

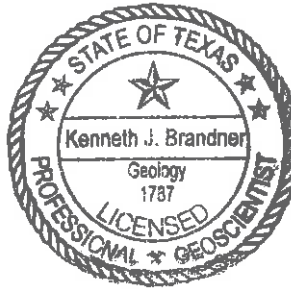


**American Electric Power Service
Corporation**

**West Bottom Ash Pond - CCR
Location Restriction Evaluation**

H. W. Pirkey Power Plant
2400 FM 3251
Harrison County
Hallsville, Texas

July 6, 2016



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Location Restriction Evaluation**

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2400 FM 3251
Harrison County
Hallsville, Texas

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AEP

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Acronyms and Abbreviation

AEP	American Electric Power Service Cooperation
amsl	above mean sea level
ARCADIS	ARCADIS U.S., Inc.
BAP	bottom ash pond
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FAP	fly ash pond
FGD	flue gas desulfurization
ft	feet
PTI	Permit to Install
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality



1. Objective

This report was prepared by ARCADIS U.S., Inc. (ARCADIS) for American Electric Power Service Corporation (AEP) to assess the location of the West Bottom Ash Pond (BAP) relative to the location restrictions included in the Coal Combustion Residual (CCR) requirements, as specified in the Code of Federal Regulations (CFR) 40 CFR 257.60 to 257.64, at the AEP H.W. Pirkey Generating Plant (Plant) located at 2400 FM 3251 in Hallsville, Harrison County, Texas (**Figure 1**). The CCR requirements include an evaluation of the adequacy of the groundwater monitoring well network to characterize groundwater quality up and down gradient of the CCR unit and an evaluation of whether the CCR unit meets up to 5 location restrictions, which include: the base of the CCR unit is 5 feet (ft) above the uppermost aquifer, the CCR unit may not be located in a wetland, within 200 ft of the damage zone of a fault that has displacement during the Holocene, within a seismic impact zones, or in an unstable area.

Four regulated CCR units associated with the Plant were identified for review, which include the West BAP, East BAP, Stack Out Area, and Landfill (**Figure 2**). This report summarizes the evaluation of the location restriction criteria at the West BAP (Site). The evaluation of the groundwater monitoring well network in the uppermost aquifer for the West BAP is not included in this report and will be completed under separate cover.

This evaluation included a review of AEP-provided data associated with previously completed subsurface investigation activities in the vicinity of the West BAP CCR unit, as well as publically-available geologic and hydrogeologic data. The following report also presents the current Conceptual Site Model based on documents reviewed and will further describe the uppermost aquifer.

2. Background Information

The following section provides background information for the AEP H.W. Pirkey Generating Plant West BAP.

2.1 Facility Location Description

The AEP H.W. Pirkey Plant is located in southern Harrison County, approximately 5 miles southeast of Hallsville, Texas, and approximately 8 miles southwest of Marshall, Texas. The West BAP CCR unit is located at the north end of the Plant and approximately 3,000 feet northwest of Brandy Branch Reservoir (**Figures 1 and 2**).

2.2 Description of West BAP CCR Unit

The following section will discuss the embankment configuration, area, volume, construction and operational history, and surface water control associated with the West BAP.

2.2.1 Embankment Configuration

The West BAP embankments have a maximum height of approximately 25 feet and are constructed of compacted clay on a slope ranging from 2.5:1 (2.5 feet horizontal, 1 foot vertical) to 3:1 (Sargent & Lundy, 1983). The elevation at the top of the embankment around the perimeter of the West BAP is approximately 357 feet amsl, and the normal operating level is approximately 354 feet amsl (Johnson & Pace, 2011). The interior bottom elevation of the West BAP is approximately 347 feet amsl (Sargent & Lundy, 1983; Akron Consulting, 2012).

2.2.2 Area/Volume

The West BAP is approximately 30.9 acres in size. The design maximum ash storage capacity of the West BAP is 188 acre feet at an elevation of 354 feet amsl (normal operating level) and 216.5 acre feet at an elevation of 355 feet amsl (maximum operating level) (Sargent & Lundy, 1983; Akron Consulting, 2012).

2.2.3 Construction and Operational History

The H.W. Pirkey Power Plant West BAP was constructed in 1983 and 1984, and began operation in 1985. Throughout the life of the Plant, CCR materials (fly ash, bottom ash, economizer ash, flue gas desulfurization sludge) have been generated. The West BAP, which was placed into operation in 1985, receives bottom ash and economizer ash sluiced from the power plant boiler (**Figure 3**). Clear water overflow from the West BAP discharges into the Clearwater Pond located southeast of the West

BAP. Bottom ash and economizer ash are periodically excavated from the West BAP and hauled by truck to either the on-site landfill for disposal, or for beneficial re-use.

The base of the West BAP was constructed in 1983 with a compacted clay liner (Sargent & Lundy, 1983). Following installation of the compacted clay liner, soil borings S-8 through S-11 were advanced below the base of the West BAP to total depths of six feet in September 1983 (Southwestern Laboratories, 1984). The lithologic data from soil borings S-8 through S-11 confirm at least six feet of clay is present below the base of the West BAP (Sargent & Lundy, 1984).

2.2.4 Surface Water Control

Surface water elevation in the West BAP is controlled by a weir box and a manually operated gate valve on a 36-inch-diameter discharge pipe at the southeast corner of the pond. Clear water overflow from the West BAP discharges through the 36-inch-diameter pipe into the 2.7-acre Clearwater Pond located southeast of the West BAP (Figure 3). Water in the Clearwater Pond is either pumped (re-circulated) back into the boiler ash hopper, or gravity discharged through a pipe at the southwest corner of the Clearwater Pond into an unnamed intermittent tributary of Hatley Creek via Outfall 006 in accordance with Texas Pollutant Discharge Elimination System (TPDES) Permit No. WQ0002496000.

2.3 Previous Investigations

The initial soils investigation and design of the West BAP was provided in a January 31, 1983 report prepared by Sargent & Lundy entitled "*Henry W. Pirkey Power Plant, Design Summary for Lignite Storage Area and Wastewater Pond Facilities*". This investigation included advancement of soil borings throughout the Plant, and design of the West BAP. As discussed above in Section 2.2.3, the design included installation of a clay liner below the West BAP.

In September-October 1983, Southwestern Laboratories conducted a soil investigation at the Plant, including advancement of four soil borings (S-8 through S-11) below the West BAP (Southwestern Laboratories, 1984).

In 1984, Sargent & Lundy conducted an evaluation of the West BAP. This report included evaluation of soil sample geotechnical data, and concluded a low-permeability clay liner was present below the West BAP (Sargent & Lundy, 1984).

In 2009, E TTL Engineers & Consultants (E TTL) conducted a geotechnical investigation of the West BAP earthen embankment. The investigation included installation of two soil borings through the embankment (W1, W3) and two soil borings along the outer toe of the embankment (W2, W4), completion of soil borings W1 and W3 as

piezometers PW-1 and PW-3, respectively, and collection of soil samples for geotechnical analyses. The report concluded the embankment was stable and the existing embankment slopes were acceptable if conditions are maintained (ETTL, 2010). The conditions to be maintained included embankment protection from erosion (vegetative cover), removal of brush and trees two feet or more in height, and control of animal burrowing.

In 2010 and January 2011, Apex Geoscience expanded the groundwater monitoring well system at the Plant, including installation of monitoring wells AD-16 through AD-29. Apex Geoscience also conducted video surveillance of the existing monitoring wells and plugged monitoring wells MW-1, MW-5, MW-6, MW-9, MW-11, MW-14, MW-15, M-2, and M-3 (Apex Geoscience, 2011).

In 2011, Johnson & Pace performed a hydraulic analysis of the West BAP for a 10-year, 24-hour rainfall event in accordance with the TCEQ TPDES permit design criteria. The report concluded the storage capacity of the West BAP is hydraulically adequate (Johnson & Pace, 2011).

In 2015, Auckland Consulting further expanded the groundwater monitoring well system at the Plant, including installation of monitoring wells AD-30 through AD-35 (Auckland Consulting, 2016).

2.4 Hydrogeologic Setting

The site area is located within the West Gulf Coastal Plain. Cretaceous formations crop out in belts that extend in a northeasterly direction parallel to the Gulf of Mexico, and dip gently southeast. The central and northern portions of the Plant are located on the outcrop of the Eocene-age Recklaw Formation. The Recklaw Formation consists predominantly of clay and fine grained sand, and attains a maximum thickness of approximately 100 feet (Broom, 1966).

The Recklaw Formation is underlain by the Eocene-age Carrizo Sand, which outcrops in the topographically low southern portion of the Plant. The Carrizo Sand consists of fine to medium grained sand interbedded with silt and clay, and attains a thickness of approximately 100 feet (Broom, 1966).

These features are further illustrated on five lines of cross section that were prepared through the West BAP area, with three lines trending from west to east (A-A'; B-B'; C-C'), and the other two lines trending from north to south (D-D'; E-E'). The cross section location map is included as **Figure 3** and the lines of cross section are included as **Figure 4 (A-A')** through **Figure 8 (E-E')**.

2.4.1 Climate and Water Budget

Average temperatures in Harrison County, Texas range from 47.1° Fahrenheit (F) in January to 83.8°F in July, and the mean annual growing season is 238 days. Average annual precipitation (including liquid water equivalent from snowfall) is approximately 47 inches (Broom, 1966).

2.4.2 Regional and Local Geologic Setting

The central and northern portions of the Plant, including the West BAP, are located on the outcrop of the Eocene-age Recklaw Formation. The Recklaw Formation is underlain by the Eocene-age Carrizo Sand, which outcrops in the topographically low southern end of the Plant (Broom, 1966; Flawn, 1965).

Detailed regional geologic characterization can be found in several published reports including Texas Water Development Report 27 "Ground-Water Resources of Harrison County, Texas" (Broom, 1966), The University of Texas at Austin Bureau of Economic Geology "Geologic Atlas of Texas – Tyler Sheet" (Flawn, 1965), and U.S. Geological Survey Open-File Report 88-450K "Petroleum Geology and the Distribution of Conventional Crude Oil, Natural Gas, and Natural Gas Liquids, East Texas Basin" (USGS, 1988).

Detailed regional and site geologic characterization can also be found in the 2010 E TTL report entitled "Geotechnical Investigation, Pirkey Power Station, Existing Ash, Surge, Lignite and Limestone Runoff, and Landfill Stormwater Ponds Embankment Investigation, Hallsville, Texas" (E TTL, 2010).

2.4.3 Surface Water and Surface Water Groundwater Interactions

Figure 9 is a potentiometric surface map based on January 2016 water level data for the uppermost water bearing unit at the Site, and water level elevations in the Site monitoring wells are summarized on **Table 1**. As shown on **Figure 9**, shallow groundwater flow direction in the area of the West BAP is west-southwesterly at an average hydraulic gradient of approximately 0.01 foot per foot.

The West BAP is located approximately 3,000 feet northwest of Brandy Branch Reservoir, which was dammed during Plant construction in the 1980's. The normal pool level of Brandy Branch Reservoir is approximately 340 feet amsl. As shown on **Figure 9**, shallow groundwater flow direction at the Site generally follows surface topography to the west and southwest toward Hatley Creek, which is located in a topographically low area approximately one mile west of the Site. Therefore shallow groundwater in the area of the West BAP does not discharge into Brandy Branch Reservoir. Brandy Branch Reservoir likely recharges the uppermost water bearing unit



in the southern portion of the Plant, where the pool level in the Reservoir (340 feet amsl) is higher than water level elevations in monitoring wells located southwest (downslope) of the Reservoir.

2.4.4 Water Users

A water well inventory conducted by Banks Information Solutions showed 12 water wells had been drilled within a ½-mile radius of the Site (Banks, 2015). The nearest water well was reportedly drilled approximately 500 feet southeast (sidegradient) of the West BAP in 2004 by Bennett Drilling for use as a rig supply well. The water well was screened from 350 to 430 feet below ground surface, therefore this water well is completed in a deeper water bearing unit relative to the uppermost water-bearing unit at the Site.

The second closest water well was reportedly drilled approximately ¼-mile south (side gradient) of the West BAP for NFR Energy in 2008 for use as a rig supply well. The water well was screened from 250 to 310 feet below ground surface, therefore this water well is completed in a deeper water bearing unit relative to the uppermost water-bearing unit at the Site.

All of the water wells identified within a ½-mile radius of the Site were drilled to total depths of 160 feet or deeper except one water well (Well ID: 35-37-4E) that was drilled to a total depth of 55 feet in 1982. This water well was completed with concrete tile from the surface to total depth, and is located approximately ¼-mile east (up gradient) of the Pirkey Power Plant.

3. Isolation from the Uppermost Aquifer

CCR Rule 40 CFR Part 257.60 requires that the base of new and existing CCR surface impoundments be constructed such that the base of the unit is no less than 5 ft above the top of the uppermost aquifer, or that if the base is within 5 ft of the uppermost aquifer, that there will not be hydraulic connection between the base of the unit and the uppermost aquifer.

3.1 Uppermost Aquifer and Piezometric Analysis

3.1.1 Piezometric Analysis

3.1.1.1 Horizontal and Vertical Position Relative to CCR Unit

Geologic data from soil borings, piezometers, and monitoring wells installed at the Site show the uppermost water bearing unit in the area of the West BAP is a very fine to fine grained clayey and silty sand stratum with an average thickness of approximately 15 feet that is located between an elevation of approximately 325 and 340 feet amsl (**Appendix A**). The base of the West BAP is at an elevation of 347 feet amsl. Therefore the separation distance between the uppermost water-bearing unit and the base of the West BAP is approximately seven feet. This separation distance is further illustrated on cross section A-A' (**Figure 4**) and cross section D-D' (**Figure 7**).

3.1.1.2 Overall Flow Conditions

Groundwater is recharged from regional precipitation infiltration. The uppermost water bearing unit (clayey and silty sand) is expected to have a hydraulic conductivity of approximately 10^{-4} centimeters per second (Fetter, 1980). Based on the hydraulic conductivity and saturated thickness (approximately 15 feet), the yield of the uppermost water-bearing unit is anticipated to exceed the TCEQ non-useable (Class 3) limit of 150 gallons per day (TCEQ, 2010).

Available groundwater elevations are summarized on **Table 1** for 2011 through 2016. The most recent comprehensive groundwater data set from January 2016 is depicted on **Figure 9**. The groundwater flow is west-southwesterly towards Hatley Creek, which is located approximately one mile west of the Site.

3.1.2 Uppermost Aquifer

3.1.2.1 CCR Rule Definition

The CCR rule definitions for an aquifer and the uppermost aquifer as specified in 40 CFR 257.53 indicates an aquifer is a geologic formation capable of yielding usable

quantities of groundwater to wells or springs while an uppermost aquifer is defined as the geologic formation nearest the natural ground surface that is an aquifer, as well as lower aquifers, that are hydraulically interconnected with this aquifer within the facility's property boundary. Upper limit is measured at a point nearest to the natural groundwater surface to which the aquifer rises during the wet season.

3.1.2.2 *Common definitions*

An aquifer is commonly defined as a geologic unit that stores and transmits water (readily or at sufficient flow rates) to supply wells and springs (USGS, 2015; Fetter, 2001). The uppermost aquifer is considered the first encountered aquifer nearest to the CCR unit.

3.1.3 Identified onsite hydrostratigraphic unit

The identified Site hydrostratigraphic unit in the area of the West BAP is the clayey and silty sand stratum that is located between an elevation of approximately 325 and 340 feet amsl.

3.2 Compliance with Isolation Distance

The uppermost water-bearing unit underlying the West BAP meets the regulatory definition of an aquifer. As shown on the cross-sections presented on **Figures 4 and 7**, the base of the West BAP is seven feet or more above this aquifer. Therefore, this CCR Unit complies with the requirement for placement above the uppermost aquifer. Also, four soil borings (S-8 through S-11) were advanced six feet below the base of the West BAP in 1983 following installation of the clay liner, and these four soil borings confirm the presence of the clay liner below the West BAP.



4. Wetlands

CCR Rule 40 CFR Part 257.61 requires that existing and new CCR surface impoundments must not be located in wetlands.

4.1 Local Wetlands

Based on the August 19, 2015 site visit and review of available published information, the West BAP is not located within an area that exhibited wetland characteristics that might be classified as a regulated wetland. Photos of the West BAP area are included in **Appendix B**, and **Figure 10** is a map showing wetlands locations in the CCR unit area.

4.2 Compliance with Wetland Restrictions

Based on the August 19, 2015 site visit and review of available information, the West BAP does not contain wetlands. Therefore, this CCR Unit complies with the requirement for not being located in a wetlands.

5. Fault Areas

CCR Rule 40 CFR Part 257.62 requires that existing and new CCR surface impoundments must not be located within 200 feet of the outermost damage zone of a fault that has had displacement in Holocene time unless the owner or operator demonstrates that an alternate setback will prevent damage to the structural integrity of the CCR unit.

5.1 Description of Regional Geologic Structural Features

Regional geologic publications were reviewed to determine structural features for the Site. A regional fault map is provided on **Figure 11**. The U.S. Geological Survey (USGS) Open File Report 88-450K shows the Site is located within the East Texas Basin, with faulting north of the basin (Talco Fault Zone) and south of the basin (Elkhart-Mt. Enterprise Fault Zone). No faulting was identified in the Site area (USGS, 1988). Texas Water Development Board Report 27 and the University of Texas at Austin Bureau of Economic Geology Geologic Atlas of Texas – Tyler Sheet show no faulting at the Site (Broom, 1966; Flawn, 1965).

A previous evaluation of geologic structural features at the Site was conducted by ETTL, and no evidence of faulting was identified (ETTL, 2010).

5.2 Compliance with Fault Area Restrictions

A review of available geologic reports and maps has indicated that the Site is not located near any faults with displacement in the Holocene. Therefore, the CCR unit complies with the requirement for not being located within 200 feet of the outermost damage zone of a fault that has had displacement in Holocene time.

6. Seismic Impact Zone

CCR Rule 40 CFR Part 257.63 requires that existing and new CCR surface impoundments must not be located within a seismic impact zone unless the owner or operator demonstrates that all structural components of the CCR unit are designed to withstand the maximum horizontal acceleration in lithified earth material for the site.

6.1 Definition of Seismic Impact Zone

CCR Rule 40 CFR Part 257.53 defines a seismic impact zone as an area having a 2% or greater probability that the maximum horizontal acceleration expressed as a percentage of the earth's gravitational pull (g) will exceed 0.10 g in 50 years.

6.2 Compliance with Seismic Impact Zone Restriction

Figure 12 presents the seismic hazard map for Texas, as published by the USGS. As shown on **Figure 12**, the Site falls within the zone having a maximum horizontal acceleration of 0.04 to 0.06 g. Therefore, the CCR unit complies with the requirement for not being located within a seismic impact zone.

7. Unstable Areas

CCR Rule 40 CFR Part 257.64 requires that existing and new CCR surface impoundments must not be located within an unstable area unless the owner or operator demonstrates that the design of the unit will ensure the integrity of the structural components of the unit.

7.1 Definition of Unstable Area and local Conditions

7.1.1 CCR Rule Definition

CCR Rule 40 CFR Part 257.53 defines an unstable area as a location that is susceptible to natural or human-induced events or forces capable of impairing the integrity of the CCR unit. These may include poor foundation conditions, areas susceptible to mass movements (landslides), and karst terrains.

7.1.2 Poor Foundation Soils

The West BAP design report was prepared by Sargent & Lundy in 1983 (Sargent & Lundy, 1983). The West BAP was constructed in 1983 using compacted clay. The specifications included installation of clay embankments around the perimeter of the pond with a crest (top of embankment) elevation of 357 feet amsl, and compaction of the clay embankments to $\geq 95\%$ standard proctor density. The specifications also included emplacement of a compacted cohesive clay lining below the pond base elevation of 347 feet amsl.

ETTL conducted a geotechnical investigation of the West BAP earthen embankment in 2009. The investigation included installation of two soil borings through the embankment (W1, W3) and two soil borings along the outer toe of the embankment (W2, W4), completion of soil borings W1 and W3 as piezometers PW-1 and PW-3, respectively, and collection of soil samples for geotechnical analyses. The report concluded the embankment was constructed with layers of cohesive soils consisting primarily of lean clay and/or fat clay with no obvious seams of soft or loose soils, and the embankment was stable and the existing embankment slopes were acceptable if conditions are maintained (ETTL, 2010). The conditions to be maintained included embankment protection from erosion (vegetative cover), removal of brush and trees two feet or more in height, and control of animal burrowing.

7.1.3 Mass Movements

The West BAP is not located within an area subject to mass movements. This conclusion is supported by the ETTL soil stability report (ETTL, 2010).



7.1.4 Karst

The site area is located on the outcrop of unconsolidated Cretaceous Formations consisting predominantly of sand and clay (Broom, 1966; Flawn, 1965). The West BAP is not located in a karst area.

7.1.5 Subsurface Mining

No subsurface mines are known to exist below the CCR units at the Site.

7.2 Compliance with Unstable Areas Restriction

Based on our site visit and review of available information, the West BAP is not located within unstable areas. Therefore, this CCR unit complies with the requirement of not being located within an unstable area.



**West Bottom Ash Pond -
CCR Location Restriction
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H.W. Pirkey Power Plant
2400 FM 3251
Harrison County
Hallsville, Texas

8. Summary, Conclusions, and PE Certification

I, Kenneth J. Brandner, certify that this report was prepared under my direction and supervision, and that the information contained herein is true and accurate to the best of my knowledge. Based on my experience and knowledge of the site, as well as the evaluations discussed within this report, the H.W. Pirkey Power Plant West Bottom Ash Pond complies with the requirements of the location restrictions sections of 40 CFR 257 Subpart D that apply to surface impoundments and therefore the CCR unit is not located in a restricted location.

Kenneth J. Brandner

Printed Name of Registered Professional Engineer

Kenneth J. Brandner

Signature



69586

Registration No.

Texas

Registration State

7-6-16

Date

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**Table 1
Water Level Data
AEP Pirkey Power Plant - CCR Storage Areas
Hallsville, Harrison County, Texas**

Well ID	Latitude	Longitude	Ground Surface Elevation ^(a)	Top of Casing Elevation ^(a)	Borehole depth ft. bls	Date Installed	Screen Material	Well diameter inches	Top of Screen ^(b)		Bottom of Screen ^(b)		4/13/2011	12/15/2011	6/20/2012	1/23/2013	7/7/2013	1/22/2014	7/9/2014	1/28/2015	1/20/2016
									Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl
Monitoring Wells																					
MW-2/AD-2	32° 27' 54.753"	94° 29' 25.282"	341.25	344.04	40	10/7/83	Sch. 40 PVC	4	20	321.25	40	301.25	326.90	327.12	327.17	327.26	326.62	327.70	327.19	328.62	328.55
MW-3/AD-3	32° 28' 6.829"	94° 29' 21.498"	372.76	375.30	57	11/4/83	Sch. 40 PVC	4	37	335.76	57	315.76	342.95	341.59	343.70	341.10	343.27	341.42	343.96	345.01	347.03
MW-4/AD-4	32° 27' 59.247"	94° 29' 4.692"	363.69	366.79	46	10/10/83	Sch. 40 PVC	4	26	337.69	46	317.69	351.45	351.24	352.44	354.42	349.22	355.58	353.33	359.00	359.16
MW-7/AD-7	32° 27' 43.611"	94° 29' 15.611"	359.61	362.79	40	10/3/83	Sch. 40 PVC	4	20	339.61	40	319.61	344.34	343.75	344.15	344.90	343.35	346.61	346.23	349.17	349.31
MW-8/AD-8	32° 27' 25.095"	94° 29' 14.925"	356.92	359.84	35	10/4/83	Sch. 40 PVC	4	20	336.92	35	321.92	341.65	340.29	341.65	340.72	341.25	341.67	343.36	344.03	347.21
MW-10/AD-10	32° 27' 52.446"	94° 29' 16.545"	359.48	362.21	40	10/10/83	Sch. 40 PVC	4	20	339.48	40	319.48	342.03	341.90	342.19	341.41	339.85	342.27	342.22	344.39	343.97
MW-12/AD-12	32° 27' 51.702"	94° 29' 3.238"	378.84	381.99	51	1/30/86	Sch. 40 PVC	4	31	347.84	51	327.84	358.95	357.99	359.33	368.07	357.41	369.97	367.04	372.75	371.05
MW-13/AD-13	32° 27' 46.002"	94° 29' 5.71"	361.98	364.76	40.5	2/23/88	Sch. 40 PVC	4	30.5	331.48	40.5	321.48	349.46	348.91	349.52	350.81	348.61	351.97	351.29	354.47	354.15
AD-16	32° 27' 40.871"	94° 29' 38.637"	356.81	360.05	35	12/30/10	Sch. 40 PVC	2	15.0	341.81	35.0	321.81	338.08	335.50	337.58	335.43	336.67	339.53	340.84	343.34	347.68
AD-17	32° 28' 2.315"	94° 29' 39.45"	342.65	346.09	30	12/30/10	Sch. 40 PVC	2	10.0	332.65	30.0	312.65	322.66	322.29	323.31	323.51	323.06	325.19	324.15	328.42	326.78
AD-18	32° 28' 9.245"	94° 29' 6.469"	360.48	363.42	25	1/3/11	Sch. 40 PVC	2	15.0	345.48	25.0	335.48	355.53	351.54	357.21	355.47	357.23	360.03	358.06	359.88	360.52
AD-19	32° 27' 50.512"	94° 29' 13.973"	359.50	362.82	30	12/30/10	Sch. 40 PVC	2	10.0	349.50	30.0	329.50	344.07	343.58	344.29	344.62	342.60	345.11	345.76	347.92	347.40
AD-20	32° 27' 51.346"	94° 29' 21.576"	352.30	355.79	35	12/28/10	Sch. 40 PVC	2	15.0	337.30	35.0	317.30	334.50	334.63	334.69	334.78	333.38	335.38	334.87	336.88	336.07
AD-21	32° 27' 45.403"	94° 29' 19.195"	347.23	350.72	30	12/27/10	Sch. 40 PVC	2	10.0	337.23	30.0	317.23	340.43	340.02	340.22	341.57	339.16	342.36	341.67	345.45	343.82
AD-22	32° 27' 41.349"	94° 29' 17.779"	355.57	358.51	30	12/16/10	Sch. 40 PVC	2	10.0	345.57	30.0	325.57	343.64	343.16	343.74	344.83	342.90	346.49	345.77	350.24	350.29
AD-23	32° 27' 3.384"	94° 29' 41.258"	346.72	350.10	35	12/15/10	Sch. 40 PVC	2	15.0	331.72	35.0	311.72	319.65	318.94	319.29	318.66	318.87	319.80	319.79	319.84	321.23
AD-24	32° 27' 1.455"	94° 29' 56.388"	287.68	291.14	20	12/27/10	Sch. 40 PVC	2	5.0	282.68	20.0	267.68	282.92	284.29	285.10	285.63	285.06	288.30	287.10	288.56	---
AD-25	32° 27' 17.187"	94° 29' 58.998"	334.15	337.09	30	12/14/10	Sch. 40 PVC	2	10.0	324.15	30.0	304.15	324.51	321.90	323.14	321.94	322.15	322.56	324.24	326.42	327.00
AD-26	32° 27' 25.426"	94° 29' 54.775"	342.41	345.25	40	12/14/10	Sch. 40 PVC	2	10.0	332.41	40.0	302.41	324.53	323.77	323.62	322.32	322.09	323.24	322.51	323.04	326.06
AD-27	32° 27' 36.66"	94° 29' 47.272"	349.83	352.62	37.5	12/15/10	Sch. 40 PVC	2	17.5	332.33	37.5	312.33	325.82	324.54	326.13	325.39	325.35	326.39	327.91	329.69	330.89
AD-28	32° 27' 55.439"	94° 29' 39.418"	335.92	339.40	40	12/28/10	Sch. 40 PVC	2	15.0	320.92	35.0	300.92	319.67	319.16	319.92	320.21	319.69	320.65	320.22	322.16	321.39
AD-29	32° 28' 8.271"	94° 29' 31.939"	350.21	353.37	30	1/3/11	Sch. 40 PVC	2	10.0	340.21	30.0	320.21	334.68	333.37	334.74	337.47	336.84	338.55	335.85	340.57	338.48
AD-30 ^(d)	32° 27' 56.49"	94° 29' 32.53"	339.04	342.02	25	12/8/15	Sch. 40 PVC	2	10.0	329.04	25.0	314.04	---	---	---	---	---	---	---	---	323.70
AD-31 ^(d)	32° 28' 02.48"	94° 29' 20.90"	357.75	360.75	35	12/8/15	Sch. 40 PVC	2	20.0	337.75	35.0	322.75	---	---	---	---	---	---	---	---	346.60
AD-32 ^(d)	32° 27' 56.20"	94° 29' 11.86"	357.23	359.18	33	12/11/15	Sch. 40 PVC	2	13.0	344.23	33.0	324.23	---	---	---	---	---	---	---	---	352.32
AD-33 ^(d)	32° 27' 38.70"	94° 29' 15.82"	359.30	362.37	30	12/11/15	Sch. 40 PVC	2	15.0	344.30	30.0	329.30	---	---	---	---	---	---	---	---	351.13
AD-34 ^(d)	32° 27' 10.13"	94° 29' 57.93"	304.64	307.61	25	12/11/15	Sch. 40 PVC	2	10.0	294.64	25.0	279.64	---	---	---	---	---	---	---	---	307.61
AD-35 ^(d)	32° 27' 09.64"	94° 29' 42.74"	316.01	318.95	20	12/11/15	Sch. 40 PVC	2	3.0	313.01	18.0	298.01	---	---	---	---	---	---	---	---	309.85
Piezometers^(c)																					
W-3 (PW-3)	32° 27' 57.6"	94° 29' 31.8"	356.30	356.30	38	10/20/09	Sch. 40 PVC	2	28.0	328.30	38.0	318.30	NM	NM	NM	NM	NM	NM	NM	NM	NM

(a) Source: Apex Geoscience Inc. (March 23, 2011).

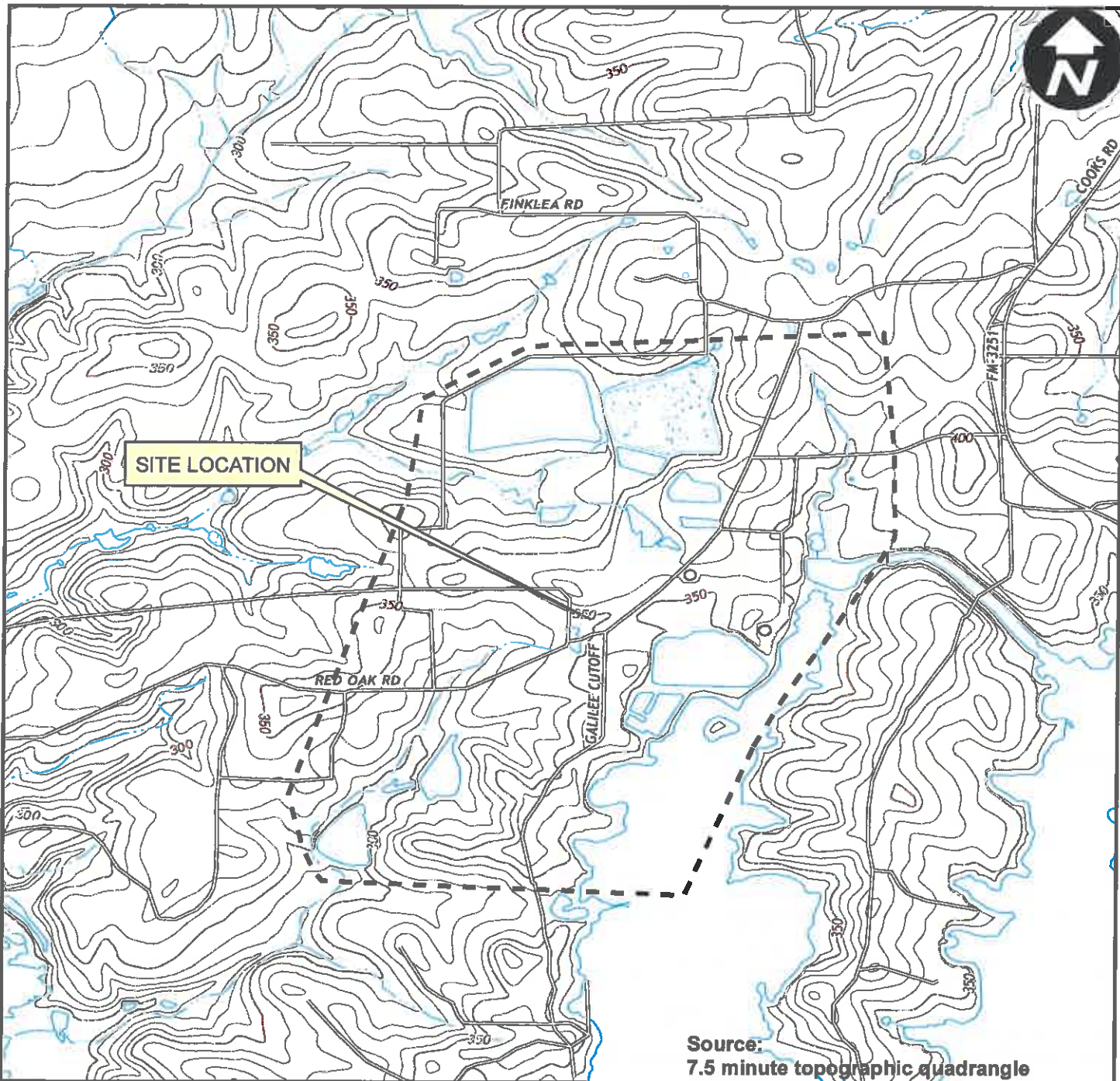
(b) Screen length and screened intervals for AD-2 through AD-12 estimated from video surveillance (Apex Geoscience Inc., March 23, 2011).

(c) Source: EETL (October 2010).

(d) Source: Auckland Consulting LLC (January 26, 2016). Monitoring wells AD-30 through AD-35 installed during December 2015.

Groundwater Elevation Source: AEP, Pirkey Monitoring Well Groundwater Elevations through January 2015.

NM - Not Measured



Source:
7.5 minute topographic quadrangle
Darco, Texas, 2013
Easton, Texas, 2013



PIRKEY POWER PLANT
2400 FM 3251
HALLSVILLE, HARRISON COUNTY, TEXAS

SITE LOCATION MAP





PIRKEY POWER PLANT
 5400 FM 1335
 HALLSVILLE, HARRISON COUNTY, TEXAS

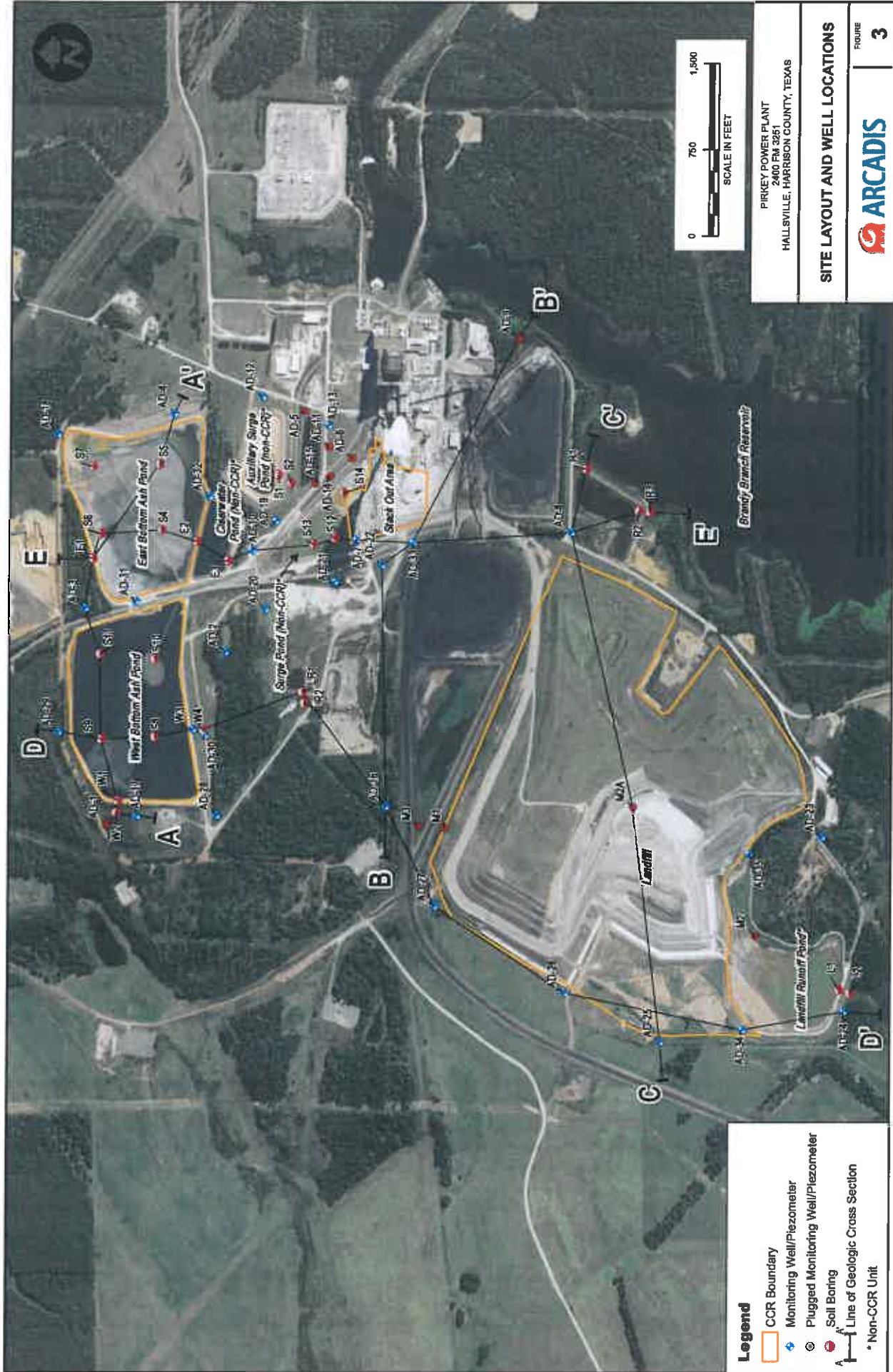
PLANT AND CCR UNIT LOCATION MAP

FIGURE **2**



Legend

Coal Combustion Residual (CCR) Unit



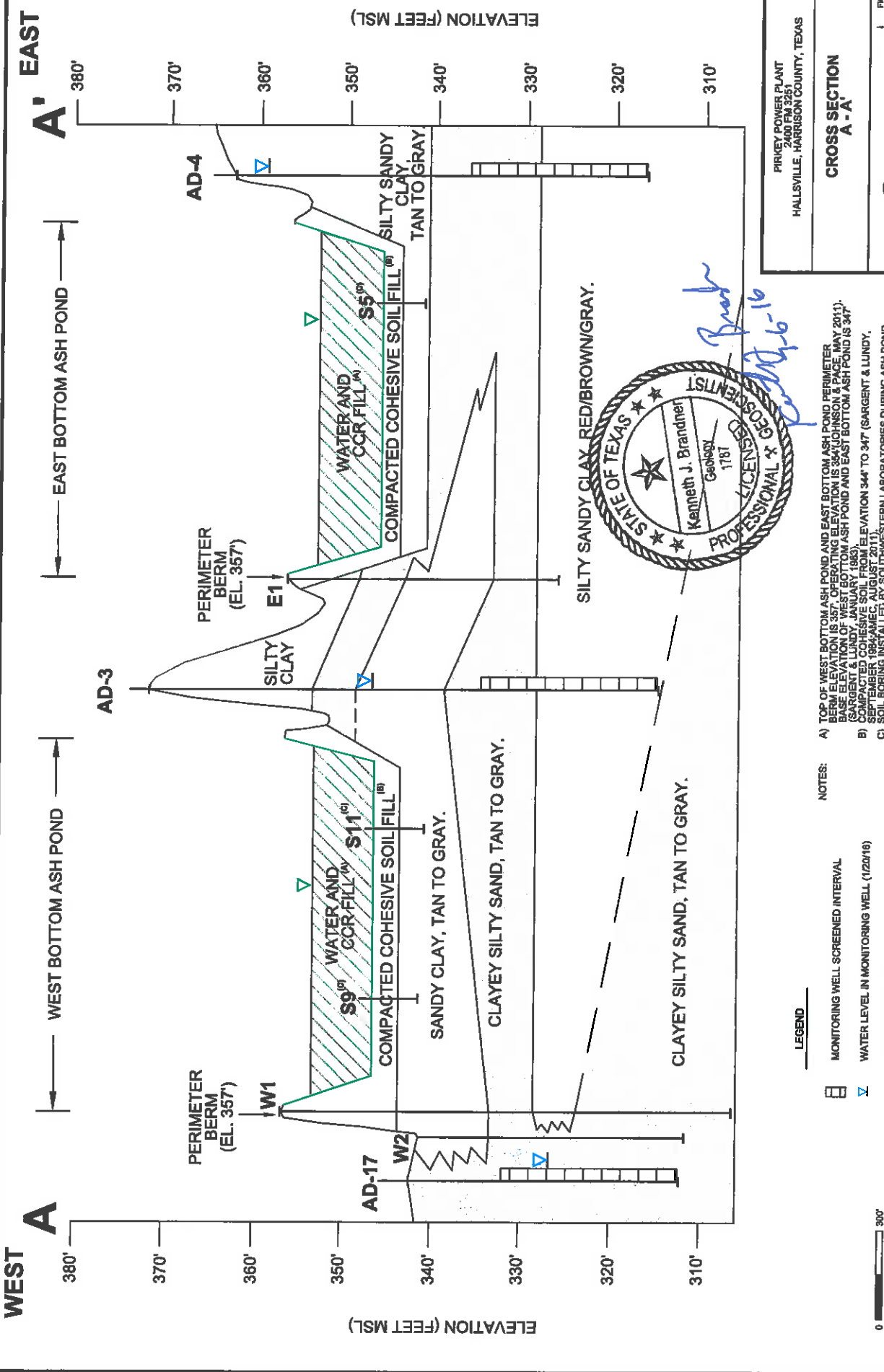
- Legend**
- COR Boundary
 - Monitoring Well/Piezometer
 - ⊙ Plugged Monitoring Well/Piezometer
 - Soil Boring
 - Line of Geologic Cross Section
 - * Non-COR Unit

PIRKEY POWER PLANT
 2600 FM 3851
 HALLSVILLE, HARRISON COUNTY, TEXAS

SITE LAYOUT AND WELL LOCATIONS

FIGURE **3**

ARCADIS

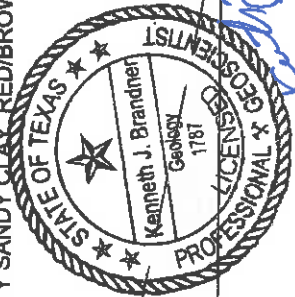


PIRKEY POWER PLANT
2400 FM 3251
HALLSVILLE, HARRISON COUNTY, TEXAS

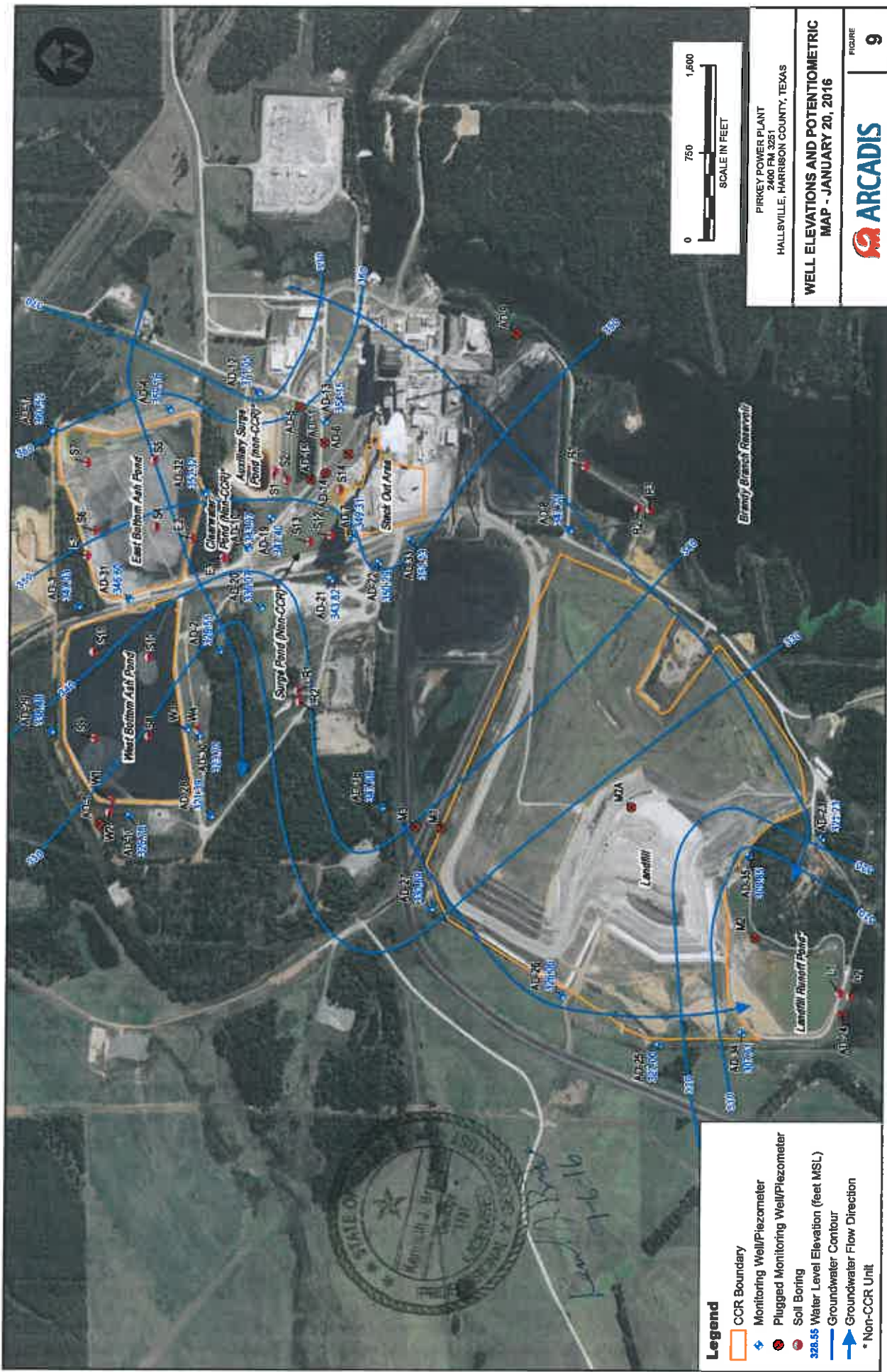
**CROSS SECTION
A - A'**

ARCADIS

FIGURE
4



- NOTES:**
- A) TOP OF WEST BOTTOM ASH POND AND EAST BOTTOM ASH POND PERIMETER BERM ELEVATION IS 357'. OPERATING ELEVATION IS 354' (JOHNSON & PACE, MAY 2011). BASELINE ELEVATION OF WEST BOTTOM ASH POND AND EAST BOTTOM ASH POND IS 347'.
 - B) COMPACTED COHESIVE SOIL FROM ELEVATION 344' TO 347' (SARGENT & LUNDY, SEPTEMBER 1984/AMEC, AUGUST 2011).
 - C) SOIL BORING INSTALLED BY SOUTHWESTERN LABORATORIES DURING ASH POND CONSTRUCTION IN 1983.



PIRKEY POWER PLANT
 2400 FM 3251
 HALLSVILLE, HARRISON COUNTY, TEXAS

**WELL ELEVATIONS AND POTENTIOMETRIC
 MAP - JANUARY 20, 2016**

FIGURE **9**

- Legend**
- CCR Boundary
 - Monitoring Well/Piezometer
 - Plugged Monitoring Well/Piezometer
 - Soil Boring
 - 328.55 Water Level Elevation (feet MSL)
 - Groundwater Contour
 - Groundwater Flow Direction
 - * Non-CCR Unit



0 500 1,000 2,000 Feet

PIRKEY POWER PLANT
 2400 FM 3251
 HALLSVILLE,
 HARRISON COUNTY, TEXAS

POTENTIAL WETLAND LOCATIONS



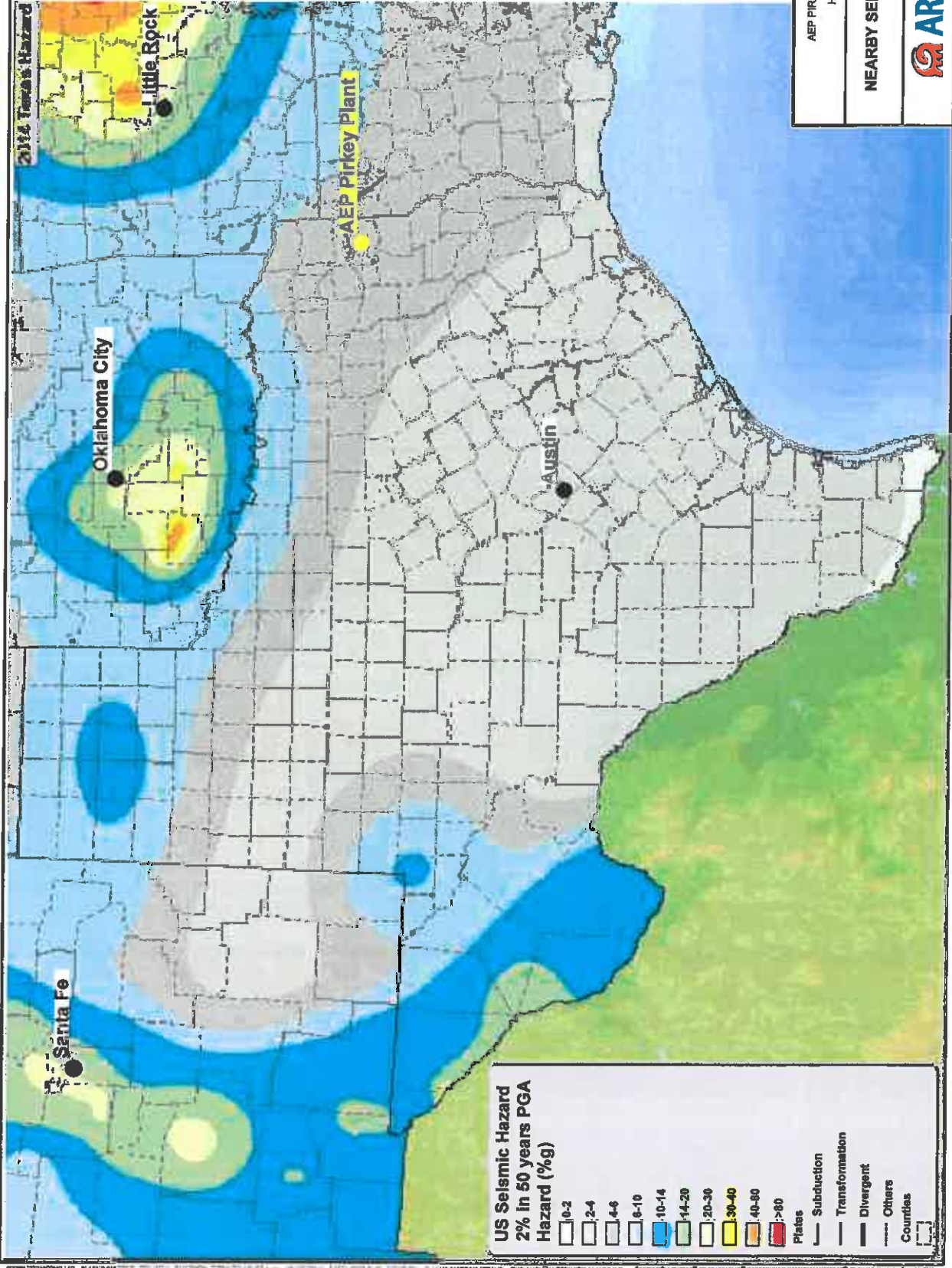
FIGURE
 10

Legend

Potential Wetlands



Source: USGS Digital Data, Google Earth, field investigation, and the USGS Linear Classification



Appendix A

Boring/Well Construction Logs

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-1
LOCATION: Hallsville

Date: 10-6-83

Type: Auger

Ground Elevation:

Depth, Feet	Symbol	Sample	Legend:
			■ Sample
			X Penetration
			▼ Water

Description of Stratum		
5	X	Very dense brown and grey clayey silty sand w/clay seam 33-17=7" 50 B/7"
10	X	Very stiff tan and grey very sandy clay w/iron ore 6-9-21 30 B/F
15	■	Stiff grey silty sandy clay
20	■	Loose grey clayey silty sand
25	X	Hard grey silty sandy clay lenses 30-20=11" 50 B/11"
30	X	Very dense grey clayey sandy silt 19-31=11½" 50 B/11½"
35		
40		
45		
50		

Bottom of boring at 30 feet.

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-2
LOCATION: Halleville

Date: 10-7-83

Type: Auger

Ground Elevation:

Depth, Feet	Symbol	Sample	Legend:		
			■ Sample	X Penetration	▼ Water
Description of Stratum					
5		■	Firm tan clayey silty sand		
10		■	Medium tan and grey very sandy silty clay		
15		■	Dense tan and grey clayey silty sand		
20		X	Dense tan clayey silty sand 10-15-16 31 B/F		
25		■	Dense tan silty sand		
30		X	Very dense grey clayey silty sand 15-35=12" 50 B/F		
35		X	Very dense grey clayey silty sand 21-29=9" 50 B/9"		
40		X	Hard grey sandy silty clay 20-30=12" 50 B/F		
45			Bottom of boring at 40 feet.		
50			Water encountered at 25 feet.		

832964

LOG OF BORING

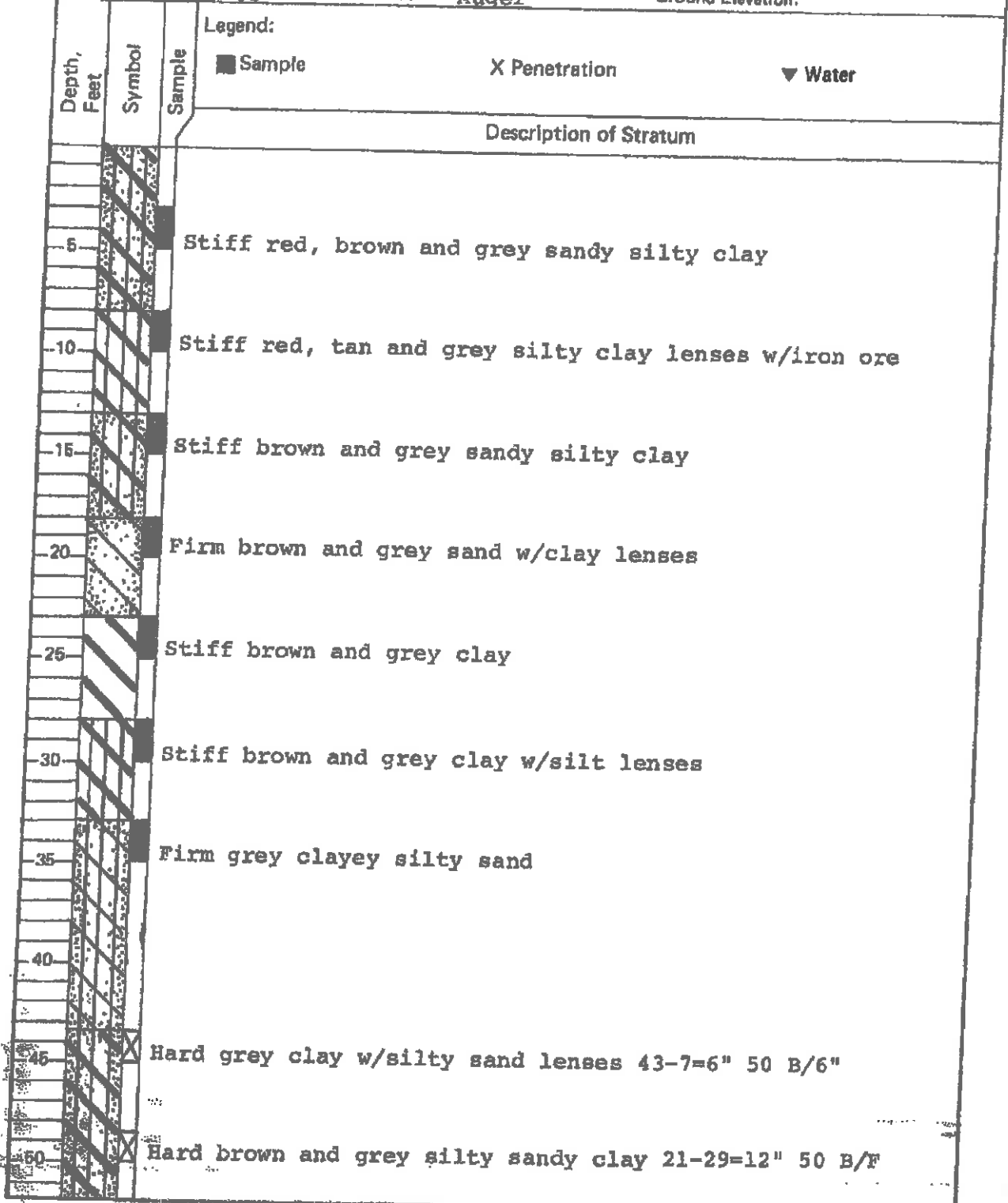
PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-3
LOCATION: Hallsville, TX

Date: 11-4-83

Type: Auger

Ground Elevation:



832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-3
LOCATION: Hallsville, TX

Date: 11-4-83

Type: Auger

Ground Elevation:

Depth, Feet	Symbol	Sample	Legend:
			■ Sample X Penetration ▼ Water
Description of Stratum			
55		X	Hard grey silty sandy clay 28-22=10" 50 B/10"
60			Bottom of boring at 57 feet. Water encountered at 42 feet.
65			
70			
75			
80			
85			
90			
95			
100			

APEX PROJECT NO.: 110-089 BORING MONITOR WELL
 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-17
 FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A
 FACILITY ADDRESS: Hallsville, Texas
 DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig
 DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 12/30/2010
 PREPARED BY: Jeff Simmons LOGGED BY: Matt Lyon/Jeff Simmons
 LATITUDE: N 32°28.039 Datum: WGS-84 WELL LOCATION: West of Bottom Ash Pond #2
 LONGITUDE: W94°29.659'

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture		
1				0-5.5	SM	Silty sand, trace clay, reddish brown, brown, light gray, loose to dense -clayey at 0.5-1.5'	None	Moist	
2				5.5-10	SC	Clayey sand, reddish brown, yellowish brown, laminated iron ore, iron ore concretions	None	Moist	
3					10-18.5	SM	Silty sand, light reddish brown, yellowish brown, dense, some clay -trace clay, yellowish brown, 15-16' -iron ore concretions at 16' -light yellowish brown, light gray at 17' -laminated iron ore at 18.5'	None	V. Moist
4					18.5-30	SC	Clayey sand, yellowish brown, light gray, saturated sand lenses -gravelly at 21' -laminated ironstone at 22.5' -very dense, gray, light gray at 25' -some clay at 27.5, greenish gray, gray, to boring termination	None	Saturated
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

Apex geoscience inc.

Total Depth: 30 feet
 Filter Sand (Size/Interval): 8-30"
 Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-8'
 Surface Completion Flush Above Ground

Riser Interval: +3 (agg)-10'
 Screen Interval: 10-30'
 Water level: 23.26'
 3'

Note: This log is not to be used separate from this report.

APEX PROJECT NO.: 110-089 BORING MONITOR WELL
 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-18

FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A

FACILITY ADDRESS: Haltville, Texas

DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig

DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 1/3/2011

PREPARED BY: Jeff Sammons LOGGED BY: Matt Lyon/Jeff Sammons

LATITUDE: N 32°28.154' Datum: WGS-84 WELL LOCATION: Northeast of Bottom Ash Pond #1
 LONGITUDE: W94°29.108'

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture	
1				0-7	SM	Sandy Silt, some clay, very fine grained, gray, light brown, light brownish red, yellowish brown	None	Dry
2								
3								
4								
5								
6								
7								
8				7-16	CL	Clay, some sand, light gray, reddish gray, stiff, yellowish brown -iron oxide fracture at 9.5'	None	Dry
9								
10								
11								
12								
13								
14						-increasing sand content at 14', thin lenses of iron-oxide cemented sand at 14.5', 15', 15.5', stiff		Moist
15								
16								
17				16-25	SM	Silty sand, some clay, gray, yellowish brown, dense, abundant gypsum crystals, abundant iron oxide cemented sandstone gravel in layers, saturated 19-21'	None	Moist to V. Moist
18								
19								Saturated
20								
21						-dark gray at 21'	None	
22						-clayey at 21-23'	None	
23						-greenish gray, trace clay, at 23'	None	
24								
25						-clay lense, hard, dry, (shale), at 24.5-25'	None	Dry
26								
27								
28						Boring Terminated at 25'		
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Cement
 Bentonite
 Filter Sand
 Water Level

Apex geoscience inc.
 Total Depth: 25 feet
 Filter Sand (Size/Interval): 13-25'
 Risers Interval: +3 (agg)-15'
 Groat (Type/Interval): Grout from 0-2'; Bentonite from 2-13'
 Screen Interval: 15-25'
 Surface Completion Flush Above Ground
 Water level: _____
 3'

Note: This log is not to be used separate from this report.

APEX PROJECT NO.: 110-089 BORING MONITOR WELL
BORING NUMBER: _____ **MONITOR WELL NUMBER:** AD-28
FACILITY NAME: AEP- Pirkey Power Plant **FACILITY ID NO.:** N/A
FACILITY ADDRESS: Hallsville, Texas
DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Treck Rig
DRILLER: Ed Wilson, Apex Geoscience Inc. **COMPLETION DATE:** 12/28/2010
PREPARED BY: Jeff Sammons **LOGGED BY:** Jeff Sammons
LATITUDE: N 32°27.926' **Datum:** WGS-84 **WELL LOCATION:** Southwest of Primary Bottom Ash Pond #2
LONGITUDE: W94°29.651'

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture
1							
2				0-0.5 SM	Silty sand, light brown, very fine grained, loose	None	Moist
3				0.5-10 CL	Sandy clay, reddish brown, yellowish brown, stiff, hard, some iron ore gravel at 5-1.5'	None	Dry
4							
5					-light gray, dark reddish brown at 5'		
6					-iron oxide cemented stone at 6.5'		
7							
8							
9							
10							
11				10-16 SM	Silty sand, very fine grained, some clay, light yellowish brown, light gray, medium dense	None	Moist to V. Moist
12					-light yellowish brown at 11.5'		
13							
14							
15							
16							
17				16-40 SC	Clayey sand, dark gray, medium dense	None	Moist
18							
19							
20					-dark gray at 20'		
21					-cemented sandstone at 21'		
22					-no recovery from 22' to 35'		
23							
24							V. Moist to Saturated
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35					-1.5" layer of cemented sandstone at 35'		
36							Dry to Moist
37							
38							
39							
40							

Boring Terminated at 40'

Cement Bentonite Filter Sand Water Level



Total Depth: 40 feet **Riser Interval:** +3 (ags)-15'
Filter Sand (Size/Interval): 13-35' **Screen Interval:** 15-35'
Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-13' **Water level:** 19.98'
Surface Completion Flush Above Ground **3.5'**

Note: This log is not to be used separate from this report.

APEX PROJECT NO.: 110-089 BORING MONITOR WELL
 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-29

FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A

FACILITY ADDRESS: Hallsville, Texas

DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig

DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 1/3/2011

PREPARED BY: Jeff Sammons LOGGED BY: Jeff Sammons

LATITUDE: N 32°28.139' Datum: WGS-84 WELL LOCATION: North of Bottom Ash Pond #2
 LONGITUDE: W94°29.534

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture	
1				0-0.5	SM Silty sand, brown, light brown, very fine grained	None	Moist	
2				0.5-5	CL Clay, some sand, red, reddish brown, light gray, stiff	None	Dry	
3								
4								
5								
6					5-10	CL Sandy clay, light gray, light red	None	Dry
7						-abundant iron ore, yellowish brown, yellow, dry		
8								
9								
10								
11					10-18	SC Clayey sand, yellowish brown, reddish brown, light gray, medium dense	None	Moist
12						-light gray, yellow, at 11'		
13						-4" saturated sand seam, trace clay at 13'		
14								
15								
16								
17								
18						-purple, yellowish brown, reddish brown, medium dense to loose		
19					18-22	SM Silty sand, reddish brown to red	None	V. Moist
20		▽				-some iron ore gravel, some clay, saturated, gypsum crystals, at 20'		
21								
22					22-22.5	CL Sandy clay, dark gray, stiff	None	Dry
23					22.5-28	SM Silty sand, saturated, greenish gray, loose	None	Dry to Moist
24								
25								
26								
27								
28								
29					28-30	SC Clayey sand, greenish gray, dark gray, dark brown, dry, very dense, slightly cemented	None	Dry to Moist
30								
31								
32					Boring Terminated at 30'			
33								
34								
39								
40								

Concrete
 Bentonite
 Filter Sand
 Water Level



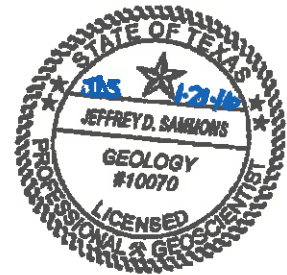
Total Depth: 30 feet Riser Interval: +3 (ags)-10'
 Filter Sand (Size/Interval): 8-30' Screen Interval: 10-30'
 Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-8' Water level: _____
 Surface Completion: Flush Above Ground 3'

Note: This log is not to be used separate from this report.



Monitor Well

Monitor Well No.: AD-30



PROJECT INFORMATION

PROJECT: Pirley Power Plant
 PROJECT NO.: 1-04-1021
 LOGGED BY: Jeffrey D. Sammons, P.G.
 SUPERVISING PG: Jeffrey D. Sammons, P.G.
 COMPLETION: 12/08/2018
 DEVELOPMENT: 12/10/2018
 SITE LOCATION: 2400 FM 3251, Hallsville, Texas
 WELL OWNER: AEP

DRILLING INFORMATION

DRILLER: Bulford Collier
 DRILLER'S LICENSE NO.: 50088
 RIG TYPE: Geoprobe 32380T
 METHOD OF DRILLING: Hollow Stem Auger
 SAMPLING METHODS: Split Core
 SURFACE ELEVATION: 342.02 (Top of Casing)
 HOLE DIAMETER: 6.25"
 LATITUDE 32 27' 08.48" LONGITUDE 94 20' 32.53"

Water Level Upon Installation
 Water Level at Time of Drilling
 Geotechnical Lab Sample
 TBPB No. 50027

DESCRIPTION	USCS	SOIL SYMBOLS	DEPTH	WATER LEVEL	SAMPLE	% MOISTURE	% FINES	LL	PL	PI	WELL CONSTRUCTION
			0								Locking Well Casing Cover
			1								Locking Well Cap
			2								Protective Well Casing
			3								Concrete Pad
			4								Ground Surface
SANDY LEAN CLAY: light reddish brown and light gray	CL	[Diagonal Hatching]	5								Cement
- trace sand and silt at 3.0' to 3.5', light reddish brown			6								
			7								Benionite
- some iron ore gravel at 7', light gray, reddish brown, light reddish brown, increasing sand content with depth			8								2" Sch. 40 PVC Riser
			9								
CLAYEY SILTY SAND: very fine to fine sand, reddish brown, light brown, and light gray	SM-SC	[Vertical Dashed]	10								
			11								
SILTY SAND: very fine to fine sand, some lenses of clay and partially cemented sand, reddish brown and light gray, moist	SM	[Dotted]	12								
			13								
CLAYEY SAND: very fine to fine sand with some fine to coarse iron ore gravel and partially cemented sand, reddish brown and light gray, moist	SC	[Diagonal Hatching]	14								2040 Silica Sand
			15								
SILTY SAND: very fine to fine sand, some clay, light gray and reddish brown, saturated	SM	[Dotted]	16								0.010" Slotted Sch. 40 PVC Well Screen
			17								
- some iron ore gravel at 16', gray and reddish brown, increasing clay content with depth, very moist			18								
			19								
			20								
SILTY CLAYEY SAND: fine to very fine sand, some clay lenses, gray and dark gray, moist	SM-SC	[Vertical Dashed]	21								
			22								
			23								
			24								PVC Bottom Cap
			25								

NOTES: This log should not be used separately from the original report. Not all USCS descriptors were laboratory verified. Page 1 of 1



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LOG OF BORING LR-1

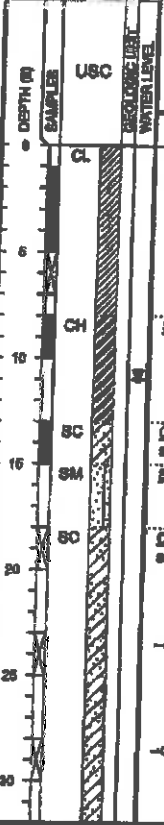
PROJECT: Pirkey Power Plant
Halleville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 337.2



MATERIAL DESCRIPTION

LEAN CLAY WITH SAND (CL) very stiff; tan
-tan and orange
-stiff; red and tan

BANDY FAT CLAY (CH) tan and orange

CLAYEY SAND (SC) gray; with clay and sand
seams

SILTY SAND (SM) dark gray

CLAYEY SAND (SC) very dense; gray; with
small clay seams

-dark gray

-dense; gray and brown

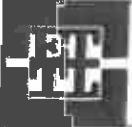
FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSIONIVE STRENGTH (ksf)	FAILURE STRAIN (%)	CONFINING PRESSURE (ksf)	Natural Moisture Content and Atterberg Limits			MOISTURE CONTENT (%)				OTHER TESTS PERFORMED (Page Ref. #)		
	20	40	60	80					PL	LL	LI	FL	PL	LI	Moisture		Plasticity Index	Moisture
P=3.5									20	40	80	80	11	25	18	22	70	+40 Sieve=3% +4 Sieve=1%
N=12													15	29	18	23	65	+40 Sieve=4% +4 Sieve=2%
SF													25	45	23	22	44	+40 Sieve=13% +4 Sieve=6%
N=54													23	25	16	10	20	+40 Sieve=2% +4 Sieve=0%
N=80																		
N=49													21	31	16	13	29	+40 Sieve=1% +4 Sieve=0%

Water Level: Obs. Measured Predicted

Water Observation: Seepage @ 13' while drilling. Water level @ 11' and open to 38' upon completion.

Key to Abbreviations:
N - SPT Data (Blows/Ft)
P - Pocket Penetrometer (ksf)
T - Torque (ft)
L - Lab Test (Story #)

Note: GPS Coordinates: N 32°27.804', W 94°29.482'



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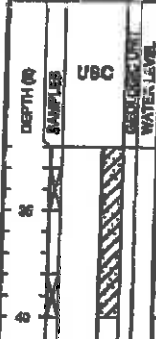
LOG OF BORING LR-1

PROJECT: Pricay Power Plant
Hallsville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/08
SURFACE ELEVATION: 337.2



MATERIAL DESCRIPTION

-gray

Bottom of Boring @ 40'

FIELD STRENGTH DATA

● BLOW COUNT ●	20	40	60	80
▲ Qu (ksf) ▲	1	2	3	4
■ PFR (ksf) ■	1.0	2.0	3.0	4.0
◆ Torque (ksf) ◆	1.0	2.5	3.0	4.0

DRY DENSITY (pcf)
COMPRESSION STRENGTH (ksf)
FAILURE STRAIN (%)
COMPACTION PRESSURE (ksf)

Natural Moisture Content and Atterberg Limits

Plastic Limit	Moisture Content	Liquid Limit
20	40	60

MOISTURE CONTENT (%)

LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX
11	11	0

MINUS 2000 SIEVE (%)

OTHER TESTS PERFORMED (Page Ref. #)

Water Level: Seepage @ 13' while drilling. Water level @ 11' and open to 36' upon completion.

Key to Abbreviations:
N - SPT Data (Blows/Ft)
P - Pocket Penetrometer (ksf)
T - Torque (ksf)
L - Lab Vane Shear (ksf)

Notes: GPS Coordinates: N 32°27.804', W 94°28.482'



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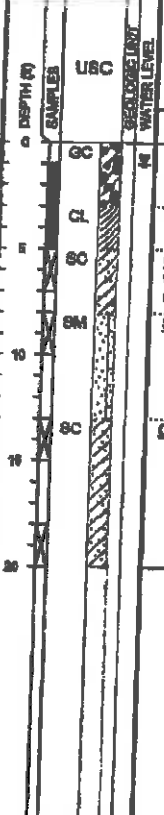
LOG OF BORING LR-2

PROJECT: Pirkey Power Plant
Halleville, Texas
PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/08

SURFACE ELEVATION: 328.0



MATERIAL DESCRIPTION

CLAYEY GRAVEL (GC) medium dense; tan, grey, and red; with ferric seams
SANDY LEAN CLAY (CL) silty; tan and gray

CLAYEY SAND (SC) very stiff; tan and gray; with ferric seams; with iron oxide cemented sandstone

SILTY SAND (SM) dense; gray

CLAYEY SAND (SC) dense; gray

Bottom of Boring @ 20'

FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSIONIVE STRENGTH (psf)	FAILURE STRAIN (%)	CONFINING PRESSURE (psf)	Natural Moisture Content and Atterberg Limits		
	20	40	60	80					Plastic Limit	Moisture Content	Liquid Limit
P=4.5+	1	2	3	4				20	10	60	80
P=1.75											
P=2.25											
N=46											
N=35											
N=40											

MOISTURE CONTENT (%)		ATTERBERG LIMITS (%)			LIQUID LIMIT CURVE (%)	OTHER TESTS PERFORMED (Page Ref. #)
LL	PL	PI	PT	LIQUID LIMIT		
10	35	21	11	6	+40 Sieve=84%, +4 Sieve=77%	
28	61	17	44	41	+40 Sieve=8%, +4 Sieve=0%	
21	34	19	15	31	+40 Sieve=2%, +4 Sieve=0%	

Water Level: Measured: Perched:
 Water Discharge: Seepage @ 3' while drilling. Water level @ 1' and open to 18' upon completion.

Key to Abbreviations:
 N - NPT Data (Blow/PF)
 P - Pocket Penetrometer (psf)
 T - Torque (ft)
 L - Lab Test (Shear (psi))

Notes: GPS Coordinates: N 32°27.801', W 94°29.481'



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LOG OF BORING W-1

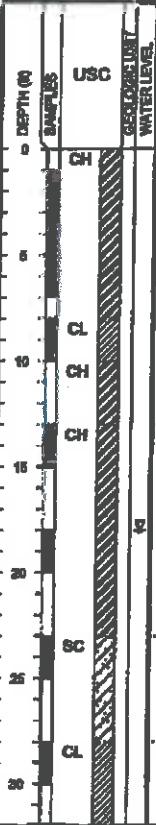
PROJECT: Pirkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-085

BORING TYPE: Flight Auger

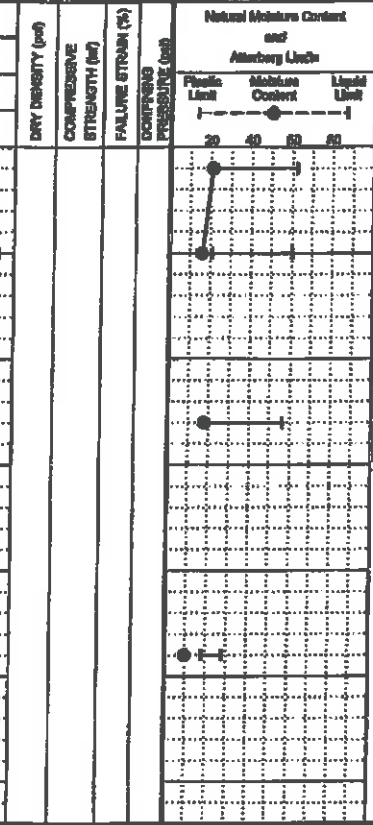
DATE: 10/20/09

SURFACE ELEVATION
366.5



MATERIAL DESCRIPTION	
CH	FAT CLAY WITH SAND(CH) tan and red
-red	
CL	SANDY LEAN CLAY(CL) reddish yellow
CH	FAT CLAY(CH) red and tan
CH	FAT CLAY WITH SAND(CH) red and yellow
-red	
SC	CLAYEY SAND(SC) reddish brown
CL	LEAN CLAY(CL) red; with sand veins

FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSION STRENGTH (ksf)	FAILURE STRAIN (%)	COMPRESSION PRESSURE (ksf)	Natural Moisture Content and Atterberg Limits				
	1	2	3	4					Plastic Limit	Moisture Content	Liquid Limit		
P=3.75									21	62	21	41	79
P=3.75													
P=4.5									18	60	21	39	76
P=4.0													
P=4.25													
P=3.75									18	68	18	38	71
P=3.5													
P=2.0									10	28	18	10	25
P=1.0													



Water Level: No. Shown: Packed:
 Water Observations: Seepage @ 18' while drilling.

Key to Abbreviations:
 N - SPT Data (Blows/F)
 P - Packed Penetration Test (psf)
 T - Torque (ft)
 L - Lab Void Ratio (e)

Notes:



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LOG OF BORING W-1

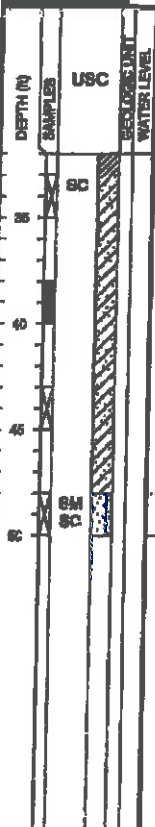
PROJECT: Pitkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 358.6



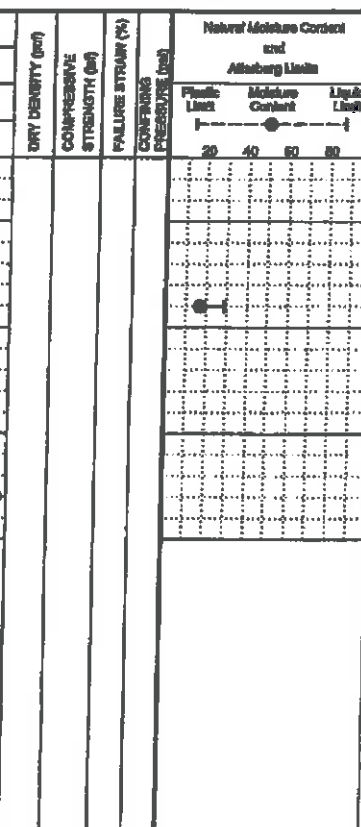
MATERIAL DESCRIPTION

CLAYEY SAND(SC) grayish brown
-fawnish gray
-gray
SILTY CLAYEY SAND(SM-SC) gray
Bottom of Boring @ 50'

FIELD STRENGTH DATA

● SLOW COUNT ●	20	40	60	80
▲ Cu (pcf) ▲	1	2	3	4
■ PFR (pcf) ■	1.0	2.0	3.0	4.0
◆ Torque (ft) ◆	1.0	2.0	3.0	4.0

N=32
P=4, 15
P=2.8
N=47
N=80/5'



ATTERBERG LIMITS (%)			
LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX	MOISTURE CONTENT (%)
17	29	10	25

+40 Sieve=1%,
+4 Sieve=0%

Water Level: []
Water Chemistry: Seepage @ 18' while drilling.

Key to Abbreviations:
N - SPT Data (Blows/Ft)
P - Pocket Penetrometer (pcf)
T - Torque (ft)
L - Lab Vane Shear (pcf)

Notes:



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LOG OF BORING W-2

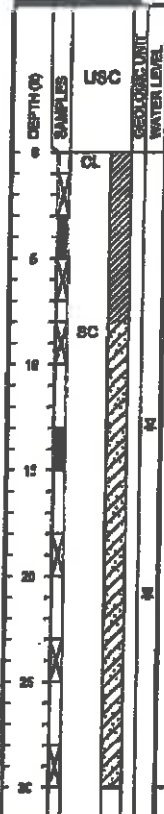
PROJECT: Pirkey Power Plant
Haltoville, Texas

PROJECT NO.: G3241-005

BORING TYPE: Flight Auger

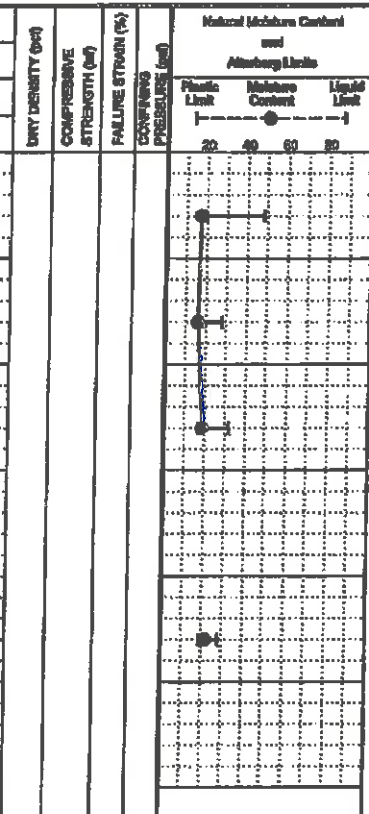
DATE: 10/21/09

SURFACE ELEVATION: 341.7



MATERIAL DESCRIPTION	
0 - 15'	SANDY LEAN CLAY (CL) silty, red and gray -hard -gray, red, and tan
15 - 30'	CLAYEY SAND (SC) very dense; red and tan -medium dense; tan and gray -very dense; gray and tan -green
Bottom of Boring @ 30'	

FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSION STRENGTH (psi)	FAILURE STRAIN (%)	CONFINING PRESSURE (psi)	Natural Moisture Content and Atterberg Limits			
	20	40	60	80					Plastic Limit	Moisture Content	Liquid Limit	
N=9												
P=4.5												
N=50												
N=50/5												
P=1.5												
N=62												
N=50/5												
N=55												



MOISTURE CONTENT (%)	ATTERBERG LIMITS (%)			MINUS #200 SIEVE (%)	OTHER TESTS PERFORMED (Page Ref. #)
	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX		
17	48	19	29	65	+40 Sieve=0%, +4 Sieve=2%
15	28	18	10	27	+40 Sieve=7%, +4 Sieve=2%
19	32	17	15	31	+40 Sieve=13%, +4 Sieve=0%
22	28	15	9	33	+40 Sieve=5%, +4 Sieve=2%

Water Level: 21' Seepage @ 13' while drilling. Water level @ 21' and open upon completion.

Notes: N - SPT Data (Blows/Ft), P - Pocket Penetration Test, T - Torque (ft), L - Lab Test Data (ft)



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LOG OF BORING W-3

PROJECT: Pirkey Power Plant
Hallsville, Texas
PROJECT NO.: GS241-D85

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 355.3

DEPTH (ft) SAMPLES	USC	MATERIAL DESCRIPTION	FIELD STRENGTH DATA	BLOW COUNT 20 40 60 80 ▲ Cu (bl) ▲ 1 2 3 4 ■ PFR (bl) ■ ◆ Torque (ft) ◆ 1.0 2.0 3.0 4.0	DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (ksf)	FAILURE STRAIN (%)	CONFINING PRESSURE (ksf)	Natural Moisture Content and Atterberg Limits			MOISTURE CONTENT (%)	ATTERBERG LIMITS (%)			OTHER TESTS PERFORMED (Page Ref. #)			
									Plastic Limit	Moisture Content	Liquid Limit		LL	PL	PI				
																	Plasticity Index		
																	UNUS. #200 SIEVE (%)		
0-1	CL	SANDY LEAN CLAY (CL) stiff, white and tan	P=1.75						20	18	46	17	29	61	+40 Sieve=7%, +4 Sieve=2%				
1-3	CH	SANDY FAT CLAY (CH) very stiff, red, tan, and white -white, tan, and red	P=3.25 P=3.5						20	17	65	16	37	68	+40 Sieve=5%, +4 Sieve=0%				
3-6	CL	SANDY LEAN CLAY (CL) very stiff, red and yellow -hard, red and yellow	P=2.85 P=4.0						20										
6-12	CH	FAT CLAY WITH SAND (CH) very stiff, red and yellow -hard	P=2.5 P=4.5+						20	24	68	22	46	60	+40 Sieve=6%, +4 Sieve=0%				
12-24	CH	-stiff	P=2.0						20	24	62	18	34	69	+40 Sieve=1%, +4 Sieve=0%				
24-30	SM	SILTY SAND (SM) very dense, yellow and red	N=66																

Water Level: [] Rel.: [] Measured: [] Perched: [] Flow to Atmosphere: [] Head: []
 Water Chemistry: Seepage @ 34' while drilling.
 Key to Abbreviations:
 N - SPT Data (Blows/ft)
 P - Point Penetration (ksf)
 T - Torque (ft)
 L - Lab Moist. Ratio (%)



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LOG OF BORING W-3

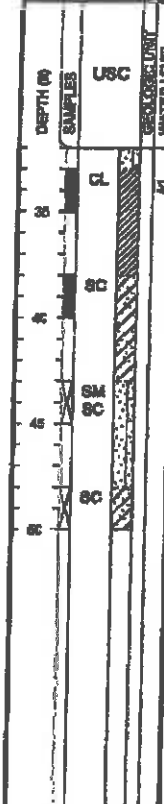
PROJECT: Pirkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-085

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 368.3



DEPTH (ft)	SOIL SAMPLE	MATERIAL DESCRIPTION
0 - 14	USC	UNSATURATED SAND
14 - 24	CL	SANDY LEAN CLAY (CL) very stiff, gray; with iron oxide cemented sandstone gravel
24 - 34	SC	CLAYEY SAND (SC) very dense; dark gray
34 - 45	SM SC	BANDY CLAYEY BAND (SM-SC) very dense; gray; saturated
45 - 60	SC	CLAYEY SAND (SC) very dense; dark gray
60		Bottom of Boring @ 60'

FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSION PRESSURE (psf)	COMPRESSION STRAIN (%)	FAILURE STRAIN (%)	NATURAL MOISTURE CONTENT AND ATTERBERG LIMITS
	20	40	60	80					
P=3.25									
P=4.5+									
N=50									
N=50M*									

MOISTURE CONTENT (%)	LIQUID LIMIT (%)	PLASTIC LIMIT (%)	PLASTICITY INDEX (%)	MOISTURE ABOVE 200 SIEVE (%)
17	33	17	16	35

OTHER TESTS PERFORMED (Page No. #)	
+40 Sieve=1%	+4 Sieve=0%

Water Level: _____
 Water Observations: Seepage @ 34' while drilling.

Key to Abbreviations:
 N - SPT Data (Blows/Ft)
 P - Pocket Penetrometer (psf)
 T - Torque (ft)
 L - Lab Vane Shear (psf)

Notes: _____

(W3)

Depth Feet Sampler	Overburden/Lithologic Description	FID (ppm)	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
0	Ground Surface				0	T.O.C. Elev. _____
0 - 5	SANDY LEAN CLAY (CL) stiff; white and tan		[Diagonal Hatching]	[Well Construction]	0 - 5	
5 - 10	SANDY FAT CLAY (CH) very stiff; red, tan, and white -white, tan, and red		[Diagonal Hatching]	[Well Construction]	5 - 10	
10 - 15	SANDY LEAN CLAY (CL) very stiff; red and yellow -hard; red and yellow		[Diagonal Hatching]	[Well Construction]	10 - 15	
15 - 30	FAT CLAY WITH SAND (CH) very stiff; red and yellow		[Diagonal Hatching]	[Well Construction]	15 - 30	
30 - 35	SILTY SAND (SM) very dense; yellow and red		[Vertical Lines]	[Well Construction]	30 - 35	
35 - 40	SANDY LEAN CLAY (CL) very stiff; gray; with iron oxide cemented sandstone gravel		[Diagonal Hatching]	[Well Construction]	35 - 40	
40 - 45	CLAYEY SAND (SC) very dense; dark gray		[Diagonal Hatching]	[Well Construction]	40 - 45	
45 - 50	SILTY CLAYEY SAND (SM-SC) very dense; gray; saturated		[Vertical Lines]	[Well Construction]	45 - 50	
50 - 50	CLAYEY SAND (SC) very dense; dark gray		[Diagonal Hatching]	[Well Construction]	50 - 50	
	Bottom of Boring @ 50'					

Driller <u>Doug Hinds</u>	Drilling Method <u>Flight Augers</u>	Bentonite Seal <u>1-26' & 38-50'</u>
Logged By <u>Blake Hobbs</u>	Borehole Diameter <u>6.5"</u>	Filter Pack Qty. <u>26-38'</u>
Drilling Started <u>10/20/09</u>	Well Casing <u>2.0" Dia. 0.0' to 28.0'</u>	Filter Pack Type <u>20/40 Sand</u>
Drilling Completed _____	Casing Type <u>PVC</u>	Static Water Level _____
Construction Completed _____	Well Screen <u>2.0" Dia. 28.0' to 38.0'</u>	Notes: _____
Development Completed _____	Screen Type <u>Slotted</u>	_____
Type of Well _____	Slot Size <u>0.010"</u>	_____
	Grout Type <u>Bentonite</u>	





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LOG OF BORING W-4

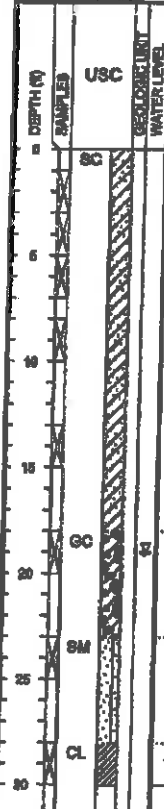
PROJECT: Pitkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-005

BORING TYPE: Flight Auger

DATE: 10/20/06

SURFACE ELEVATION: 338.0



MATERIAL DESCRIPTION

CLAYEY BAND(SC) soft; brown, red, and yellow
-with gravel

-red and tan; with iron oxide cemented sandstone

-dense; red and white; with clay seams

-medium dense; orangish gray; with gravel

CLAYEY GRAVEL(GC) dense; dark gray

SILTY SAND(SM) dense; dark gray

SANDY LEAN CLAY(CL) very dense; gray

Bottom of Boring @ 30'

FIELD STRENGTH DATA	BLOW COUNT		DRY DENSITY (pcf)	COMPRESSION STRENGTH (psf)	FAILURE STRAIN (%)	CONFINING PRESSURE (psf)	Natural Moisture Content and Atterberg Limits			MOISTURE CONTENT (%)			OTHER TESTS PERFORMED (Page Ref. #)	
	20	40					60	80	PL	LL	LI	F		PL
N=13	20	40	60	80										
N=22	20	40	60	80										
N=28	20	40	60	80										
N=56	20	40	60	80										+40% Slave=11% +4 Slaves=4%
N=12	20	40	60	80										+40% Slave=28% +4 Slaves=17%
N=48	20	40	60	80										+40% Slave=38% +4 Slaves=32%
N=42	20	40	60	80										
N=84	20	40	60	80										

Water Level: _____

Water Observation: Seepage @ 19' while drilling.

Key to Abbreviations:
N - SPT Data (Blows/Ft)
P - Pocket Penetration (psf)
T - Torque (ft)
L - Lab Test Results (pcf)

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-8
LOCATION: Hallsville, TX

Date: 9-15-83

Type:

Ground Elevation: 347.1

Depth, Feet	Symbol	Sample	Legend:
			 Sample X Penetration ▼ Water

Description of Stratum

5			Red and brown slightly sandy silty clay
			Red and brown silty clay with silt lenses
			Red and brown silty sandy clay

Bottom of boring at 6 feet.
No water encountered.

- 10-
- 15-
- 20-
- 25-
- 30-
- 35-
- 40-
- 45-
- 50-

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-9
LOCATION: Hallsville, TX

Date: 9-15-83

Type:

Ground Elevation: 348.1

Depth,
Feet

Symbol

Sample

Legend:

■ Sample

X Penetration

▼ Water

Description of Stratum

Red and grey silty clay with silty sand

Red and grey silty sandy clay

Red and grey silty sandy clay

Bottom of boring at 6 feet.

No water encountered.

5

10

15

20

25

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35

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45

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832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-10
LOCATION: Hallsville

Date: 10-6-83

Type: Auger

Ground Elevation: 347.4

Depth, Feet	Symbol	Sample	Legend:
			 Sample X Penetration ▼ Water
			Description of Stratum
	[Symbol]		Very stiff tan and brown sandy silty clay
	[Symbol]		Very stiff tan and grey sandy silty clay
-5-	[Symbol]		Stiff tan and grey sandy silty clay
-10-			Bottom of boring at 6 feet.
-15-			No water encountered.
-20-			
-25-			
-30-			
-35-			
-40-			
-45-			
-50-			

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-11
LOCATION: Hallsville

Date: 10-6-83

Type: Auger

Ground Elevation: 347.0

Depth, Feet	Symbol	Sample	Legend:
			<input type="checkbox"/> Sample X Penetration ▼ Water
			Description of Stratum
0			Very stiff tan and grey sandy silty clay lenses
1			Very stiff tan and grey silty clay lenses
2			Very stiff tan and grey silty clay lenses
3			
4			
5			
6			Bottom of boring at 6 feet.
7			No water encountered.
8			
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Appendix B

Photographic Log



PHOTOGRAPHIC LOG

Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001

Photo No.
1

Date:
8/19/2015

Direction Photo Taken:

South

Description:

P8190378
View across East and West Bottom Ash Pond.



PHOTOGRAPHIC LOG

Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001

Photo No.
2

Date:
8/19/2015

Direction Photo Taken:

Southeast

Description:

P8190379
Road side ditch, not considered a wetland, due to lack of hydric vegetation and connectivity.



Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001

Photo No.
3

Date:
8/19/2015

Direction Photo Taken:
Northeast

Description:
P8190383
Upland forest bordering north of West Bottom Ash Pond.



Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001


Photo No.
4



Date:
8/19/2015

Direction Photo Taken:
Southeast

Description:
P8190385
Pizometer along West Bottom Ash Pond perimeter embankment road.



Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 5	Date: 8/19/2015		
Direction Photo Taken: Southeast			
Description: P8190386 Pizometer along West Bottom Ash Pond perimeter embankment road.			

 ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 6	Date: 8/19/2015		
Direction Photo Taken: North			
Description: P8190387 AD-3 in the wooded area east of West Bottom Ash Pond			

Project Name:
 AEP – Pirkey Power Plant

Location:
 Hallsville, Harrison County, Texas

Project No.
 OH015976.0001

Photo No.
 7

Date:
 8/19/2015

Direction Photo Taken:
Description:

 P8190390
 Dry (non-wetland) ditch
 adjacent to railroad and
 West Bottom Ash Pond.

Project Name:
 AEP – Pirkey Power Plant

Location:
 Hallsville, Harrison County, Texas

Project No.
 OH015976.0001

Photo No.
 8


Date:
 8/19/2015



Direction Photo Taken:


West Northwest



Description:

 P8190392
 West Bottom Ash Pond.


Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 9	Date: 8/19/2015		
Direction Photo Taken: East Southeast			
Description: P8190396 West Bottom Ash Pond			

 ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 10	Date: 8/19/2015		
Direction Photo Taken: Northeast			
Description: P8190399 Upland drainage at the toe of the West Bottom Ash Pond.			

Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 11	Date: 8/19/2015		
Direction Photo Taken: Northeast			
Description: P8190403 Vegetated strip around culvert that drains East and West BAPs. This potential wetland may be jurisdictional and is associated with an intermittent stream.			

 ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 12	Date: 8/19/2015		
Direction Photo Taken: Southwest			
Description: P8190411 Small vegetated strip adjacent to access road south of southeast corner of West Bottom Ash Pond.			

Project Name:
 AEP – Pirkey Power Plant

Location:
 Hallsville, Harrison County, Texas

Project No.
 OH015976.0001

Photo No.
13
Date:
 8/19/2015

Direction Photo Taken:
 West Northwest

Description:

 P8190414
 Looking across West
 Bottom Ash Pond

Project Name:
 AEP – Pirkey Power Plant

Location:
 Hallsville, Harrison County, Texas

Project No.
 OH015976.0001

Photo No.
14
Date:
 8/19/2015

Direction Photo Taken:
 South Southeast

Description:

 P8190417
 West Bottom Ash Pond


Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001

Photo No.
15

Date:
8/19/2015

Direction Photo Taken:
Southeast

Description:

P8190419
Small vegetated strip in
outside corner of access
road south of southeast
corner of West Botton
Ash Pond.

