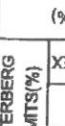
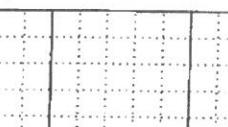
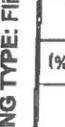
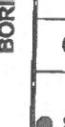
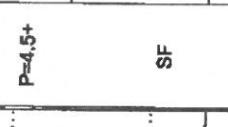
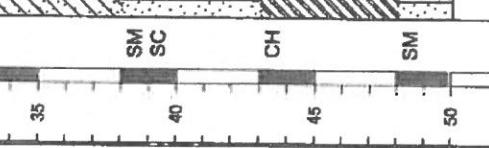
Note:

GPS Coordinates: N 33°03.080' W 94°50.417'

Water Observations:
@ 4' and open to 30' upon completion.

Piezometer B-2

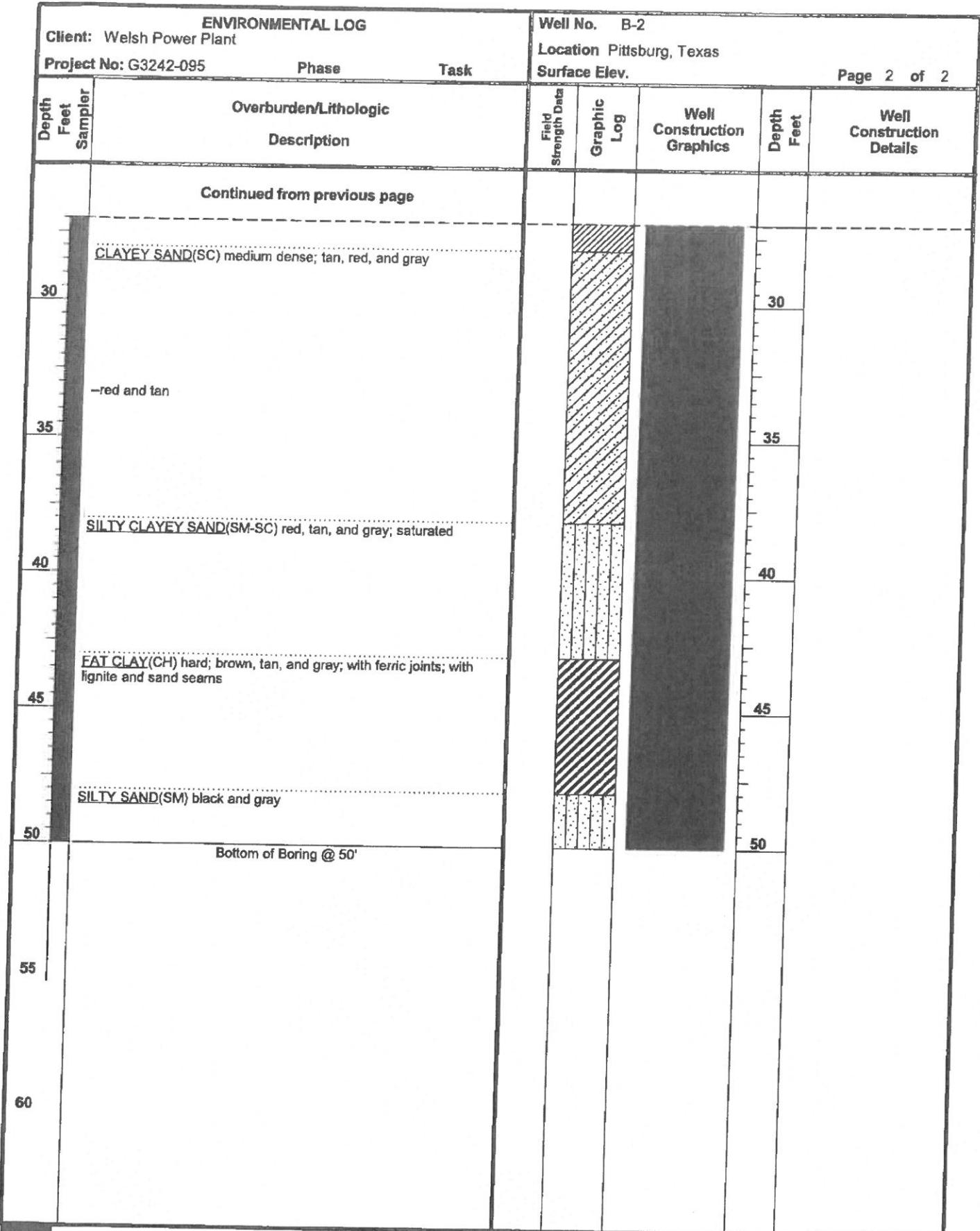


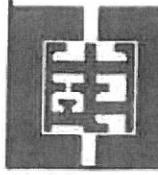
LOG OF BORING B-2		DATE 10/28/09	
PROJECT: Welsh Power Plant Pittsburgh, Texas		SURFACE ELEVATION 339.7	
ETTL ENGINEERS & CONSULTANTS  MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421	BORING TYPE: Flight Auger 		
	TESTS OTHER TESTS (Page Ref. #)		
	MINUS #200 SIEVE (%) 		
	MOISTURE CONTENT (%) 		
	PRESSURE (psi) 		
	DRY DENSITY (pcf) 		
	FIELD STRENGTH DATA 		
	MATERIAL DESCRIPTION 		
	SILTY CLAYEY SAND(SM-SC) red, tan, and gray; saturated EAT CLAY(CH) hard; brown, tan, and gray; with ferric joints; with lignite and sand seams SILTY SAND(SM) black and gray Bottom of Boring @ 50'		
	Notes: GPS Coordinates: N 33°03'078", W 94°50.449"		
Key to Abbreviations: N - SPT Data (Blow/ft) P - Pocket penetrometer (tsf) T - Tovane (tsf) L - Lab Vane Shear (tsf)			
Water Level: Measured: Perched: Water level @ 19' and open to 24' upon completion.			
DEPTH (ft) 			
SAMPLES GEOLOGIC UNIT WATER LEVEL			
USC			

Piezometer B-2

ENVIRONMENTAL LOG			Well No. B-2				
Client: Welsh Power Plant			Location Pittsburg, Texas				
Project No: G3242-095		Phase	Task	Surface Elev.			
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
0	Ground Surface					0	T.O.C. Elev.
	SANDY LEAN CLAY(CL) hard; red and tan						
	-very stiff						
5	-stiff					5	
	-very stiff; reddish brown						
10						10	
	SANDY LEAN CLAY(CL) hard; red and tan						
15						15	
	-very stiff						
20						20	
25						25	
Continued Next Page							
Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 20-50'					
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 8-20'					
Drilling Started 10/28/09	Well Casing 2.0" Dia. 0.0' to 10.0'	Filter Pack Type 20/40 Sand					
Drilling Completed 10/28/09	Casing Type PVC	Static Water Level _____					
Construction Completed _____	Well Screen 2.0" Dia. 10.0' to 20.0'	Notes: _____					
Development Completed _____	Screen Type Slotted	_____					
Type of Well _____	Slot Size 0.010"	_____					
	Grout Type Bentonite	_____					







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PROJECT: Welsh Power Plant
Pittsburgh, Texas



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PROJECT: Welsh Power Plant
Pittsburgh, Texas

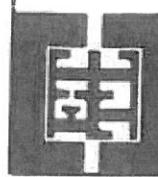
PROJECT NO.: G3242-09

LOG OF BORING B-3

DATE		10/27/09		SURFACE ELEVATION		339.6	
ATTERBERG LIMITS(%)							
MINUS #200 SIEVE (%)							
OTHER TESTS (Page Ref. #)							
MATERIAL DESCRIPTION							
FIELD STRENGTH DATA							
DRY DENSITY (pcf)							
COMPRESSION STRENGTH (psi)							
FAILURE STRAIN (%)							
CONFINING PRESSURE (psi)							
PRESSURE (psi)							
Natural Moisture Content and Atterberg Limits							
Plastic Limit							
Liquid Limit							
Moisture Content (%)							
LIQUID LIMIT							
PLASTIC LIMIT							
PLASTICITY INDEX							
MINUS #200 SIEVE (%)							
+40 Sieve=1% +4 Sieve=0%							
Notes: GPS Coordinates: N 33°02.998' W 94°50.514'							
En:	▽	Measured:	▽	Perched:	▽	Key to Abbreviations:	
Water Level						N - SPT Data (Blows/Pf)	
Water Observations:						P - Packer Penetrometer (tsf)	
@ 19' and open to 24' upon completion.						T - Tension (tsf)	
Sepage @ 13' while drilling. Water level						L - Lab Vane Shear (tsf)	
35	CH	CL	CH				
40							
45							
50							

Pipe丈量表 B-4

PROJECT: Welsh Power Plant Pittsburgh, Texas		LOG OF BORING B-4		DATE 10/27/09	
PROJECT NO: G3242-08		SURFACE ELEVATION 340.6		ATTERBERG LIMITS (%)	
				PLASTICITY INDEX	PERFIMED TESTS (Page Ref. #)
				MINUS #200 SIEVE (%)	MATERIAL CONTENT (%)
				PI	LL
				PL	PI
				LL	PL
ETTL ENGINEERS & CONSULTANTS	MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 585-4421	BORING TYPE: Flight Auger			
USC	MATERIAL DESCRIPTION	FIELD STRENGTH DATA		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS	
		BLOW COUNT 20 40 60 80	◆ Qu (ft) ▲ 1 2 3 4	PLASTIC LIMIT	LIQUID LIMIT
		PPR (ft) 1.0 2.0 3.0 4.0	◆ Tensile (ft) 1.0 2.0 3.0 4.0	CONFINING PRESSURE (psi) 20 40 60 80	LIQUID LIMIT
		SF		FAILURE STRAIN (%)	LIQUID LIMIT
		P=4.5		DRY DENSITY (pcf)	LIQUID LIMIT
		P=3.25		CORE PRESSURE (psi)	LIQUID LIMIT
		P=3.25		STRENGTH (psi)	LIQUID LIMIT
		N=19		FAILURE STRAIN (%)	LIQUID LIMIT
		SM		CONFINING PRESSURE (psi)	LIQUID LIMIT
		CL		DRY DENSITY (pcf)	LIQUID LIMIT
WATER LEVEL		GEOLOGIC UNIT		NOTES:	
0 DEPTH (ft)	SAMPLES	CL	SC	CL	CH
5					
10					
15					
20					
25					
30					
Water Level	Est.	Measured:	Ponded:	Key to Abbreviations: N - SPT Data (Blow/ft) P - Packer Permeometer (ft/s) T - Tensile (ft) L - Lab Vane Shear (kN)	
Water Observations:	Water level @ 18' and open to 48' upon completion.				
GPS Coordinates: N 33°03.011' W 94°50.462'					

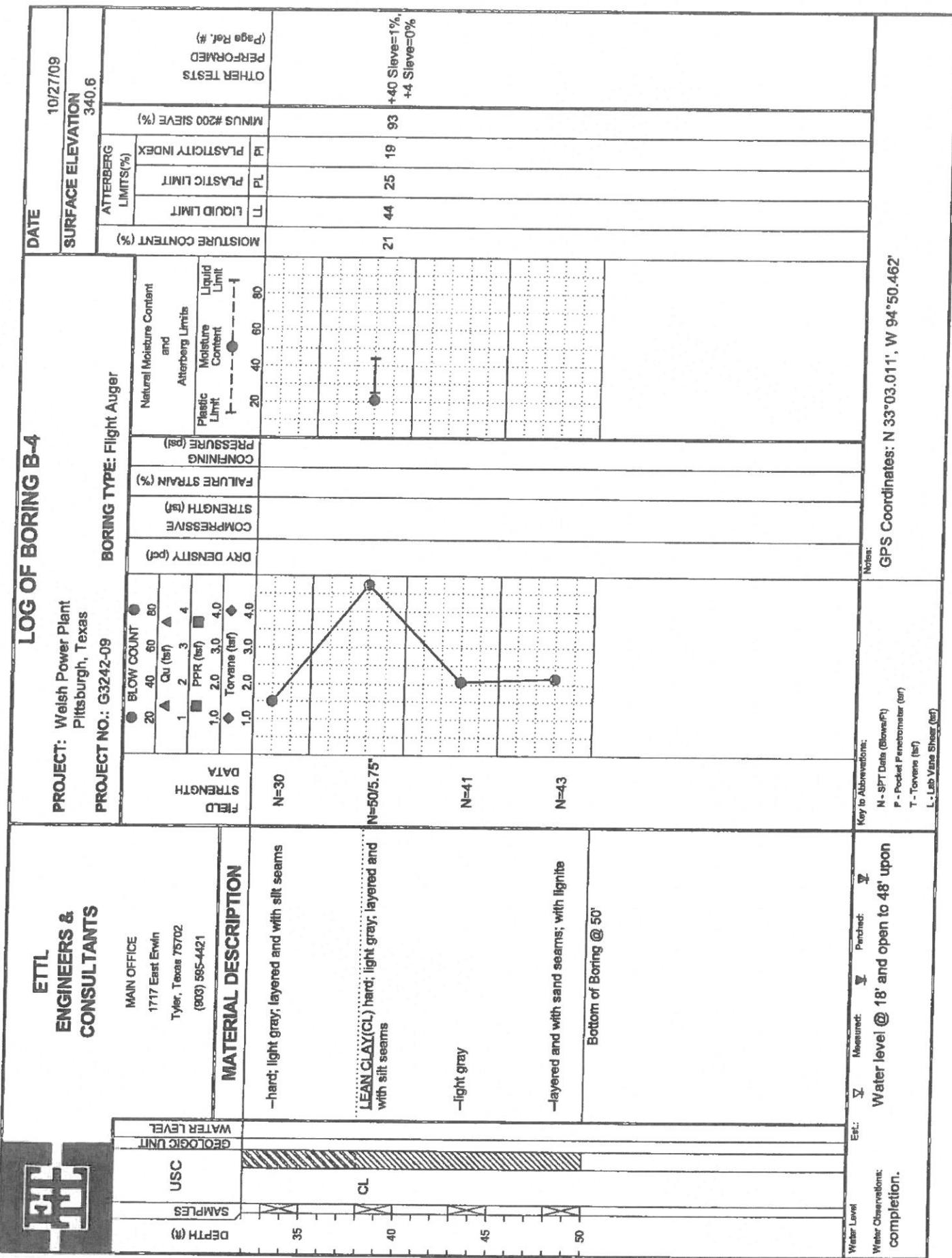


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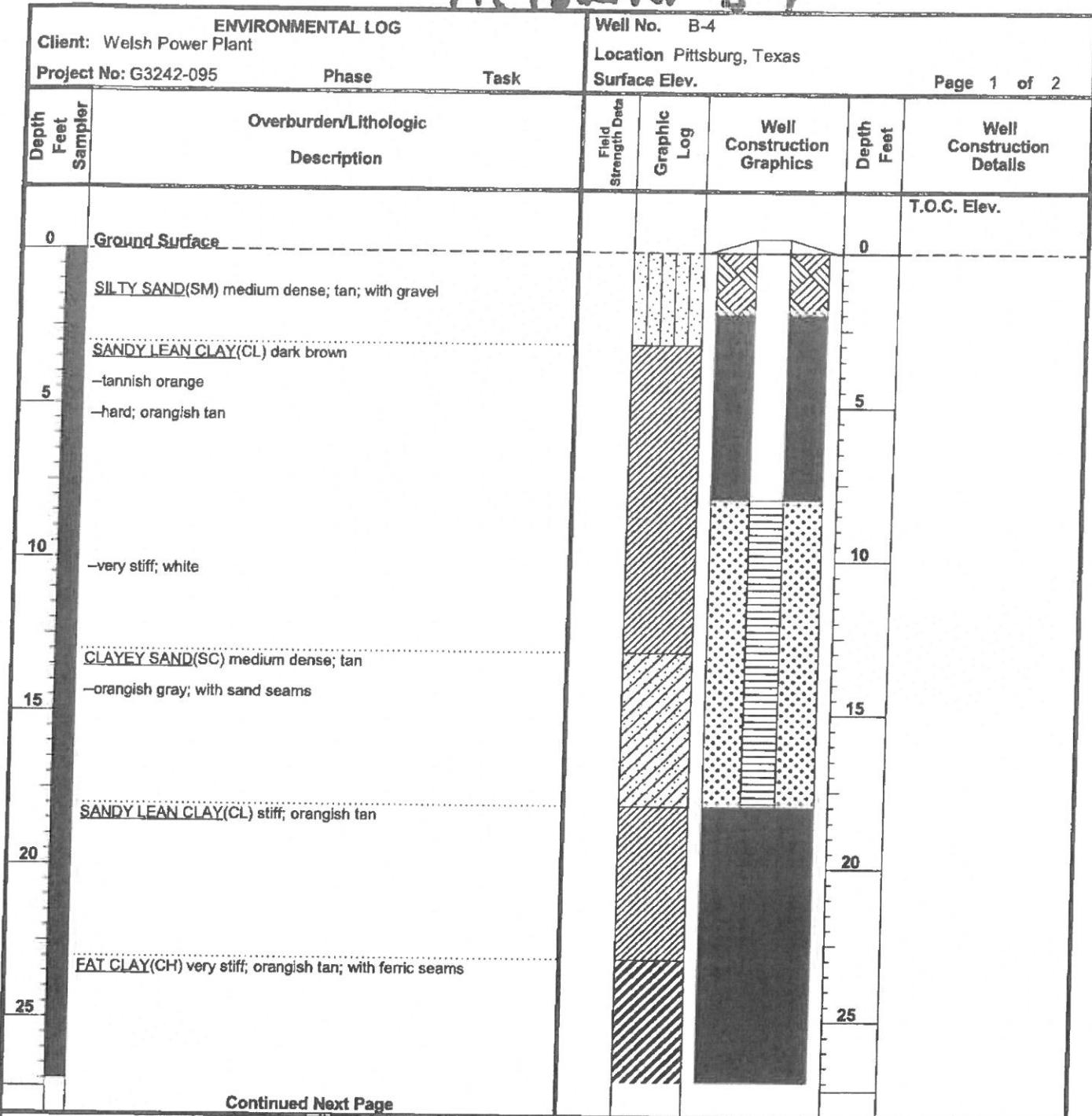
PROJECT: Welsh Power Plant
Pittsburgh, Texas

MAIN OFFICE
1717 East Erwin
Tyler, Texas 7570

MATERIAL DESCRIPTION



Piezometer B-4



Continued Next Page

Driller Doug Hinds	Drilling Method Solid Stem Auger	Bentonite Seal 2-8' & 18-50'
Logged By James Griffith	Borehole Diameter 6.5"	Filter Pack Qty. 6-18'
Drilling Started 10/27/09	Well Casing 2.0" Dia. 0.0' to 8.0'	Filter Pack Type 20/40 Sand
Drilling Completed 10/27/09	Casing Type PVC	Static Water Level _____
Construction Completed _____	Well Screen 2.0" Dia. 8.0' to 18.0'	Notes: _____
Development Completed _____	Screen Type Slotted	_____
Type of Well _____	Slot Size 0.010"	_____
	Grout Type Bentonite	_____



ENVIRONMENTAL LOG			Well No. B-4					
Client: Welsh Power Plant	Phase	Task	Location Pittsburg, Texas	Surface Elev.	Page 2 of 2			
Depth Feet Sampler	Overburden/Lithologic Description		Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details	
Continued from previous page								
30	-tannish brown; with iron ore seams					30		
35	-hard; light gray; layered and with silt seams					35		
40	<u>LEAN CLAY(CL)</u> hard; light gray; layered and with silt seams					40		
45	-light gray					45		
50	-layered and with sand seams; with lignite	Bottom of Boring @ 50'				50		
55								
60								

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CONSULTANTS**

PROJECT: Welsh Power Plant
Pittsburgh, Texas

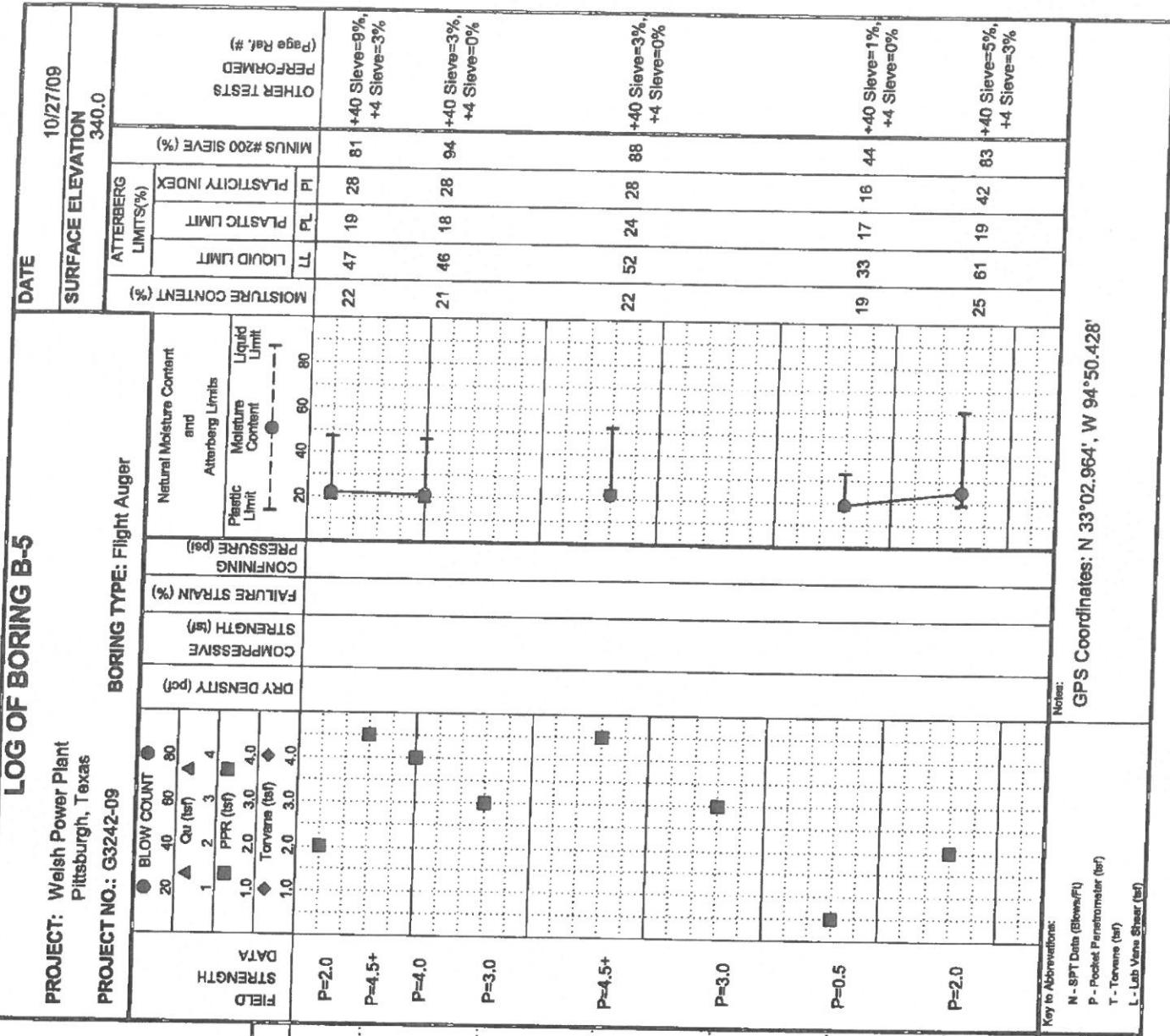
A geological cross-section diagram illustrating the subsurface environment. The vertical axis on the left represents Depth (ft), ranging from 0 to 30. The horizontal axis at the bottom represents distance. The diagram is divided into several geological units, each with a distinct pattern:

- Top Unit:** Hatched pattern.
- Second Unit:** Light gray background.
- Third Unit:** Dark gray background.
- Fourth Unit:** White background.
- Fifth Unit:** Light gray background.
- Sixth Unit:** Dark gray background.
- Seventh Unit:** White background.
- Eighth Unit:** Light gray background.
- Ninth Unit:** Hatched pattern.

Key features labeled on the left side include:

- USC:** Located near the top of the first hatched unit.
- SAMPLES:** Located near the base of the fourth unit.
- CL:** Located in the second unit at approximately 10 ft depth.
- CH:** Located in the third unit at approximately 10 ft depth.
- CL:** Located in the fifth unit at approximately 20 ft depth.
- SC:** Located in the eighth unit at approximately 25 ft depth.
- CH:** Located in the ninth unit at approximately 28 ft depth.

At the very top of the diagram, there are labels for Water Level and Geologic Unit, indicating the elevation of the water table and the name of the geological unit at the surface.



Water Cleanups: Seepage @ 35' while drilling. Water level @ 31' and open to 35' upon completion and after 30 minutes.



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PROJECT: Welsh Power Plant
Pittsburgh, Texas

Pittsburgh, Texas

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MAIN OFFICE
1717 East Erwin
Tyler, Texas 75701
(903) 595-4421

MATERIAL DESCRIPTION

EAT CLAY(CH) hard; red and gray; with sand
seams

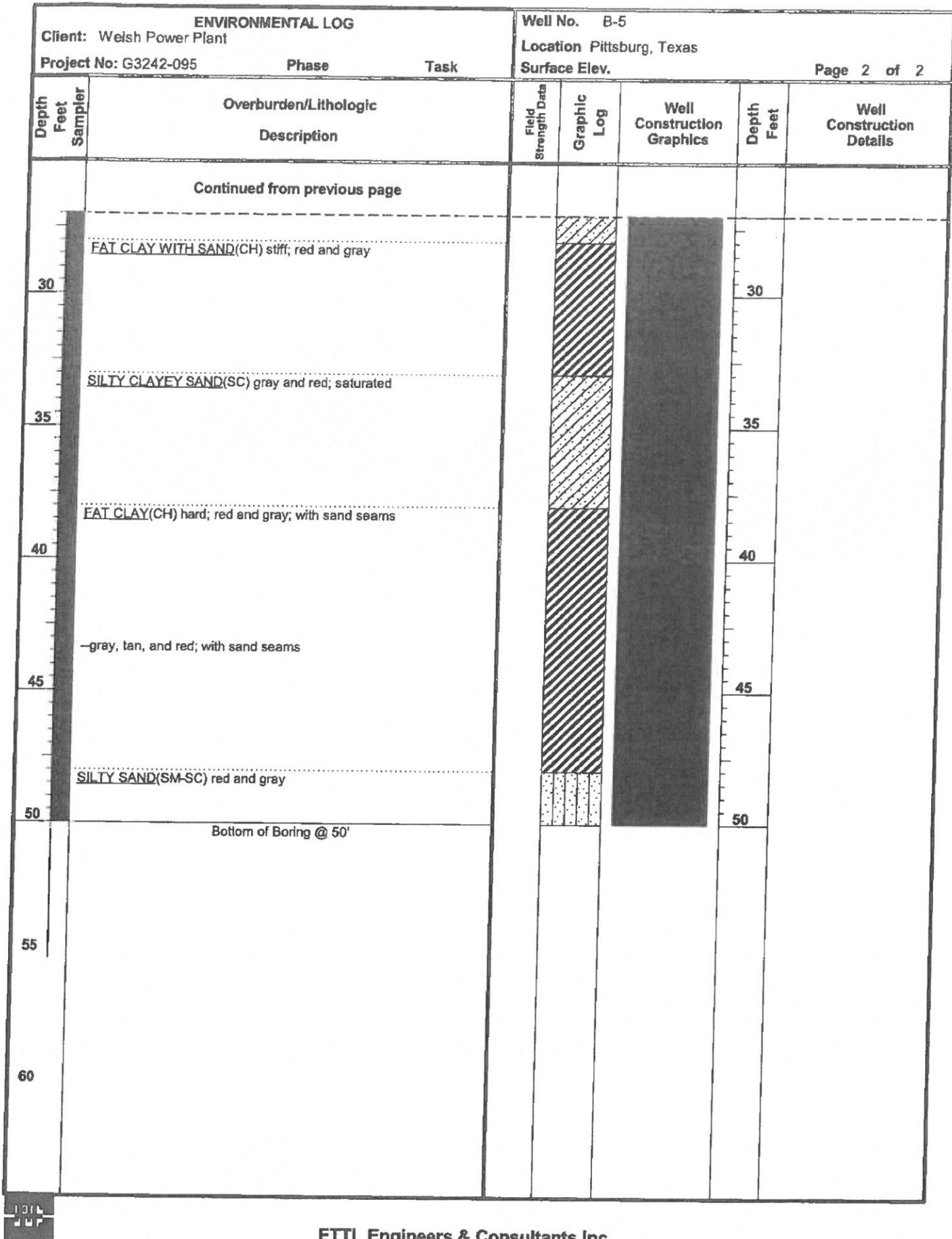
—gray, tan, and red; with sand seems

SILTY SAND(MSC) red and gray

Bottom of Boring @ 50'

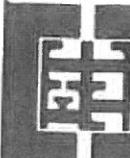
PROJECT: Welsh Power Plant Pittsburgh, Texas		BORE NO.: G3242-09		BORE TYPE: Flight Auger		DATE: 10/27/09	
						SURFACE ELEVATION: 340.0	
ETTL ENGINEERS & CONSULTANTS MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 565-4421		MATERIAL DESCRIPTION SILTY CLAYEY SAND(SC) gray and red; saturated		BLOW COUNT ● 20 40 60 80 ▲ Qu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ♦ Torvane (tsf) ♦ 1.0 2.0 3.0 4.0		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS (%) PLASTICITY INDEX PLASTIC LIMIT LIQUID LIMIT MOISTURE CONTENT (%) MINUS #200 SIEVE (%) OTHER TESTS PERFORMED (Page Ref. #)	
				DRY DENSITY (pcf) STRENGTH DATA FIELD STRAIN (%) FAILURE STRAIN (%) COMPRESSIVE STRENGTH (tsf) CONFINING PRESSURE (psi)		MOISTURE CONTENT LIQUID LIMIT PLASTIC LIMIT	
				20 40 60 80		25 51 31 20 87 +40 Sieve=0% +4 Sieve=0%	
				SF			
WATER LEVEL GEOLOGIC UNIT SAMPLES DEPTH (ft)		35 CH 40 45 SM SC 50		Bottom of Boring @ 50' SILTY SAND(SM-SC) red and gray -gray, tan, and red; with sand seams		Key to Abbrnations: N = SPT Data (Blow/ft) P = Pocket Penetrometer (tsf) T = Torvane (tsf) L = Lab Vane Shear (tf)	
Water Level Water Observations: @ 31' and open to 35' while drilling. Water level						Notes: GPS Coordinates: N 33°02.964' W 94°50.428'	

Remember P-5



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A geological log diagram illustrating subsurface lithology and sample locations. The vertical axis represents Depth (m) from 0 to 30. The horizontal axis represents distance. The log shows the following features:

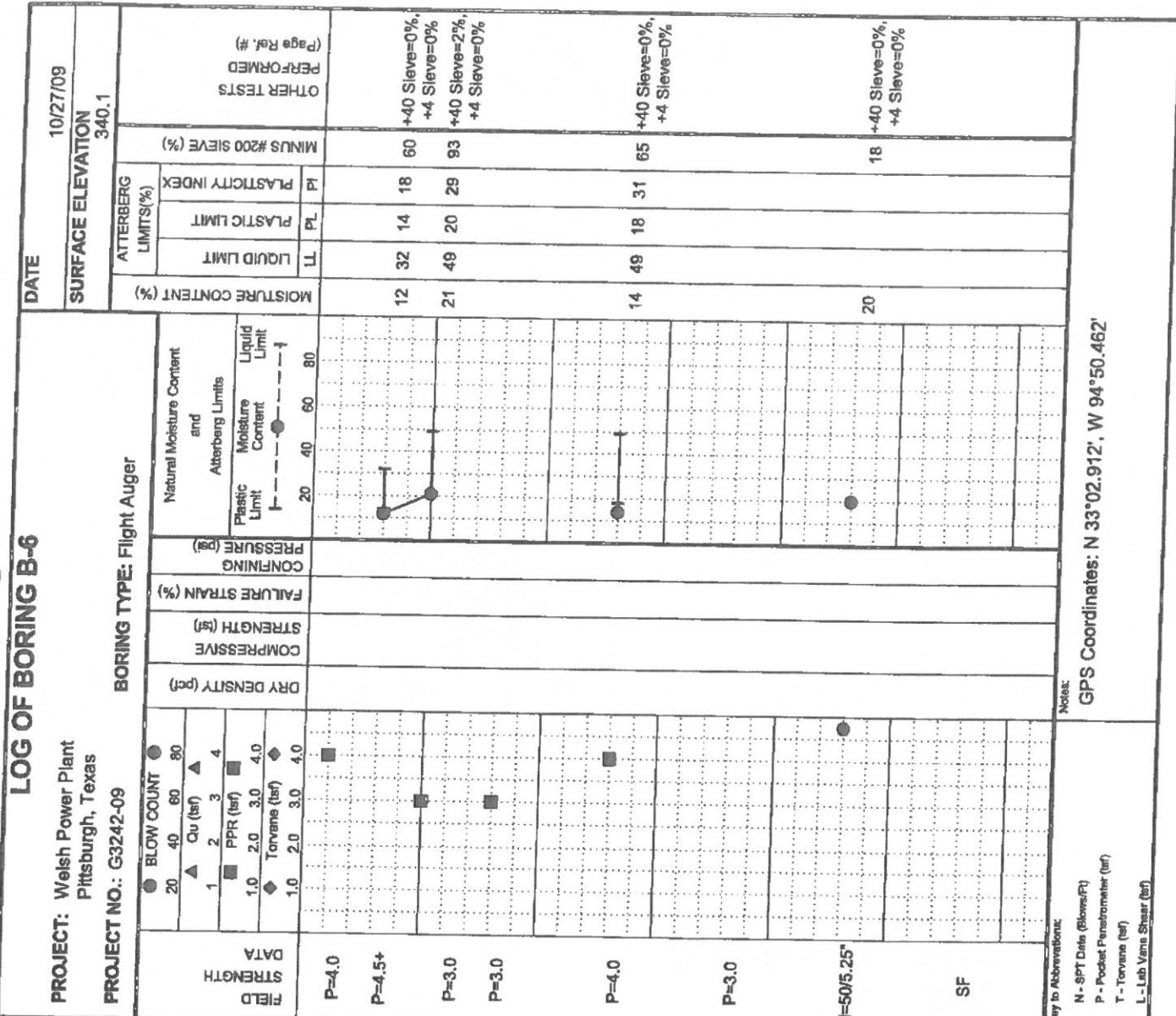
- Lithology:** CH (Chert), CL (Clay), MS (Marlstone).
- Sample Locations:** Sample points are indicated by vertical tick marks at depths of approximately 10 m, 15 m, 20 m, and 25 m.
- Water Level:** A dashed line at the top of the diagram is labeled "WATER LEVEL".
- Geologic Units:** The top layer is labeled "GEOLOGIC UNIT".
- USC:** A label "USC" is positioned near the top left.

Water Observation: Seepage @ 17' while drilling. Water level @ 13' and open to 15' upon completion and after 30 minutes.

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GPS Coordinates: N 33°02.912', W 94°50.462'

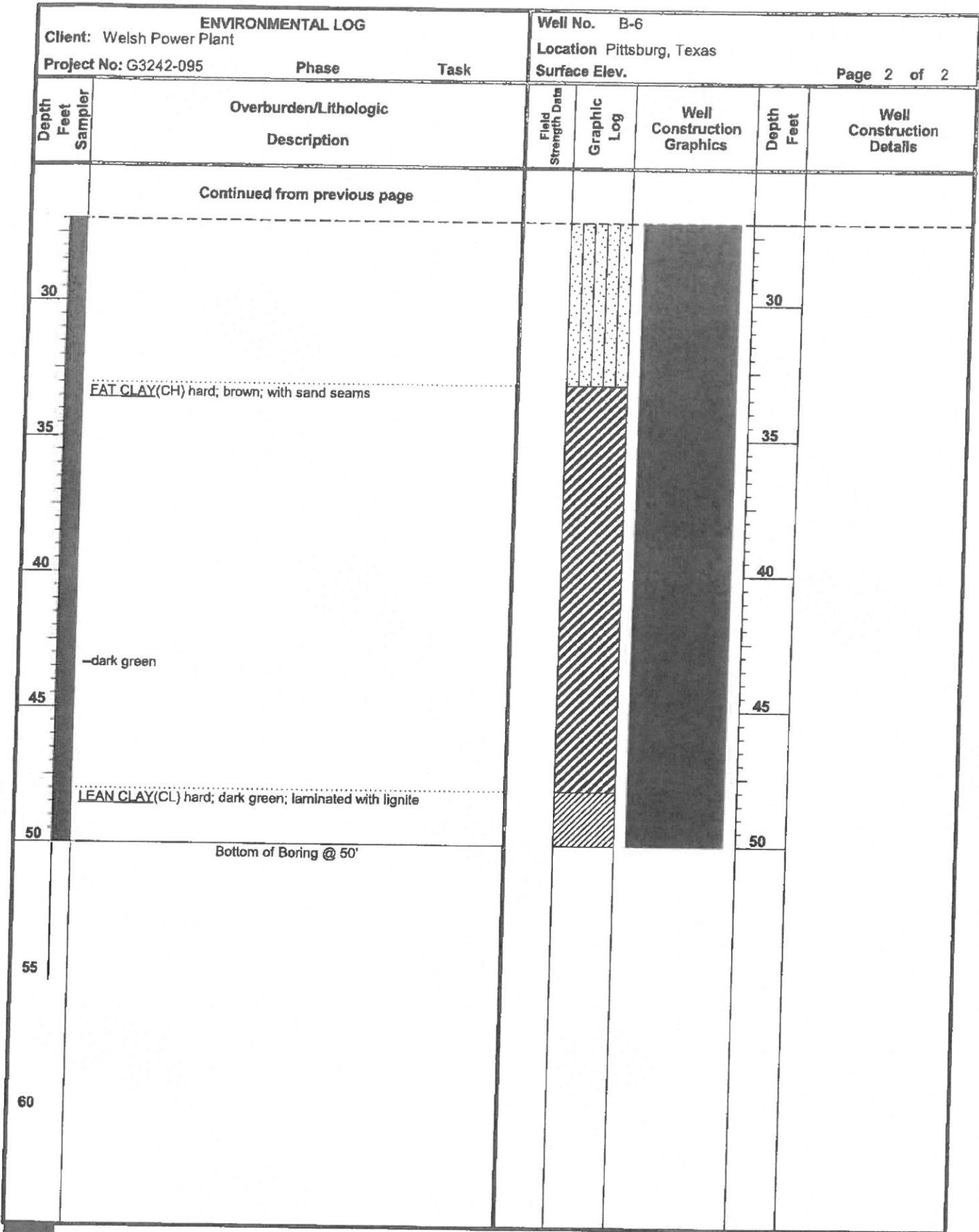


Piggyback R-6

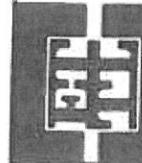
ENVIRONMENTAL LOG			Well No.	B-6		
Client: Welsh Power Plant			Location Pittsburg, Texas			
Project No: G3242-095		Phase	Task	Page 1 of 2		
Depth Feet Sampler	Overburden/Lithologic Description	Field Strength Data	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
0	<u>Ground Surface</u>				0	T.O.C. Elev.
	FAT CLAY(CH) very stiff; red and gray; with ferric seams					
	SANDY LEAN CLAY(CL) hard; red and tan					
5					5	
	—very stiff; red, gray, and brown; with gravel					
	—with sand seams					
10					10	
15					15	
20					20	
	SILTY SAND(SM) gray; saturated					
	—very dense; gray and red					
25					25	

Continued Next Page

Driller	Doug Hinds	Drilling Method	Solid Stem Auger	Bentonite Seal	1.5-4' & 22-50'
Logged By	James Griffith	Borehole Diameter	6.5"	Filter Pack Qty.	4-22'
Drilling Started	10/28/09	Well Casing	2.0"	Filter Pack Type	20/40 Sand
Drilling Completed	10/28/09	Casing Type	PVC	Static Water Level	
Construction Completed		Well Screen	2.0" Dia. 12.0'		
Development Completed		Screen Type	Slotted	Notes:	
Type of Well		Slot Size	0.010"		
		Grout Type	Bentonite		



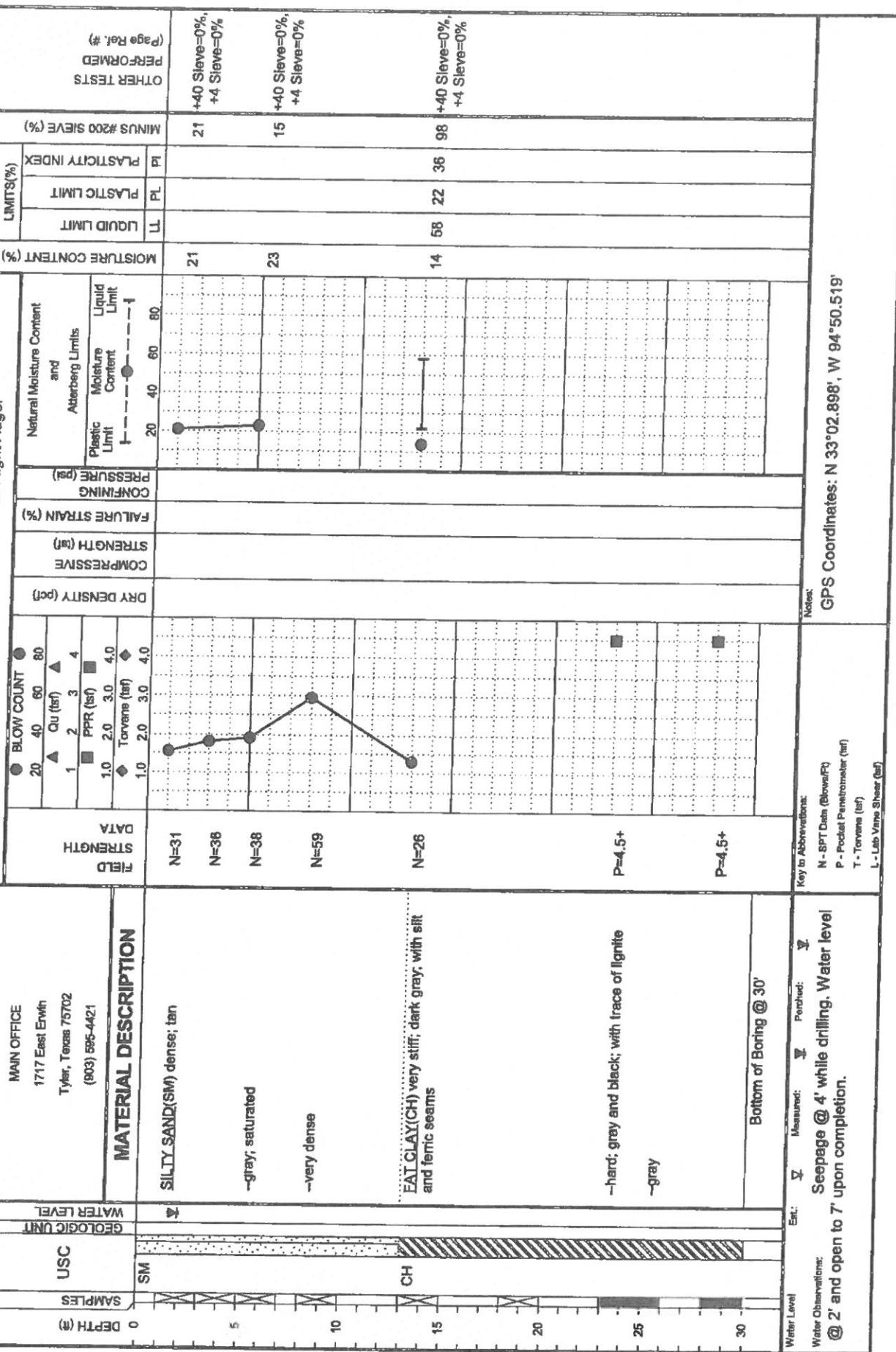
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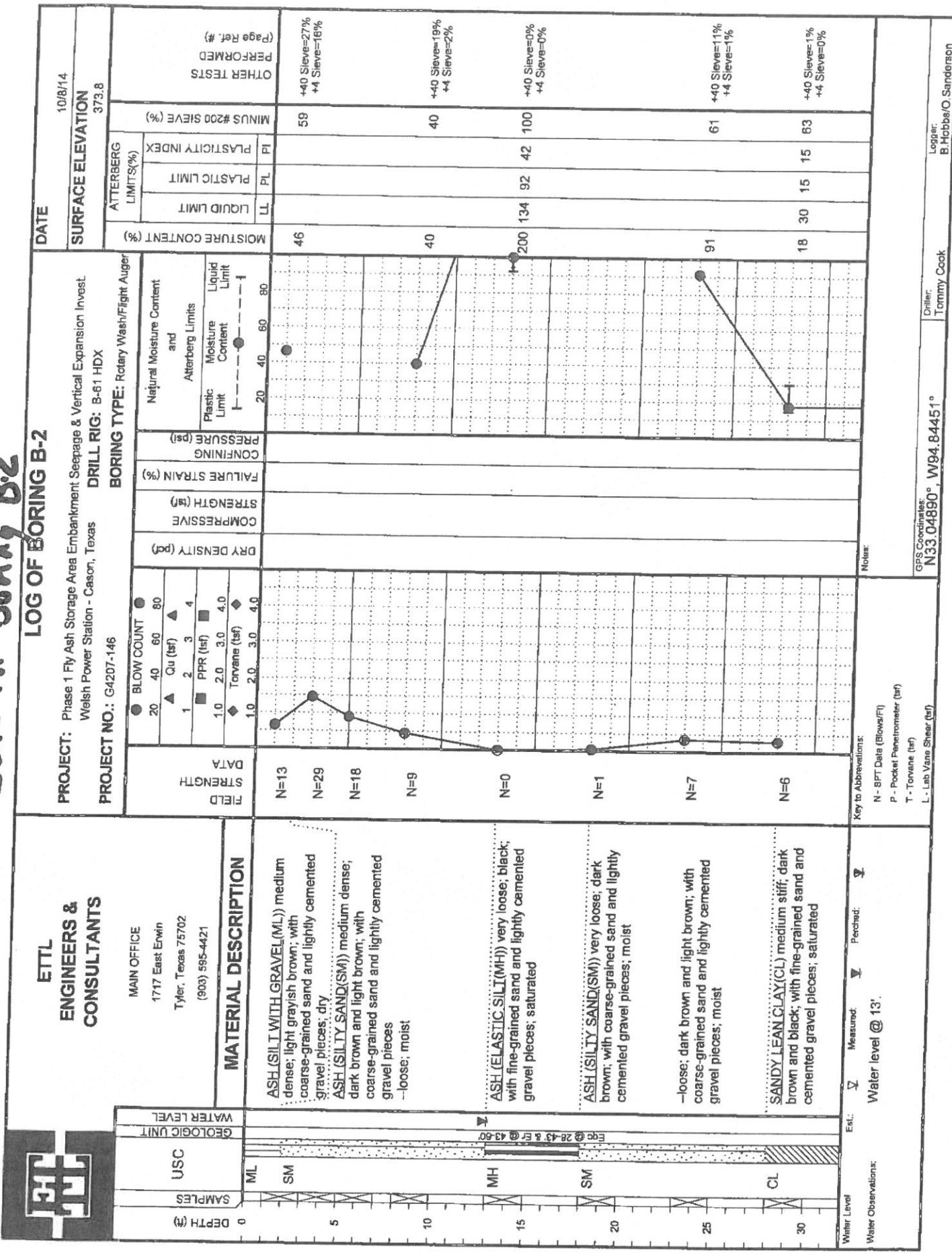
PROJECT: Welsh Power Plant
Pittsburgh, Texas
PROJECT NO.: G3242-08

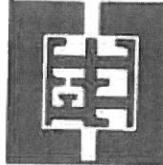
LOG OF BORING B-7



Landsill Boeing B-2

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PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest.
DRILL RIG: B-6 HDX
BORING TYPE: Rotary Wash/Flight Auger

Project No.: G4207-146

MAIN OFFICE
 1717 East Erwin
 Tyler, Texas 75702
 (903) 595-4421

MATERIAL DESCRIPTION

CLAYEY SAND(SC) dense; light brown, light gray and reddish brown; moist; with fine-grained sand; mottled

SILTY SAND(SM) very dense; light brown, yellowish brown and light gray; moist; mottled; with fine-grained sand

FAT CLAY(CH) very stiff; dark brown and light brown; moist; with sand seams; laminated

-dark brown with light gray; moist; with silt seams

-hard; dark brown; moist

Bottom of Boring @ 60'

Water Observations:
 Water Level

En.: Measured: Perched:

Key to Abbreviations:
 N - SPT Data (Blows/ft)
 P - Proctor Penetrometer (in)
 T = Torvane (in)
 L - Lab Vane Shear (tf)

Notes:

Water Observations:

Water level @ 13'.

Geological Units:
 Egc g 2B-33 g Er g 43-60

GPS Coordinates:
 N33.04890°, W94.84451°

Logger:
 B Hobbs/O Sanderson

Driller:
 Tommy Cook

LOG OF BORING B-2 (cont.)

DATE

10/8/14

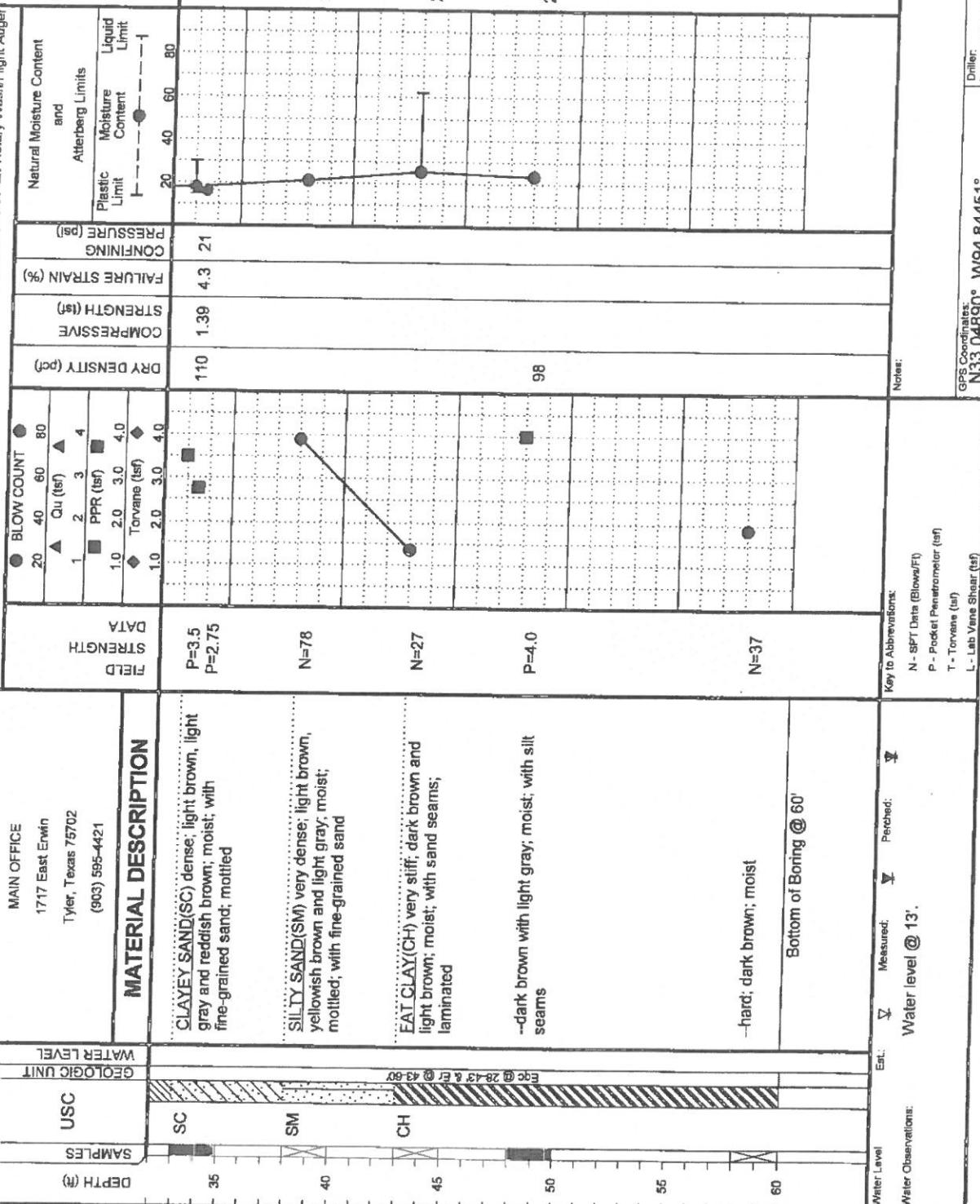
SURFACE ELEVATION

373.8

Welsh Power Station - Cason, Texas

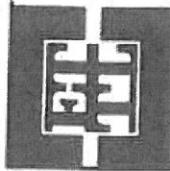
DRILL RIG: B-6 HDX

BORING TYPE: Rotary Wash/Flight Auger



Lanthill boring B-10

ETTL ENGINEERS & CONSULTANTS		LOG OF BORING B-10		DATE 10/8/14																																																																																																																																																																															
		PROJECT NO.: G4207-146		SURFACE ELEVATION 373.2																																																																																																																																																																															
		PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest. Welch Power Station - Cason, Texas		DRILL RIG: B-61 HDX																																																																																																																																																																															
		BORING TYPE: Rotary Wash/Flight Auger																																																																																																																																																																																	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421	MATERIAL DESCRIPTION ASH (CLAYEY SAND)(SC) loose; dark brown and light brown; with coarse-grained sand and lightly cemented gravel pieces; moist ASH (ELASTIC SILT)(MH) very loose, black, moist	<table border="1"> <thead> <tr> <th colspan="2">BLOW COUNT</th> <th colspan="2">NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS</th> </tr> <tr> <th>20</th> <th>40</th> <th>60</th> <th>80</th> </tr> </thead> <tbody> <tr> <td>▲ Qu (tsf)</td> <td>▲</td> <td></td> <td></td> </tr> <tr> <td>1</td> <td>2</td> <td>3</td> <td>4</td> </tr> <tr> <td>■ PPR (tsf)</td> <td>■</td> <td></td> <td></td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> <tr> <td>◆ Tovane (tsf)</td> <td>◆</td> <td></td> <td></td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="2">DYNAMIC STRAIN DATA</th> <th colspan="2">DYNAMIC STRENGTH (PSI)</th> </tr> <tr> <th>20</th> <th>40</th> <th>60</th> <th>80</th> </tr> </thead> <tbody> <tr> <td>●</td> <td>●</td> <td>●</td> <td>●</td> </tr> <tr> <td>1</td> <td>2</td> <td>3</td> <td>4</td> </tr> <tr> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> <tr> <td>◆</td> <td>◆</td> <td>◆</td> <td>◆</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="2">COMPRRESSIVE STRENGTH (PSI)</th> <th colspan="2">FAILURE STRAIN (%)</th> </tr> <tr> <th>20</th> <th>40</th> <th>60</th> <th>80</th> </tr> </thead> <tbody> <tr> <td>●</td> <td>●</td> <td>●</td> <td>●</td> </tr> <tr> <td>1</td> <td>2</td> <td>3</td> <td>4</td> </tr> <tr> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> <tr> <td>◆</td> <td>◆</td> <td>◆</td> <td>◆</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="2">PRESSURE (PSI)</th> <th colspan="2">CONFINING PRESSURE (PSI)</th> </tr> <tr> <th>20</th> <th>40</th> <th>60</th> <th>80</th> </tr> </thead> <tbody> <tr> <td>●</td> <td>●</td> <td>●</td> <td>●</td> </tr> <tr> <td>1</td> <td>2</td> <td>3</td> <td>4</td> </tr> <tr> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> <tr> <td>◆</td> <td>◆</td> <td>◆</td> <td>◆</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="2">LIQUID LIMIT</th> <th colspan="2">PLASTIC LIMIT</th> </tr> <tr> <th>LL</th> <th>PL</th> <th>PL</th> <th>PL</th> </tr> </thead> <tbody> <tr> <td>●</td> <td>●</td> <td>●</td> <td>●</td> </tr> <tr> <td>1</td> <td>2</td> <td>3</td> <td>4</td> </tr> <tr> <td>■</td> <td>■</td> <td>■</td> <td>■</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> <tr> <td>◆</td> <td>◆</td> <td>◆</td> <td>◆</td> </tr> <tr> <td>1.0</td> <td>2.0</td> <td>3.0</td> <td>4.0</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="2">MINUS #200 SIEVE (%)</th> <th colspan="2">OTHER TESTS</th> </tr> <tr> <th>14</th> <th>19</th> <th>23</th> <th>27</th> </tr> </thead> <tbody> <tr> <td>+40 Sieve=21%</td> <td>+40 Sieve=11%</td> <td>+40 Sieve=1%</td> <td>+40 Sieve=0%</td> </tr> <tr> <td>+4 Sieve=28%</td> <td>+4 Sieve=11%</td> <td></td> <td></td> </tr> </tbody> </table>		BLOW COUNT		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS		20	40	60	80	▲ Qu (tsf)	▲			1	2	3	4	■ PPR (tsf)	■			1.0	2.0	3.0	4.0	◆ Tovane (tsf)	◆			1.0	2.0	3.0	4.0	DYNAMIC STRAIN DATA		DYNAMIC STRENGTH (PSI)		20	40	60	80	●	●	●	●	1	2	3	4	■	■	■	■	1.0	2.0	3.0	4.0	◆	◆	◆	◆	1.0	2.0	3.0	4.0	COMPRRESSIVE STRENGTH (PSI)		FAILURE STRAIN (%)		20	40	60	80	●	●	●	●	1	2	3	4	■	■	■	■	1.0	2.0	3.0	4.0	◆	◆	◆	◆	1.0	2.0	3.0	4.0	PRESSURE (PSI)		CONFINING PRESSURE (PSI)		20	40	60	80	●	●	●	●	1	2	3	4	■	■	■	■	1.0	2.0	3.0	4.0	◆	◆	◆	◆	1.0	2.0	3.0	4.0	LIQUID LIMIT		PLASTIC LIMIT		LL	PL	PL	PL	●	●	●	●	1	2	3	4	■	■	■	■	1.0	2.0	3.0	4.0	◆	◆	◆	◆	1.0	2.0	3.0	4.0	MINUS #200 SIEVE (%)		OTHER TESTS		14	19	23	27	+40 Sieve=21%	+40 Sieve=11%	+40 Sieve=1%	+40 Sieve=0%	+4 Sieve=28%	+4 Sieve=11%		
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WATER LEVEL	USC	SC	MH	SM	CL																																																																																																																																																																														
GEOLOGIC UNIT	ASH (CLAYEY SAND)(SC)	ASH (ELASTIC SILT)(MH)	ASH (SILTY SAND WITH GRAVEL(SM))	ASH (SILTY SAND WITH GRAVEL(SM))	SANDY LEAN CLAY(CL) medium stiff; grayish brown and yellowish brown; saturated; mottled																																																																																																																																																																														
SAMPLES	0	5	10	15	20	25	30																																																																																																																																																																												
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EST. SEEPAGE @ 13'	Seepage @ 13' while drilling.	Perched:	Key to Abbreviations:	N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Tovane (tsf) L - Lab Vane Shear (tsf)																																																																																																																																																																															
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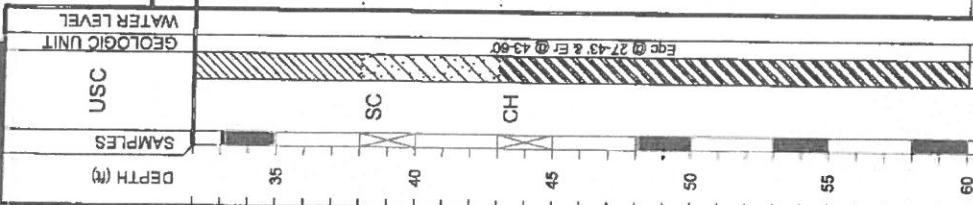
LOG OF BORING B-10 (cont.)

**ENGINEERS &
CONSULTANTS**

PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Joint
Welch Power Station - Cason, Texas

PROJECT NO.: G4207-146

DRILL RIG: B-61 HDX



Landsill Boring B-12

ENGINEERS & CONSULTANTS		LOG OF BORING B-12		DATE 10/15/14	
		PROJECT NO.: G4207-146		SURFACE ELEVATION 361.7	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 595-4421		PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest. Welsh Power Station - Cason, Texas		DRILL RIG:	
GEOLOGIC UNIT		BORING TYPE: Flight Auger			
SAMPLES					
DEPTH (ft)	WATER LEVEL	DEPTHS (ft)	STRENGTH DATA	DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (tsf)
CL	CL	CL	P=3.75	10 20 30 40	10 20 30 40
5	CL	5			
10	CL	10			
15	CH	15	N=15		
20	CL	20	N=11		
25	ML	25			
30		30			
Water Level	Est.:	Measured:	Perched:	Key to Abbreviations: N - SPT Data (Blows/ft) P - Pocket Penetrometer (tsf) T - Tension (tsf) L - Lab Vane Shear (lf)	
Water Observations:	Water level @ 27' and open upon completion.				Notes:
GPS Coordinates: N33.04713°, W94.84486°					
Driller: Lewis Drilling, Inc.					
Logger: O. Sanderson					

Landfill Boring B-13

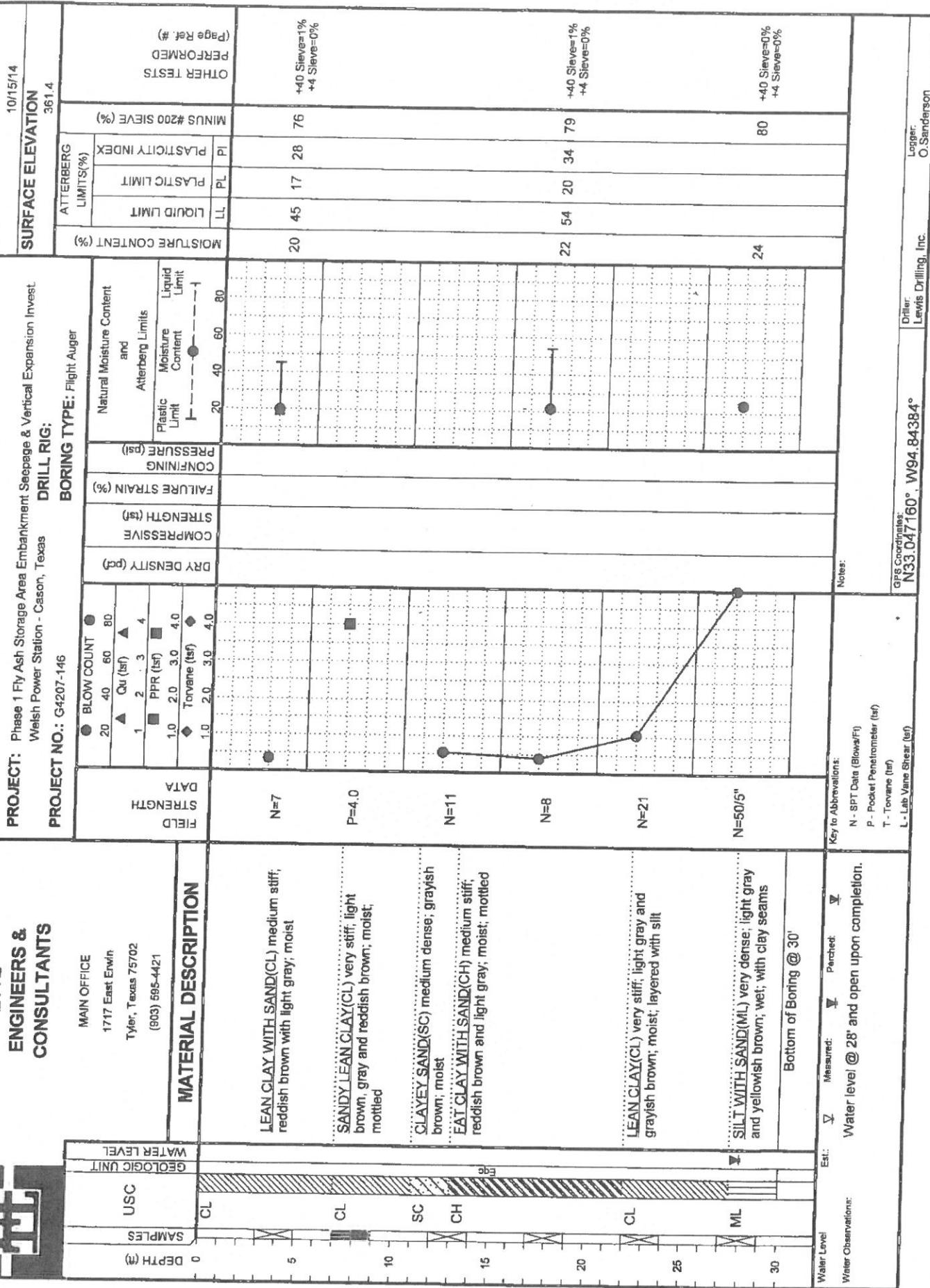
**ETTL
ENGINEERS &
CONSULTANTS**

**PROJECT:
Wash Power Station - Cason, Texas**

PROJECT NO.: G4207-146

DRILL RIG: Vertical Expansion Invest

BORING TYPE: Flight Auger



Notes:

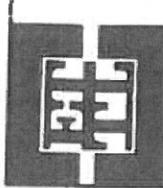
GRS Coordinates:
N33.047160°, W94.84384°

Driller:
Lewis Drilling, Inc.

Logger:
O. Sanderson

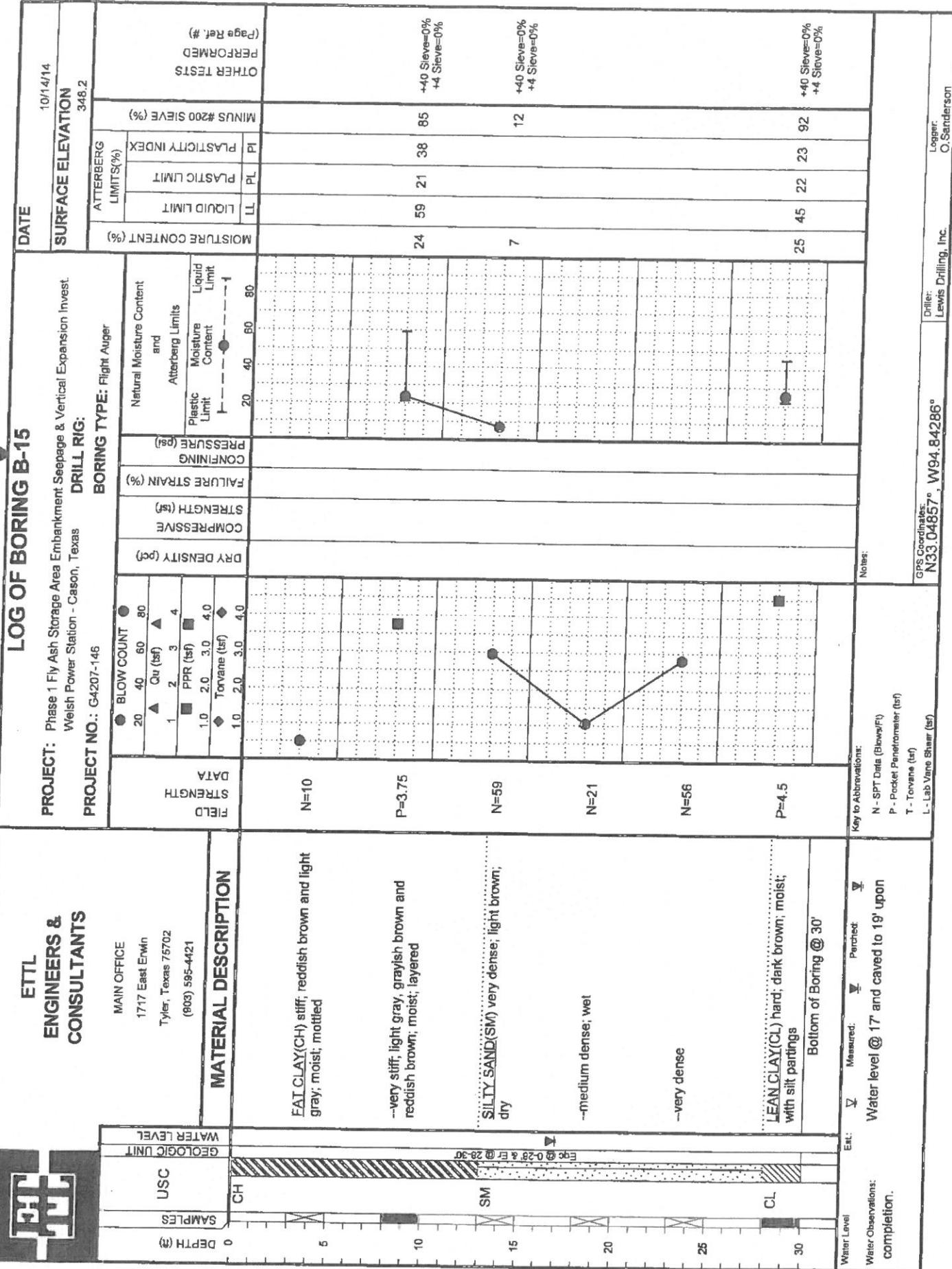
Landslides Bering D-14

**ETTL
ENGINEERS &
CONSULTANTS**



LOG OF BORING B-14		DATE 10/14/14	
PROJECT NO.: G4207-148		SURFACE ELEVATION 347.2	
DRILL RIG: Flight Auger		ATTERBERG LIMITS(%)	
MATERIAL DESCRIPTION		MINUS #200 SIEVE (%)	
		OTHER TESTS (Page Ref. #)	
PROJECT: Phase 1 Fly Ash Storage Area Embankment Seepage & Vertical Expansion Invest Welch Power Station - Cason, Texas		PERFORMED	
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (903) 585-4421		TESTS	
FIELD STRENGTH DATA		PLASTICITY INDEX	
BLOW COUNT 20 40 60 80 ▲ Qu (tsf) ▲ 1 2 3 4 ■ PPR (tsf) ■ 1.0 2.0 3.0 4.0 ◆ Torvane (tsf) ◆ 10 20 3.0 4.0		LIQUID LIMIT LL PLASTIC LIMIT PL MOISTURE CONTENT (%)	
PROJECT NO.: G4207-148		ATTERBERG LIMITS(%)	
MATERIAL DESCRIPTION		NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS	
WATER LEVEL		PRESSURE (psi)	
GEOLOGIC UNIT		CONFINING PRESSURE STRAIN (%)	
SAMPLES		FAILURE STRAIN (tsf)	
DEPTH (ft)		COMPRESSIVE STRENGTH (psi)	
0		DRY DENSITY (pcf)	
CL		PROJECT NO.: G4207-148	
5		TESTS	
ML		PERFORMED	
10		TESTS	
CL		TESTS	
15		TESTS	
ML		TESTS	
20		TESTS	
SP		TESTS	
25		TESTS	
SM		TESTS	
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Landsill Boiling B-15





Appendix B

Photographic Log



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 1	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Staging area west of landfill.			
P8200493			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 2	Date: 8/20/2015		
Direction Photo Taken: South Southeast			
Description: Potential wetland on the top (west) end of the Primary Ash Pond.			
P8200495			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 3	Date: 8/20/2015		
Direction Photo Taken: West Northwest			
Description: Ditch between road and railway west of landfill, this ditch would be non-jurisdictional.			
P8200497			

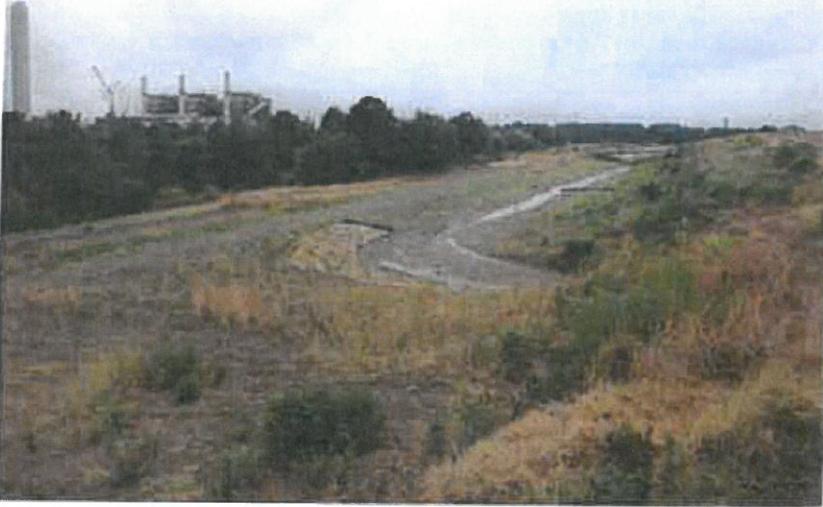


PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 4	Date: 8/20/2015		
Direction Photo Taken: Northeast			
Description: Ground Water Monitoring Well AD-12 near northwest end of landfill.			
P8200501			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 5	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: View of plant from top of landfill. Primary ash pond is within the wooded area on left.			
P8200506			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 6	Date: 8/20/2015		
Direction Photo Taken: East Northeast			
Description: Drainage canal that drains from primary ash pond to clear water pond.			
P8200510			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 7	Date: 8/20/2015		
Direction Photo Taken:			West Northwest
Description:			Vegetated strip between landfill and road. This would be isolated due to lack of connectivity.
P8200521			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 8	Date: 8/20/2015		
Direction Photo Taken:			North
Description:			Dike between landfill and primary ash pond. Facility in the background.
P8200522			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 9	Date: 8/20/2015		
Direction Photo Taken:			West
Description:			Vegetated strip between landfill and road. This area would be isolated due to lack of connectivity.
P8200527			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 10	Date: 8/20/2015		
Direction Photo Taken:			North Northeast
Description:			Road east of landfill running toward facility and clear water pond.
P8200530			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 11	Date: 8/20/2015		
Direction Photo Taken: South			
Description: Top of landfill.			
P8200534			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 12	Date: 8/20/2015		
Direction Photo Taken: Southeast			
Description: View of lined bottom ash storage pond.			
P8200538			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 13	Date: 8/20/2015	 A photograph showing a large, dark, rectangular body of water, identified as a lined bottom ash storage pond. The water is calm and reflects the overcast sky above. In the background, there are some trees and utility poles along a shoreline.	
Direction Photo Taken: Southeast			
Description: Lined bottom ash storage pond.			
P8200545			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 14	Date: 8/20/2015	 A photograph showing the southside of a lined bottom ash storage pond. The foreground is a grassy field with some sparse vegetation. In the background, there is a dense line of trees and shrubs under a clear sky.	
Direction Photo Taken: South			
Description: Southside of lined bottom ash storage pond.			
P8200547			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 15	Date: 8/20/2015		
Direction Photo Taken: West			
Description: East side of lined bottom ash storage pond.			
P8200560			

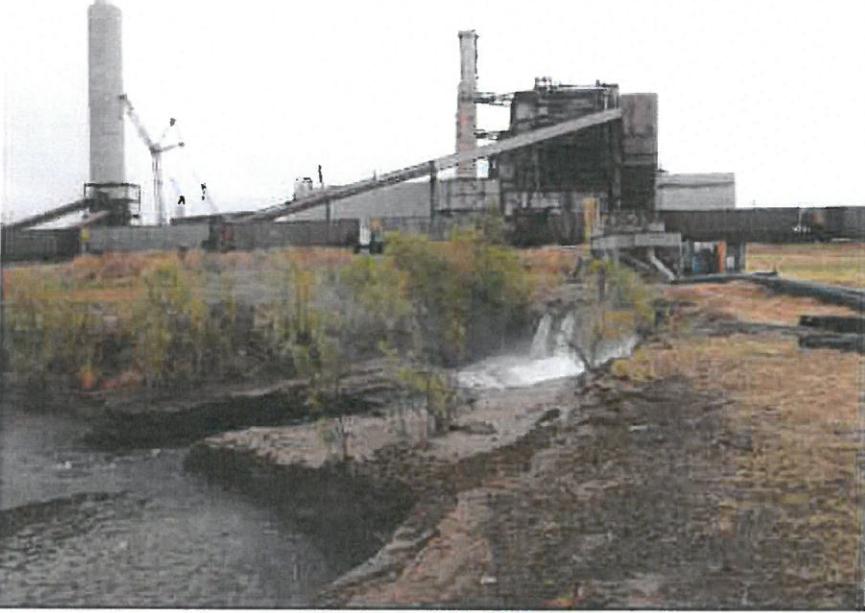


PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 16	Date: 8/20/2015		
Direction Photo Taken: North			
Description: Upland with pine and ground water monitoring well AD-2 south of lined bottom ash storage pond.			
P8200563			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 17	Date: 8/20/2015		
Direction Photo Taken:			
Description: Outflow of water from plant into the northeast portion of the Primary Ash Pond.			
P8200577			



PHOTOGRAPHIC LOG

Project Name: AEP – J. ROBERT WELSH POWER PLANT		Location: PITTSBURG, TITUS COUNTY, TEXAS	Project No. OK001625.0001
Photo No. 18	Date: 8/20/2015		
Direction Photo Taken: South Southwest			
Description: Northeast portion of primary ash pond, view facing south-southwest.			
P8200578			