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May 15, 2017

BY HAND DELIVERY

Ms. Ingrid Ferrell, Executive Secretary
Public Service Commission of West Virginia
201 Brooks Street
Charleston, West Virginia 25301

04:23 PM MAY 15 2017 PSC EXEC SEC DIV

*Re: Case No. 12-1188-E-PC (Closed Entry)
Application for Securitization Approval pursuant to
W.Va. Code §24-2-4f and Approval of Affiliated
Agreements pursuant to W.Va. Code §24-2-12.*

Dear Ms. Ferrell:

I am enclosing herewith on behalf of Appalachian Power Company ("APCo") for filing as a closed entry in the above-referenced proceeding the original and twelve (12) copies of a periodic true-up adjustment pursuant to Section Q.(ii) of the Commission's September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct under-collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

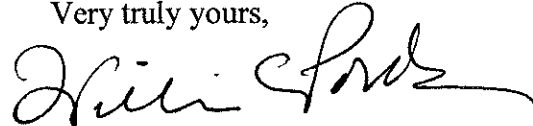
This filing consists of the following attachments:

- (1) Calculation of APCRR Rates
- (2) Reconciliation of Under Collection from November 2016 through March 2017
- (3) Summary of Rate Design Calculation
- (4) Ninth Revision of Original Sheet No. 1-2 and Sixth Revision of Original Sheet No. 35
of APCo's P.S.C.W.Va. Tariff No. 14.
- (5) Consumer Rate Relief Charges for Special Contract Customers
- (6) Semi-Annual Servicer's Certificate

Ms. Ingrid Ferrell
May 15, 2017
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If the Commission has any questions about this filing or concludes that there are any mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Very truly yours,

A handwritten signature in black ink, appearing to read "William C. Porth". The signature is fluid and cursive, with a long horizontal stroke at the end.

William C. Porth
(W.Va. State Bar #2943)

Counsel for Appalachian Power Company

WCP:sr
Enclosures

APCO CRR Rate Comparison

CRR Rate Classes	Previous Customer Rate Relief Charge Jan 2017 - May 2017		New Customer Rate Relief Charge June 2017 - Oct 2017	
	¢/kWh	\$/kW	¢/kWh	\$/kW
Residential (RS, RS- TOD)	0.270		0.333	
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	0.272		0.286	
Commercial - Primary (SS & GS Primary)	0.253		0.266	
Commercial - Subtransmission (GS - Subtransmission)	0.200		0.210	
Commercial - Special Contract C (Spec Contract C)	-		-	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.164		0.172	
Commercial - OL & SL (OL & SL)	0.186		0.200	
Industrial - Secondary (LCP & IP Secondary)	0.216	0.732	0.295	0.772
Industrial - Primary (LCP & IP Primary)	0.189	0.399	0.258	0.427
Industrial - Subtransmission (LCP & IP Subtransmission)	0.204	0.346	0.279	0.473
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.177	0.237	0.226	0.331
Industrial - Special Contract A (Spec Contract A)	0.371	1.285	0.391	1.109
Industrial - Special Contract B (Spec Contract B)	0.129	0.092	0.136	0.097
Industrial - Special Contract D (Spec Contract D)	0.077	-	0.083	-
Industrial - Special Contract I (Spec Contract I)	0.108	0.187	0.115	0.197

Reconciliation of Under Collection from November 2016 through March 2017

Excess Funds Subaccount Balance as of Semi-Annual Servicer Certificate 2/1/17	\$646,901.65
Capital Subaccount Withdraw as of Semi Annual Servicer Certificate 2/1/17	0.00
True Up from the January 2017 monthly Servicer's Certificate, not wired until 2/25/2017	(270,040.91)

	Current Model		
	Projected Collections	Actual Collections	Under Collected
Feb-17	3,463,506.97	2,873,580.79	(589,926.18)
Mar-17	3,295,612.25	2,891,610.41	(404,001.84)
Apr-17	3,061,936.71	2,553,709.72	(508,226.99)
			(1,502,155.01)
Section 101 (a) Under Collections			<u>(1,160,797.23)</u>

(1) CRR Rate Classes	(2) Revenue Allocation Percentage	(3) (a) Forecasted Monthly Billing Demand (kW)	(3) (b) Relative percentage of total revenue requirement	(4) Forecasted Energy June 2017 - October 2017 (kWh)	(5) Periodic Billing Requirement for each CRR Rate Class		(6) Customer Rate Relief Charge (\$/kWh)	(7) Customer Rate Relief Charge (\$/kW)	(8) Revenue Verification	(9) Consumer Rate Relief Revenue Group
					Demand	Energy				
Residential (RS, RS-TOD)	40.99%			1,896,986,101		\$ 6,314,547.64	0.333		\$ 6,314,547.71	Residential
Commercial - Secondary (SW3, S03, SS Secondary, GS-Secondary)	24.17%			1,300,710,228		\$ 3,723,500.52	0.266		\$ 3,723,500.64	Commercial
Commercial - Primary (S6 & GS Primary)	2.34%			135,741,346		\$ 361,154.27	0.266		\$ 361,154.28	
Commercial - Subtransmission (GS - Subtransmission)	0.16%			12,027,692		\$ 25,280.80	0.210		\$ 25,280.80	
Commercial - Special Contract C (Spec Contract C)	0.00%			24		\$ -	0.000		\$ -	
Commercial - Athletic Fields (GS-AF & SS -AF)	0.04%			3,143,536		\$ 5,417.31	0.172		\$ 5,417.31	
Commercial - OL & SL (OL & SL)	0.52%			39,716,702		\$ 79,453.94	0.200		\$ 79,453.94	
Industrial - Secondary (LCP & IP Secondary)	1.30%	23,962	46.14%	36,640,849	200,508.06	\$ 92,519.20	0.295	0.772	\$ 200,508.07	Industrial
Industrial - Primary (LCP & IP Primary)	8.57%	211,878	34.29%	335,566,166	1,320,011.42	\$ 452,630.96	0.268	0.427	\$ 1,320,011.22	
Industrial - Subtransmission (LCP & IP Subtransmission)	9.92%	223,411	34.60%	358,404,031	1,528,231.34	\$ 528,832.00	0.279	0.473	\$ 1,528,231.06	
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	8.81%	192,055	30.27%	323,597,884	1,048,811.41	\$ 317,502.49	0.226	0.331	\$ 1,048,811.37	
Industrial - Special Contract A (Spec Contract A)	2.06%	22,000	38.43%	50,000,000	317,471.10	\$ 121,995.21	0.391	1.109	\$ 317,471.07	
Industrial - Special Contract B (Spec Contract B)	1.76%	110,000	19.41%	162,085,000	273,770.63	\$ 53,150.27	0.136	0.097	\$ 273,770.71	
Industrial - Special Contract D (Spec Contract D)	0.48%	37,540	0.00%	88,297,543	73,262.56	\$ -	0.083	0.000	\$ 73,262.56	
Industrial - Special Contract I (Spec Contract I)	0.67%	39,000	28.79%	82,903,036	133,672.04	\$ 38,479.58	0.115	0.197	\$ 133,672.01	
	100.00%			4,825,820,137		\$ 1,605,109.72			\$ 13,799,983.34	
									\$ 15,405,092.75	

**APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY**

**Ninth Revision of Original Sheet No. 1-2
Canceling Eighth Revision of Original Sheet No. 1-2**

**P.S.C. W.VA. TARIFF NO. 14 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 19 (WHEELING POWER COMPANY)**

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(continued)**

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(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 12-1188-E-PC
Order Dated September 20, 2013

Issued By
Christian T. Beam, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
June 1, 2017

APPALACHIAN POWER COMPANY

Sixth Revision of Original Sheet No. 35
 Canceling Fifth Revision of Original Sheet No. 35

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 14 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges
 (CRRC)

A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after June 1, 2017 under the applicable Schedules as set forth in the table below.

Schedule	Energy (¢/kWh)	Demand (\$/kW)
(I) RS	0.333	
RS-TOD		
(I) On-peak	0.333	
(I) Off-peak	0.333	
(I) SWS	0.286	
(I) SGS	0.286	
SGS-LM-TOD		
(I) On-peak	0.286	
(I) Off-peak	0.286	
SS		
(I) Secondary	0.286	
(I) Primary	0.266	
(I) AF	0.172	
GS		
(I) Secondary	0.286	
(I) Primary	0.266	
(I) Subtransmission	0.210	
Transmission	0.000	
(I) AF	0.172	
GS-TOD		
(I) On-peak Secondary	0.286	
(I) Off-peak Secondary	0.286	
(I) On-peak Primary	0.266	
(I) Off-peak Primary	0.266	
LGS-TOD		
(I) On-peak Secondary	0.286	
(I) Off-peak Secondary	0.286	
(I) On-peak Primary	0.266	
(I) Off-peak Primary	0.266	
LCP		
(I) Secondary	0.295	0.772
(I) Primary	0.258	0.427
(I) Subtransmission	0.279	0.473
(I) Transmission	0.226	0.331
IP		
(I) Secondary	0.295	0.772
(I) Primary	0.258	0.427
(I) Subtransmission	0.279	0.473
(I) Transmission	0.226	0.331
(I) OL	0.200	
(I) SL	0.200	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
 P.S.C. West Virginia
 Case No. 12-1188-E-PC
 Order Dated September 20, 2013

Issued By
 Christian T. Beam, President & COO
 Charleston, West Virginia

Effective: Service rendered on or after
 June 1, 2017

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS
EFFECTIVE JUNE 1, 2017**

<u>Special Contract Customer</u>	<u>Energy</u> <u>(¢/kWh)</u>	<u>Demand</u> <u>(\$/kW)</u>
Special Contract A	0.391	1.109
Special Contract B	0.136	0.097
Special Contract C	0.000	0.000
Special Contract D	0.083	0.000
Special Contract I	0.115	0.197
Special Contract K	0.226	0.331

Semi-Annual Servicer's Certificate
Appalachian Power Company, as Servicer
Appalachian Consumer Rate Relief Funding LLC

Pursuant to Section 4.01(c)(ii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement"), between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the Servicer does hereby certify, for the February 1, 2017 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

Collection Periods: Aug-2016 to Jan-2017

Payment Date: 2/1/2017

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i. Remittances for the 08/16 Collection Period	3,356,743.46
ii. Remittances for the 09/16 Collection Period	3,146,934.37
iii. Remittances for the 10/16 Collection Period	2,944,591.30
iv. Remittances for the 11/16 Collection Period	2,417,211.40
v. Remittances for the 12/16 Collection Period	2,675,176.53
vi. Remittances for the 01/17 Collection Period	3,058,510.85
x. Investment Earnings on Collection Account	
xi. Investment Earnings on Capital Subaccount	1,878.46
xii. Investment Earnings on Excess Funds Subaccount	0.00
xiii. Investment Earnings on General Subaccount	12,865.33
xiv. General Subaccount Balance (sum of i through xiii above)	17,613,911.70
xv. Excess Funds Subaccount Balance as of Prior Payment Date	0.00
xvi. Capital Subaccount Balance as of Prior Payment Date	1,342,352.05
xvii. Collection Account Balance (sum of xiv through xvi above)	18,956,263.75

2. Outstanding Amounts as of Prior Payment Date:

i. Tranche A-1 Outstanding Amount	157,618,952.19
ii. Tranche A-2 Outstanding Amount	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches:	322,118,952.19

Notes:

¹ July's remittances include the previous months true-up amount and money left in the General funds account. January's remittances do not include the previous month's true-up, which will settle on February 25, 2016.

3. Required Funding/Payments as of Current Payment Date:

Principal				Principal Due	
i. Tranche A-1				11,501,127.90	
ii. Tranche A-2				0.00	
iii. For all Tranches:				11,501,127.90	
Interest Tranche	Interest Rate	Days in Interest Period (1)	Principal Balance	Interest Due	
iv. Tranche A-1	2.0076%	180	157,618,952.19	1,582,179.04	
v. Tranche A-2	3.7722%	180	164,500,000.00	3,102,634.50	
vi. For all Tranches:				4,684,813.54	
				Required Level	Funding Required
vii. Capital Subaccount				1,901,500.00	559,147.95
				1,901,500.00	559,147.95

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts ²	
ii. Servicing Fee	95,075.00
iii. Administration Fee	50,000.00
iv. Operating Expenses	37,581.86
v. Semi-Annual Interest (including any past-due for prior periods)	4,684,813.54

Tranche	Aggregate	Per \$1000 of Original Principal Amount
1. Tranche A-1 Interest Payment	1,582,179.04	\$7.3317
2. Tranche A-2 Interest Payment	3,102,634.50	\$18.8610
	4,684,813.54	
vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date		0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	0.00	

Notes:

¹ On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

² Subject to \$100,000 cap

vii. Semi-Annual Principal 11,501,127.90

<u>Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1. Tranche A-1 Principal Payment	11,501,127.90	\$53.2953
2. Tranche A-2 Principal Payment	0.00	\$0.0000
viii. Other Unpaid Operating Expenses		0.00
ix. Funding of Capital Subaccount		1,901,500.00
x. Permitted Return to APCo		39,263.80
xi. Deposit to Excess Funds Subaccount		646,901.65
xii. Released to Issuer upon Retirement of all Consumer Rate Relief Bonds		0.00
xiii. Aggregate Remittances as of Current Payment Date		18,956,263.75

5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

<u>Tranche</u>		
i. Tranche A-1		146,117,824.29
ii. Tranche A-2		164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches		310,617,824.29
iv. Excess Funds Subaccount Balance		646,901.65
v. Capital Subaccount Balance		1,901,500.00
vi. Aggregate Collection Account Balance		2,548,401.65

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i. Excess Funds Subaccount	0.00
ii. Capital Subaccount	1,344,230.51
iii. Total Withdrawals	1,344,230.51

7. Shortfalls In Interest and Principal Payments as of Current Payment Date:

i. Semi-annual Interest		
1. Tranche A-1 Principal Payment		0.00
2. Tranche A-2 Principal Payment		0.00
		0.00
ii. Semi-annual Principal		
1. Tranche A-1 Principal Payment		0.00
2. Tranche A-2 Principal Payment		0.00
		0.00

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:


i. Permitted Return 0.00

9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount 0.00

IN WITNESS WHEREOF, the undersigned has duly executed and
delivered this Servicer's Certificate this 31st day of January, 2017.

APPALACHIAN POWER COMPANY
as Servicer

By: 

Name: Renee V. Hawkins
Title: Assistant Treasurer