

**American Electric Power Service
Corporation**

**West Bottom Ash Pond - CCR
Groundwater Monitoring Well
Network Evaluation**

H.W. Pirkey Power Plant
2400 FM 3251
Harrison County
Hallsville, Texas

May 25, 2016



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AEP

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Acronyms and Abbreviation

AEP	American Electric Power Service Cooperation
amsl	above mean sea level
ARCADIS	ARCADIS U.S., Inc.
BAP	bottom ash pond
CCR	Coal Combustion Residual
CFR	Code of Federal Regulations
EPRI	Electric Power Research Institute
FAP	fly ash pond
FGD	flue gas desulfurization
ft	feet
TAC	Texas Administrative Code
TCEQ	Texas Commission on Environmental Quality
PTI	Permit to Install
TDS	total dissolved solids

1. Objective

This report was prepared by ARCADIS U.S., Inc. (ARCADIS) for American Electric Power Service Corporation (AEP) to assess the adequacy of the groundwater monitoring well network included in the Coal Combustion Residual (CCR) requirements, as specified in Code of Federal Regulations (CFR) 40 CFR 257.91, for the West Bottom Ash Pond (BAP) CCR Unit at the AEP H.W. Pirkey Generating Plant (Plant) located at 2400 FM 3251 in Hallsville, Harrison County, Texas (**Figure 1**). The CCR requirements include an evaluation of the adequacy of the groundwater monitoring well network to characterize groundwater quality up and down gradient of the CCR unit and an evaluation of whether the CCR unit meets up to 5 location restrictions, which include: the base of the CCR unit is 5 feet (ft) above and isolated from the uppermost aquifer, the CCR unit may not be located in a wetland, within 200 ft of the damage zone of a fault that has displacement during the Holocene, within a seismic impact zone, or in an unstable area.

Four regulated CCR units associated with the Plant were identified for review, which include the West BAP, East BAP, Stack Out Area, and Landfill (**Figure 2**). This report summarizes the evaluation of the groundwater monitoring well network in the uppermost aquifer at the West BAP (Site). The evaluation of the location restriction criteria is not included in this report and will be completed under separate cover.

This evaluation included a review of AEP-provided data associated with previously completed subsurface investigation activities in the vicinity of the West BAP CCR unit, as well as publically-available geologic and hydrogeologic data. The following report also presents the current Conceptual Site Model based on all documents reviewed and will further describe the uppermost aquifer, include an evaluation of the adequacy of the existing monitoring well network, and provide recommendations for monitoring well augmentation, as necessary.

2. Background Information

The following section provides background information for the AEP H.W. Pirkey Generating Plant West BAP.

2.1 Facility Location Description

The AEP H.W. Pirkey Plant is located in southern Harrison County, approximately 5 miles southeast of Hallsville, Texas, and approximately 8 miles southwest of Marshall, Texas. The West BAP CCR unit is located at the north end of the Plant and approximately 3,000 feet northwest of Brandy Branch Reservoir (**Figures 1 and 2**).

2.2 Description of West BAP CCR Unit

The following section will discuss the embankment configuration, area, volume, construction and operational history, and surface water control associated with the West BAP.

2.2.1 Embankment Configuration

The West BAP embankments have a maximum height of approximately 25 feet and are constructed of compacted clay on a slope ranging from 2.5:1 (2.5 feet horizontal, 1 foot vertical) to 3:1 (Sargent & Lundy, 1983). The elevation at the top of the embankment around the perimeter of the West BAP is approximately 357 feet amsl, and the normal operating level is approximately 354 feet amsl (Johnson & Pace, 2011). The interior bottom elevation of the West BAP is approximately 347 feet amsl (Sargent & Lundy, 1983; Akron Consulting, 2012).

2.2.2 Area/Volume

The West BAP is approximately 30.9 acres in size. The design maximum ash storage capacity of the West BAP is 188 acre feet at an elevation of 354 feet amsl (normal operating level) and 216.5 acre feet at an elevation of 355 feet amsl (maximum operating level) (Sargent & Lundy, 1983; Akron Consulting, 2012).

2.2.3 Construction and Operational History

The H.W. Pirkey Power Plant was constructed in 1983 and 1984, and began operation in 1985. Throughout the life of the Plant, CCR materials (fly ash, bottom ash,

economizer ash, flue gas desulfurization sludge) have been generated. The West BAP, which was placed into operation in 1985, receives bottom ash and economizer ash sluiced from the power plant boiler (**Figure 3**). Clear water overflow from the West BAP discharges into the Clearwater Pond located southeast of the West BAP. Bottom ash and economizer ash are periodically excavated from the West BAP and hauled by truck to either the on-site landfill for disposal, or sold for offsite beneficial re-use.

The base of the West BAP was constructed in 1983 with a compacted clay liner (Sargent & Lundy, 1983). Following installation of the compacted clay liner, soil borings S-8 through S-11 were advanced below the base of the West BAP to total depths of six feet in September 1983 (Southwestern Laboratories, 1984). The lithologic data from soil borings S-8 through S-11 confirm at least six feet of clay is present below the base of the West BAP (Sargent & Lundy, 1984).

2.2.4 Surface Water Control

Surface water elevation in the West BAP is controlled by a weir box and a manually operated gate valve on a 36-inch-diameter discharge pipe at the southeast corner of the pond. Clear water overflow from the West BAP discharges through the 36-inch-diameter pipe into the 2.7-acre Clearwater Pond located southeast of the West BAP (Figure 3). Water in the Clearwater Pond is pumped (re-circulated) back into the boiler ash hopper.

2.3 Previous Investigations

The initial soils investigation and design of the West BAP was provided in a January 31, 1983 report prepared by Sargent & Lundy entitled "*Henry W. Pirkey Power Plant, Design Summary for Lignite Storage Area and Wastewater Pond Facilities*". This investigation included advancement of soil borings throughout the Plant, and design of the West BAP. As discussed above in Section 2.2.3, the design included installation of a clay liner below the West BAP.

In September-October 1983, Southwestern Laboratories conducted a soil investigation at the Plant, including advancement of four soil borings (S-8 through S-11) below the West BAP (Southwestern Laboratories, 1984).

In 1984, Sargent & Lundy conducted an evaluation of the West BAP. This report included evaluation of soil sample geotechnical data, and concluded a low-permeability clay liner was present below the West BAP (Sargent & Lundy, 1984).

In 2009, E TTL Engineers & Consultants (E TTL) conducted a geotechnical investigation of the West BAP earthen embankment. The investigation included installation of two soil borings through the embankment (W1, W3) and two soil borings along the outer toe of the embankment (W2, W4), completion of soil borings W1 and W3 as piezometers PW-1 and PW-3, respectively, and collection of soil samples for geotechnical analyses. The report concluded the embankment was stable and the existing embankment slopes were acceptable if conditions are maintained (E TTL, 2010). The conditions to be maintained included embankment protection from erosion (vegetative cover), removal of brush and trees two feet or more in height, and control of animal burrowing.

In 2010 and January 2011, Apex Geoscience expanded the groundwater monitoring well system at the Plant, including installation of monitoring wells AD-16 through AD-29. Apex Geoscience also conducted video surveillance of the existing monitoring wells and plugged monitoring wells MW-1, MW-5, MW-6, MW-9, MW-11, MW-14, MW-15, M-2, and M-3 (Apex Geoscience, 2011).

In 2011, Johnson & Pace performed a hydraulic analysis of the West BAP for a 10-year, 24-hour rainfall event in accordance with the TCEQ TPDES permit design criteria. The report concluded the storage capacity of the West BAP is hydraulically adequate (Johnson & Pace, 2011).

In December 2015, Auckland Consulting further expanded the groundwater monitoring well system at the Plant, including installation of six monitoring wells (AD-30 through AD-35) (Auckland Consulting, 2016).

2.4 Hydrogeologic Setting

The site area is located within the West Gulf Coastal Plain. Cretaceous formations crop out in belts that extend in a northeasterly direction parallel to the Gulf of Mexico, and dip gently southeast. The central and northern portions of the Plant are located on the outcrop of the Eocene-age Recklaw Formation. The Recklaw Formation consists predominantly of clay and fine grained sand, and attains a maximum thickness of approximately 100 feet (Broom, 1966).

The Recklaw Formation is underlain by the Eocene-age Carrizo Sand, which outcrops in the topographically low southern portion of the Plant. The Carrizo Sand consists of fine to medium grained sand interbedded with silt and clay, and attains a thickness of approximately 100 feet (Broom, 1966).

These features are further illustrated on five lines of cross section that were prepared through the West BAP area, with three lines trending from west to east (A-A'; B-B'; C-C'), and the other two lines trending from north to south (D-D'; E-E'). The cross section location map is included as **Figure 3** and the lines of cross section are included as **Figure 4** (A-A') through **Figure 8** (E-E').

2.4.1 Climate and Water Budget

Average temperatures in Harrison County, Texas range from 47.1° Fahrenheit (F) in January to 83.8°F in July, and the mean annual growing season is 238 days. Average annual precipitation (including liquid water equivalent from snowfall) is approximately 47 inches (Broom, 1966).

2.4.2 Regional and Local Geologic Setting

The central and northern portions of the Plant, including the West BAP, are located on the outcrop of the Eocene-age Recklaw Formation. The Recklaw Formation is underlain by the Eocene-age Carrizo Sand, which outcrops in the topographically low southern end of the Plant (Broom, 1966; Flawn, 1965).

Detailed regional geologic characterization can be found in several published reports including Texas Water Development Report 27 "*Ground-Water Resources of Harrison County, Texas*" (Broom, 1966), The University of Texas at Austin Bureau of Economic Geology "*Geologic Atlas of Texas – Tyler Sheel*" (Flawn, 1965), and U.S. Geological Survey Open-File Report 88-450K "*Petroleum Geology and the Distribution of Conventional Crude Oil, Natural Gas, and Natural Gas Liquids, East Texas Basin*" (USGS, 1988).

Detailed regional and site geologic characterization can also be found in the 2010 ETTL report entitled "*Geotechnical Investigation, Pirkey Power Station, Existing Ash, Surge, Lignite and Limestone Runoff, and Landfill Stormwater Ponds Embankment Investigation, Hallsville, Texas*" (ETTL, 2010).

2.4.3 Surface Water and Surface Water Groundwater Interactions

Figure 9 is a potentiometric surface map based on January 2016 water level data for the uppermost water bearing unit at the Site, and water level elevations in the Site monitoring wells are summarized on **Table 1**. As shown on **Figure 9**, shallow

groundwater flow direction in the area of the West BAP is west-southwesterly at an average hydraulic gradient of approximately 0.01 foot per foot.

The West BAP is located approximately 3,000 feet northwest of Brandy Branch Reservoir, which was dammed during Plant construction in the 1980's. The normal pool level of Brandy Branch Reservoir is approximately 340 feet amsl. As shown on **Figure 9**, shallow groundwater flow direction at the Site generally follows surface topography to the west and southwest toward Hatley Creek, which is located in a topographically low area approximately one mile west of the Site. Therefore shallow groundwater in the area of the West BAP does not discharge into Brandy Branch Reservoir.

2.4.4 Water Users

A water well inventory conducted by Banks Information Solutions showed 12 water wells had been drilled within a ½-mile radius of the Site (Banks, 2015). The nearest water well was reportedly drilled approximately 500 feet southeast (side gradient) of the West BAP in 2004 by Bennett Drilling for use as a rig supply well. The water well was screened from 350 to 430 feet below ground surface, therefore this water well is completed in a deeper water bearing unit relative to the uppermost water-bearing unit at the Site.

The second closest water well was reportedly drilled approximately ¼-mile south (side gradient) of the West BAP for NFR Energy in 2008 for use as a rig supply well. The water well was screened from 250 to 310 feet below ground surface, therefore this water well is completed in a deeper water bearing unit relative to the uppermost water-bearing unit at the Site.

All of the water wells identified within a ½-mile radius of the Site were drilled to total depths of 160 feet or deeper except one water well (Well ID: 35-37-4E) that was drilled to a total depth of 55 feet in 1982. This water well was completed with concrete tile from the surface to total depth, and is located approximately ¼-mile east (up gradient) of the Pirkey Power Plant.

3. Groundwater Monitoring Well Network Evaluation

The existing monitoring well network present at the Site was evaluated to determine if any of the wells were viable for continued use as part of the groundwater monitoring well network or also retained as part of a larger groundwater hydraulic monitoring well

network. The hydrogeologic conditions were also evaluated to determine if the uppermost aquifer unit has an effective well network. The evaluation was completed in accordance with 40 CFR 257.91 to have an established monitoring well network that effectively monitors the uppermost aquifer up gradient and down gradient of the Site. The up gradient wells represent background groundwater quality and the down gradient wells are to be located down gradient of the CCR unit boundary to monitor water quality.

3.1 Hydrostratigraphic Units

3.1.1 Horizontal and Vertical Position Relative to CCR Unit

Geologic data from soil borings, piezometers, and monitoring wells installed at the Site show the uppermost aquifer in the area of the West BAP is a very fine to fine grained clayey and silty sand stratum with an average thickness of approximately 15 feet that is located between an elevation of approximately 325 and 340 feet amsl (**Appendix A**). The base of the West BAP is at an elevation of 347 feet amsl. Therefore the separation distance between the uppermost aquifer and the base of the West BAP is approximately seven feet. This separation distance is further illustrated on cross section A-A' (**Figure 4**) and cross section D-D' (**Figure 7**).

3.1.2 Overall Flow Conditions

Groundwater is recharged from regional precipitation infiltration. The uppermost aquifer (clayey and silty sand) is expected to have a hydraulic conductivity of approximately 10^{-4} centimeters per second (Fetter, 1980). Based on the hydraulic conductivity and saturated thickness (approximately 15 feet), the yield of the uppermost aquifer is anticipated to exceed the TCEQ non-useable (Class 3) limit of 150 gallons per day (TCEQ, 2010).

Available groundwater elevations are summarized on **Table 1** for 2011 through 2016. The most recent comprehensive groundwater data set from January 20, 2016 is depicted on **Figure 9**. The groundwater flow is west-southwesterly towards Hatley Creek, which is located approximately one mile west of the Site.

3.2 Uppermost Aquifer

3.2.1 CCR Rule Definition

Per 40 CFR 257.60(a), new CCR landfills, existing and new CCR surface impoundments, and all lateral expansions of CCR units must be constructed with a base that is located no less than 1.52 meters (five ft) above the upper limit of the uppermost aquifer, or must demonstrate there will not be an intermittent, recurring, or sustained hydraulic connection between any portion of the base of the CCR unit and the uppermost aquifer due to normal fluctuations in groundwater elevations (including the seasonal high conditions).

The CCR rule definitions for an aquifer and the uppermost aquifer as specified in 40 CFR 257.53 indicates an aquifer is a geologic formation capable of yielding usable quantities of groundwater to wells or springs while an uppermost aquifer is defined as the geologic formation nearest the natural ground surface that is an aquifer, as well as lower aquifers, that are hydraulically interconnected with this aquifer within the facility's property boundary. Upper limit is measured at a point nearest to the natural groundwater surface to which the aquifer rises during the wet season.

3.2.1.1 Common Definitions

An aquifer is commonly defined as a geologic unit that stores and transmits water (readily or at sufficient flow rates) to supply wells and springs (USGS, 2015; Fetter, 2001). The uppermost aquifer is considered the first encountered aquifer nearest to the CCR unit.

3.2.2 Identified Onsite Hydrostratigraphic Unit

The identified Site hydrostratigraphic unit in the area of the West BAP is the clayey and silty sand stratum that is located between an elevation of approximately 325 and 340 feet amsl.

3.3 Review of Existing Monitoring Well Network

3.3.1 Overview

The Site was visited by ARCADIS and AEP personnel on August 19, 2015 to review existing well network conditions and locations. A well construction table that

summarizes the location, ground surface elevation, borehole depth, installation date, and associated well construction details of the monitoring well network is included as **Table 2**. Photo documentation of the located wells during the August 19, 2015 site visit is provided in **Appendix B**.

Monitoring wells AD-3, AD-12, AD-17, AD-18, AD-28, and AD-29 were previously installed at the Site to monitor the uppermost aquifer (clayey and silty sand stratum) associated with the West BAP. As discussed above in Section 3.1.1, the uppermost aquifer below the West BAP is approximately 15 feet thick and is located between an elevation of approximately 325 and 340 feet amsl.

3.3.2 Gaps in Monitoring Network

As shown on Geologic Cross Section A-A' (**Figure 4**), existing monitoring well AD-3 is screened in the uppermost aquifer upgradient (east) of the West BAP, and existing monitoring well AD-17 is screened in the uppermost aquifer downgradient (west) of the West BAP. Existing monitoring wells AD-3, AD-12 and AD-18 (also located east of the West BAP) will be utilized as upgradient monitoring wells for the West BAP. Existing monitoring wells AD-17 and AD-28 (also located west of the West BAP) will be utilized as downgradient monitoring wells for the West BAP.

As shown on **Figure 9**, shallow groundwater flow direction in the area of the West BAP is west-southwesterly. Two existing monitoring wells (AD-17, AD-28) were located hydraulically downgradient of the West BAP during the August 19, 2015 site visit, and three downgradient monitoring wells are required to monitor groundwater quality downgradient of a CCR unit. This data gap was addressed by installation of new downgradient monitoring well AD-30 along the south central side of the West BAP during December 2015 as shown on **Figure 9** and **10**. With the addition of monitoring well AD-30, there are no gaps remaining in the groundwater monitoring network for the West BAP.

4. Recommended Monitoring Network and PE Certification

The recommended existing groundwater monitoring well network is intended to meet specifications stated in 40 CFR 257.91. Recommended wells are further discussed with respect to location to the West BAP (up gradient or down gradient), well depth, and well construction. The recommended network would provide an improved understanding of groundwater quality, hydraulics, and groundwater flow at the West BAP.

4.1 Recommended Monitoring Well Network Distribution

Three up gradient well locations (existing monitoring wells AD-3, AD-12, and AD-18) and three down gradient well locations (existing monitoring wells AD-17, AD-28, and AD-30) are recommended to establish a groundwater quality monitoring well network for the West BAP. In addition, existing side gradient monitoring well AD-29 may be utilized as a piezometer to obtain additional groundwater flow direction and gradient data for the West BAP.

4.1.1 Location

The recommended monitoring well network for groundwater quality of the uppermost aquifer at the West BAP is summarized on **Table 3** and illustrated on **Figure 10**.

4.1.2 Depth

The screen depths for the monitoring wells recommended for inclusion in the monitoring well network are within the shallow saturated sand stratum (uppermost aquifer) that occurs between an elevation of approximately 325 and 340 feet amsl as shown on Geologic Cross Sections A-A' (**Figure 4**) and D-D' (**Figure 7**). The screen elevations are presented in **Table 3**.

4.1.3 Well Construction

As discussed above in Section 3.3.2, the gap in the monitoring well network for the uppermost aquifer at the West BAP was addressed by installation of monitoring well AD-30 during December 2015. Monitoring well AD-30 was installed by a Texas Department of Licensing and Regulation (TDLR)-licensed water well driller. Well construction data for the monitoring well network are summarized on **Tables 2** and **3**, and the monitoring well completion diagrams are provided in **Appendix A**.



4.2 Professional Engineer's Certification

I, Kenneth J. Brandner, certify that this report was prepared under my direction and supervision, and that the information contained herein is true and accurate to the best of my knowledge. Based on my experience and knowledge of the site, the proposed groundwater monitoring system will be adequate to meet the requirements of 40 CFR Part 257.91.

Kenneth J. Brandner

Printed Name of Registered Professional Engineer

Kenneth J. Brandner

Signature



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Registration No.

Texas

Registration State

5-25-16

Date

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Tables

**Table 1
Water Level Data
AEP Pirkey Power Plant - CCR Storage Areas
Hallsville, Harrison County, Texas**

Well ID	Latitude	Longitude	Ground Surface Elevation ^(a)	Top of Casing Elevation ^(a)	Borehole depth ft. bls	Date Installed	Screen Material	Well diameter inches	Top of Screen ^(b)		Bottom of Screen ^(b)		4/13/2011	12/15/2011	6/20/2012	1/23/2013	7/7/2013	1/22/2014	7/9/2014	1/28/2015	1/20/2016
									Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl	GW Elev. ft. msl
Monitoring Wells																					
MW-2/AD-2	32° 27' 54.753"	94° 29' 25.282"	341.25	344.04	40	10/7/83	Sch. 40 PVC	4	20	321.25	40	301.25	326.90	327.12	327.17	327.26	326.62	327.70	327.19	328.62	328.55
MW-3/AD-3	32° 28' 6.829"	94° 29' 21.498"	372.76	375.30	57	11/4/83	Sch. 40 PVC	4	37	335.76	57	315.76	342.95	341.59	343.70	341.10	343.27	341.42	343.96	345.01	347.03
MW-4/AD-4	32° 27' 59.247"	94° 29' 4.692"	363.69	366.79	46	10/10/83	Sch. 40 PVC	4	26	337.69	46	317.69	351.45	351.24	352.44	354.42	349.22	355.58	353.33	359.00	359.16
MW-7/AD-7	32° 27' 43.611"	94° 29' 15.611"	359.61	362.79	40	10/3/83	Sch. 40 PVC	4	20	339.61	40	319.61	344.34	343.75	344.15	344.90	343.35	346.61	346.23	349.17	349.31
MW-8/AD-8	32° 27' 25.095"	94° 29' 14.925"	356.92	359.84	35	10/4/83	Sch. 40 PVC	4	20	336.92	35	321.92	341.65	340.29	341.65	340.72	341.25	341.67	343.36	344.03	347.21
MW-10/AD-10	32° 27' 52.446"	94° 29' 16.545"	359.48	362.21	40	10/10/83	Sch. 40 PVC	4	20	339.48	40	319.48	342.03	341.90	342.19	341.41	339.85	342.27	342.22	344.39	343.97
MW-12/AD-12	32° 27' 51.702"	94° 29' 3.238"	378.84	381.99	51	1/30/86	Sch. 40 PVC	4	31	347.84	51	327.84	358.95	357.99	359.33	368.07	357.41	369.97	367.04	372.75	371.05
MW-13/AD-13	32° 27' 46.002"	94° 29' 5.71"	361.98	364.76	40.5	2/23/88	Sch. 40 PVC	4	30.5	331.48	40.5	321.48	349.46	348.91	349.52	350.81	348.61	351.97	351.29	354.47	354.15
AD-16	32° 27' 40.871"	94° 29' 38.637"	356.81	360.05	35	12/30/10	Sch. 40 PVC	2	15.0	341.81	35.0	321.81	338.08	335.50	337.58	335.43	336.67	339.53	340.84	343.34	347.68
AD-17	32° 28' 2.315"	94° 29' 39.45"	342.65	346.09	30	12/30/10	Sch. 40 PVC	2	10.0	332.65	30.0	312.65	322.66	322.29	323.31	323.51	323.06	325.19	324.15	328.42	326.78
AD-18	32° 28' 9.245"	94° 29' 6.469"	360.48	363.42	25	1/3/11	Sch. 40 PVC	2	15.0	345.48	25.0	335.48	355.53	351.54	357.21	355.47	357.23	360.03	358.06	359.88	360.52
AD-19	32° 27' 50.512"	94° 29' 13.973"	359.50	362.82	30	12/30/10	Sch. 40 PVC	2	10.0	349.50	30.0	329.50	344.07	343.58	344.29	344.62	342.60	345.11	345.76	347.92	347.40
AD-20	32° 27' 51.346"	94° 29' 21.576"	352.30	355.79	35	12/28/10	Sch. 40 PVC	2	15.0	337.30	35.0	317.30	334.50	334.63	334.69	334.78	333.38	335.38	334.87	336.88	336.07
AD-21	32° 27' 45.403"	94° 29' 19.195"	347.23	350.72	30	12/27/10	Sch. 40 PVC	2	10.0	337.23	30.0	317.23	340.43	340.02	340.22	341.57	339.16	342.36	341.67	345.45	343.82
AD-22	32° 27' 41.349"	94° 29' 17.779"	355.57	358.51	30	12/16/10	Sch. 40 PVC	2	10.0	345.57	30.0	325.57	343.64	343.16	343.74	344.83	342.90	346.49	345.77	350.24	350.29
AD-23	32° 27' 3.384"	94° 29' 41.258"	346.72	350.10	35	12/15/10	Sch. 40 PVC	2	15.0	331.72	35.0	311.72	319.65	318.94	319.29	318.66	318.87	319.80	319.79	319.84	321.23
AD-24	32° 27' 1.455"	94° 29' 56.388"	287.68	291.14	20	12/27/10	Sch. 40 PVC	2	5.0	282.68	20.0	267.68	282.92	284.29	285.10	285.63	285.06	288.30	287.10	288.56	---
AD-25	32° 27' 17.187"	94° 29' 58.998"	334.15	337.09	30	12/14/10	Sch. 40 PVC	2	10.0	324.15	30.0	304.15	324.51	321.90	323.14	321.94	322.15	322.56	324.24	326.42	327.00
AD-26	32° 27' 25.426"	94° 29' 54.775"	342.41	345.25	40	12/14/10	Sch. 40 PVC	2	10.0	332.41	40.0	302.41	324.53	323.77	323.62	322.32	322.09	323.24	322.51	323.04	326.06
AD-27	32° 27' 36.66"	94° 29' 47.272"	349.83	352.62	37.5	12/15/10	Sch. 40 PVC	2	17.5	332.33	37.5	312.33	325.82	324.54	326.13	325.39	325.35	326.39	327.91	329.69	330.89
AD-28	32° 27' 55.439"	94° 29' 39.418"	335.92	339.40	40	12/28/10	Sch. 40 PVC	2	15.0	320.92	35.0	300.92	319.67	319.16	319.92	320.21	319.69	320.65	320.22	322.16	321.39
AD-29	32° 28' 8.271"	94° 29' 31.939"	350.21	353.37	30	1/3/11	Sch. 40 PVC	2	10.0	340.21	30.0	320.21	334.68	333.37	334.74	337.47	336.84	338.55	335.85	340.57	338.48
AD-30 ^(d)	32° 27' 56.49"	94° 29' 32.53"	339.04	342.02	25	12/8/15	Sch. 40 PVC	2	10.0	329.04	25.0	314.04	---	---	---	---	---	---	---	---	323.70
AD-31 ^(d)	32° 28' 02.48"	94° 29' 20.90"	357.75	360.75	35	12/8/15	Sch. 40 PVC	2	20.0	337.75	35.0	322.75	---	---	---	---	---	---	---	---	346.60
AD-32 ^(d)	32° 27' 56.20"	94° 29' 11.86"	357.23	359.18	33	12/11/15	Sch. 40 PVC	2	13.0	344.23	33.0	324.23	---	---	---	---	---	---	---	---	352.32
AD-33 ^(d)	32° 27' 38.70"	94° 29' 15.82"	359.30	362.37	30	12/11/15	Sch. 40 PVC	2	15.0	344.30	30.0	329.30	---	---	---	---	---	---	---	---	351.13
AD-34 ^(d)	32° 27' 10.13"	94° 29' 57.93"	304.64	307.61	25	12/11/15	Sch. 40 PVC	2	10.0	294.64	25.0	279.64	---	---	---	---	---	---	---	---	307.61
AD-35 ^(d)	32° 27' 09.64"	94° 29' 42.74"	316.01	318.95	20	12/11/15	Sch. 40 PVC	2	3.0	313.01	18.0	298.01	---	---	---	---	---	---	---	---	309.85
Piezometers^(c)																					
W-3 (PW-3)	32° 27' 57.6"	94° 29' 31.8"	356.30	356.30	38	10/20/09	Sch. 40 PVC	2	28.0	328.30	38.0	318.30	NM	NM	NM	NM	NM	NM	NM	NM	NM

(a) Source: Apex Geoscience Inc. (March 23, 2011).

(b) Screen length and screened intervals for AD-2 through AD-12 estimated from video surveillance (Apex Geoscience Inc., March 23, 2011).

(c) Source: EETL (October 2010).

(d) Source: Auckland Consulting LLC (January 26, 2016). Monitoring wells AD-30 through AD-35 installed during December 2015.

Groundwater Elevation Source: AEP, Pirkey Monitoring Well Groundwater Elevations through January 2015.

NM - Not Measured

Table 2
Well Construction Details
AEP Pirkey Power Plant - CCR Units
Hallsville, Harrison County, Texas

Well ID	Latitude	Longitude	Ground Surface Elevation ^(a)	Top of Casing Elevation ^(a)	Borehole depth ft. bls	Date Installed	Screen Material	Well diameter inches	Top of Filter Pack		Bottom of Filter Pack		Top of Screen ^(b)		Bottom of Screen ^(b)	
									Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl	Depth ft. bls	Elevation ft. msl
Monitoring Wells																
MW-2/AD-2	32° 27' 54.753"	94° 29' 25.282"	341.25	344.04	40	10/7/83	Sch. 40 PVC	4	18	323	40	301	20	321.25	40	301.25
MW-3/AD-3	32° 28' 6.829"	94° 29' 21.498"	372.76	375.30	57	11/4/83	Sch. 40 PVC	4	35	338	57	316	37	335.76	57	315.76
MW-4/AD-4	32° 27' 59.247"	94° 29' 4.692"	363.69	366.79	46	10/10/83	Sch. 40 PVC	4	24	340	46	318	26	337.69	46	317.69
MW-7/AD-7	32° 27' 43.611"	94° 29' 15.611"	359.61	362.79	40	10/3/83	Sch. 40 PVC	4	18	342	40	320	20	339.61	40	319.61
MW-8/AD-8	32° 27' 25.095"	94° 29' 14.925"	356.92	359.84	35	10/4/83	Sch. 40 PVC	4	18	339	35	322	20	336.92	35	321.92
MW-10/AD-10	32° 27' 52.446"	94° 29' 16.545"	359.48	362.21	40	10/10/83	Sch. 40 PVC	4	18	341	40	319	20	339.48	40	319.48
MW-12/AD-12	32° 27' 51.702"	94° 29' 3.238"	378.84	381.99	51	1/30/86	Sch. 40 PVC	4	29	350	51	328	31	347.84	51	327.84
MW-13/AD-13	32° 27' 46.002"	94° 29' 5.71"	361.98	364.76	40.5	2/23/88	Sch. 40 PVC	4	17.5	344.5	40.5	321.5	30.5	331.48	40.5	321.48
AD-16	32° 27' 40.871"	94° 29' 38.637"	356.81	360.05	35	12/30/10	Sch. 40 PVC	2	13	344	35	322	15.0	341.81	35.0	321.81
AD-17	32° 28' 2.315"	94° 29' 39.45"	342.65	346.09	30	12/30/10	Sch. 40 PVC	2	8	335	30	313	10.0	332.65	30.0	312.65
AD-18	32° 28' 9.245"	94° 29' 6.469"	360.48	363.42	25	1/3/11	Sch. 40 PVC	2	13	347	25	335	15.0	345.48	25.0	335.48
AD-19	32° 27' 50.512"	94° 29' 13.973"	359.50	362.82	30	12/30/10	Sch. 40 PVC	2	8	352	30	330	10.0	349.50	30.0	329.50
AD-20	32° 27' 51.346"	94° 29' 21.576"	352.30	355.79	35	12/28/10	Sch. 40 PVC	2	13	339	35	317	15.0	337.30	35.0	317.30
AD-21	32° 27' 45.403"	94° 29' 19.195"	347.23	350.72	30	12/27/10	Sch. 40 PVC	2	8	339	30	317	10.0	337.23	30.0	317.23
AD-22	32° 27' 41.349"	94° 29' 17.779"	355.57	358.51	30	12/16/10	Sch. 40 PVC	2	8	348	30	326	10.0	345.57	30.0	325.57
AD-23	32° 27' 3.384"	94° 29' 41.258"	346.72	350.10	35	12/15/10	Sch. 40 PVC	2	13	334	35	312	15.0	331.72	35.0	311.72
AD-24	32° 27' 1.455"	94° 29' 56.388"	287.68	291.14	20	12/27/10	Sch. 40 PVC	2	3	285	20	268	5.0	282.68	20.0	267.68
AD-25	32° 27' 17.187"	94° 29' 58.998"	334.15	337.09	30	12/14/10	Sch. 40 PVC	2	8	326	30	304	10.0	324.15	30.0	304.15
AD-26	32° 27' 25.426"	94° 29' 54.775"	342.41	345.25	40	12/14/10	Sch. 40 PVC	2	8	334	40	302	10.0	332.41	40.0	302.41
AD-27	32° 27' 36.66"	94° 29' 47.272"	349.83	352.62	37.5	12/15/10	Sch. 40 PVC	2	15.5	334.3	37.5	312.3	17.5	332.33	37.5	312.33
AD-28	32° 27' 55.439"	94° 29' 39.418"	335.92	339.40	40	12/28/10	Sch. 40 PVC	2	13	323	35	301	15.0	320.92	35.0	300.92
AD-29	32° 28' 8.271"	94° 29' 31.939"	350.21	353.37	30	1/3/11	Sch. 40 PVC	2	8	342	30	320	10.0	340.21	30.0	320.21
AD-30 ^(d)	32° 27' 56.49"	94° 29' 32.53"	339.04	342.02	25	12/8/15	Sch. 40 PVC	2	8	331	25	314	10.0	329.04	25.0	314.04
AD-31 ^(d)	32° 28' 02.48"	94° 29' 20.90"	357.75	360.75	35	12/8/15	Sch. 40 PVC	2	18	340	35	323	20.0	337.75	35.0	322.75
AD-32 ^(d)	32° 27' 56.20"	94° 29' 11.86"	357.23	359.18	33	12/11/15	Sch. 40 PVC	2	11	346	33	324	13.0	344.23	33.0	324.23
AD-33 ^(d)	32° 27' 38.70"	94° 29' 15.82"	359.30	362.37	30	12/11/15	Sch. 40 PVC	2	12	347	30	329	15.0	344.30	30.0	329.30
AD-34 ^(d)	32° 27' 10.13"	94° 29' 57.93"	304.64	307.61	25	12/11/15	Sch. 40 PVC	2	8	297	25	280	10.0	294.64	25.0	279.64
AD-35 ^(d)	32° 27' 09.64"	94° 29' 42.74"	316.01	318.95	20	12/11/15	Sch. 40 PVC	2	2.5	313.5	20	296	3.0	313.01	18.0	298.01
Piezometers^(c)																
W-3 (PW-3)	32° 27' 57.6"	94° 29' 31.8"	356.30	356.30	38	10/20/09	Sch. 40 PVC	2	26	330	38	318	28.0	328.30	38.0	318.30

General Note:

Elevations in feet above mean sea level.

Footnotes:

(a) Source: Apex Geoscience Inc. (March 23, 2011).

(b) Screen length and screened intervals for AD-2 through AD-12 estimated from video surveillance (Apex Geoscience Inc., March 23, 2011). Top of sand pack estimated 2 feet above top of screened interval.

(c) Source: EETL (October 2010).

(d) Source: Auckland Consulting LLC (January 26, 2016).

Acronyms and Abbreviations:

NA = Data not available

ft = feet

bls = below land surface

msl = mean sea level

Table 3
Proposed Well Network
AEP Pirkey Power Plant - West Bottom Ash Pond
Hallsville, Harrison County, Texas

Well ID	Existing/ Proposed	Hydrostratigraphic Unit Target	Location Description		Screen Top Target Elevation ^(a) (ft amsl)	Screen Bottom Target Elevation ^(a) (ft amsl)	Screen Length (ft)	Comments
Upgradient								
AD-3	Existing	Uppermost Water-Bearing Unit	East of West Bottom Ash Pond	Upgradient	335.8	315.8	20	Existing well installed in 1983; well will be utilized to establish background water quality
AD-12	Existing	Uppermost Water-Bearing Unit	Northeast of Stack Out Area	Upgradient	347.8	327.8	20	Existing well installed in 1986; well will be utilized to establish background water quality
AD-18	Existing	Uppermost Water-Bearing Unit	East of West Bottom Ash Pond	Upgradient	345.5	335.5	10	Existing well installed in 2011; well will be utilized to establish background water quality
Downgradient								
AD-17	Existing	Uppermost Water-Bearing Unit	West of West Bottom Ash Pond	Down gradient	332.7	312.7	20	Existing well installed in 2010; uppermost shallow aquifer adjacent to the West Bottom Ash Pond - downgradient
AD-28	Existing	Uppermost Water-Bearing Unit	Southwest of West Bottom Ash Pond	Down gradient	320.9	300.9	20	Existing well installed in 2010; uppermost shallow aquifer adjacent to the West Bottom Ash Pond - downgradient
AD-30	Existing	Uppermost Water-Bearing Unit	South of West Bottom Ash Pond	Down gradient	329.0	314.0	15	New monitoring well installed during December 2015 in uppermost shallow aquifer adjacent to the West Bottom Ash Pond - downgradient
Piezometers								
AD-29	Existing	Uppermost Water-Bearing Unit	North of West Bottom Ash Pond	Side gradient	340.2	320.2	20	Existing well installed in 2011; and utilized to obtain water level data for uppermost water-bearing unit

Footnotes:

a. Target elevations are an estimated range.

Acronyms and Abbreviations:

U=Upgradient

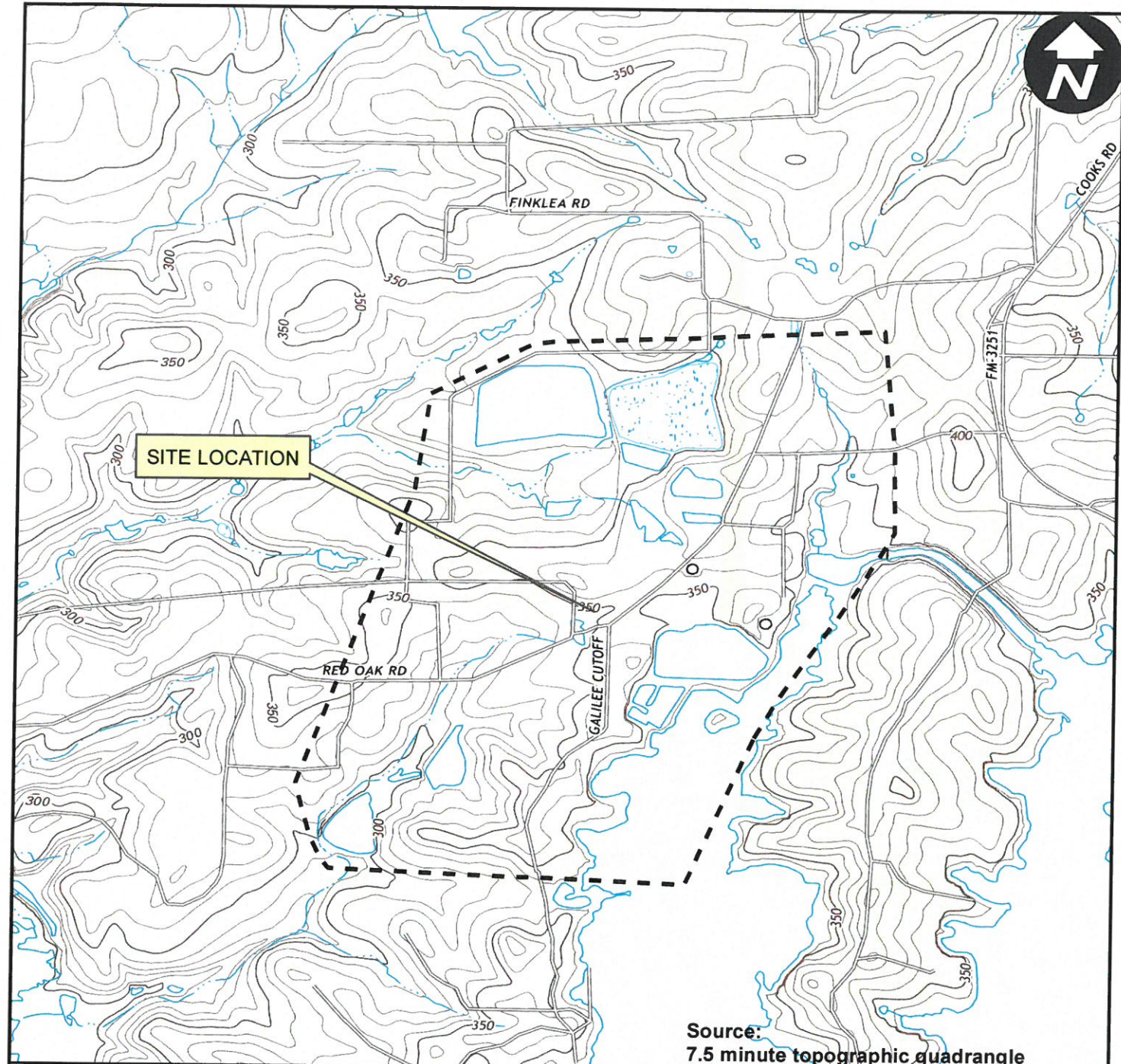
D=Downgradient

ft = feet

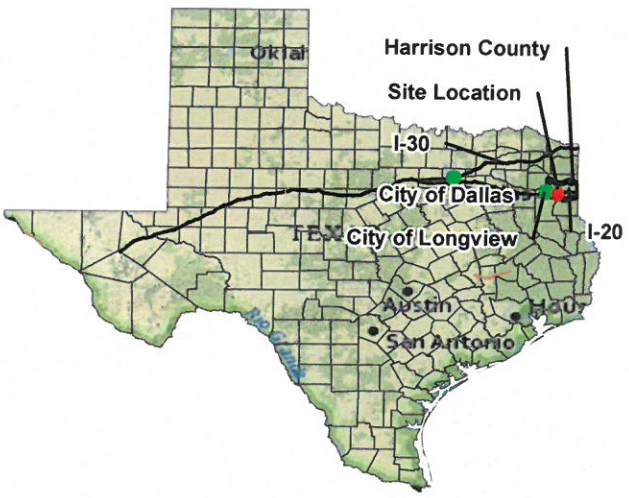
amsl = above mean sea level



Figures



Source:
7.5 minute topographic quadrangle
Darco, Texas, 2013
Easton, Texas, 2013



PIRKEY POWER PLANT
2400 FM 3251
HALLSVILLE, HARRISON COUNTY, TEXAS

SITE LOCATION MAP





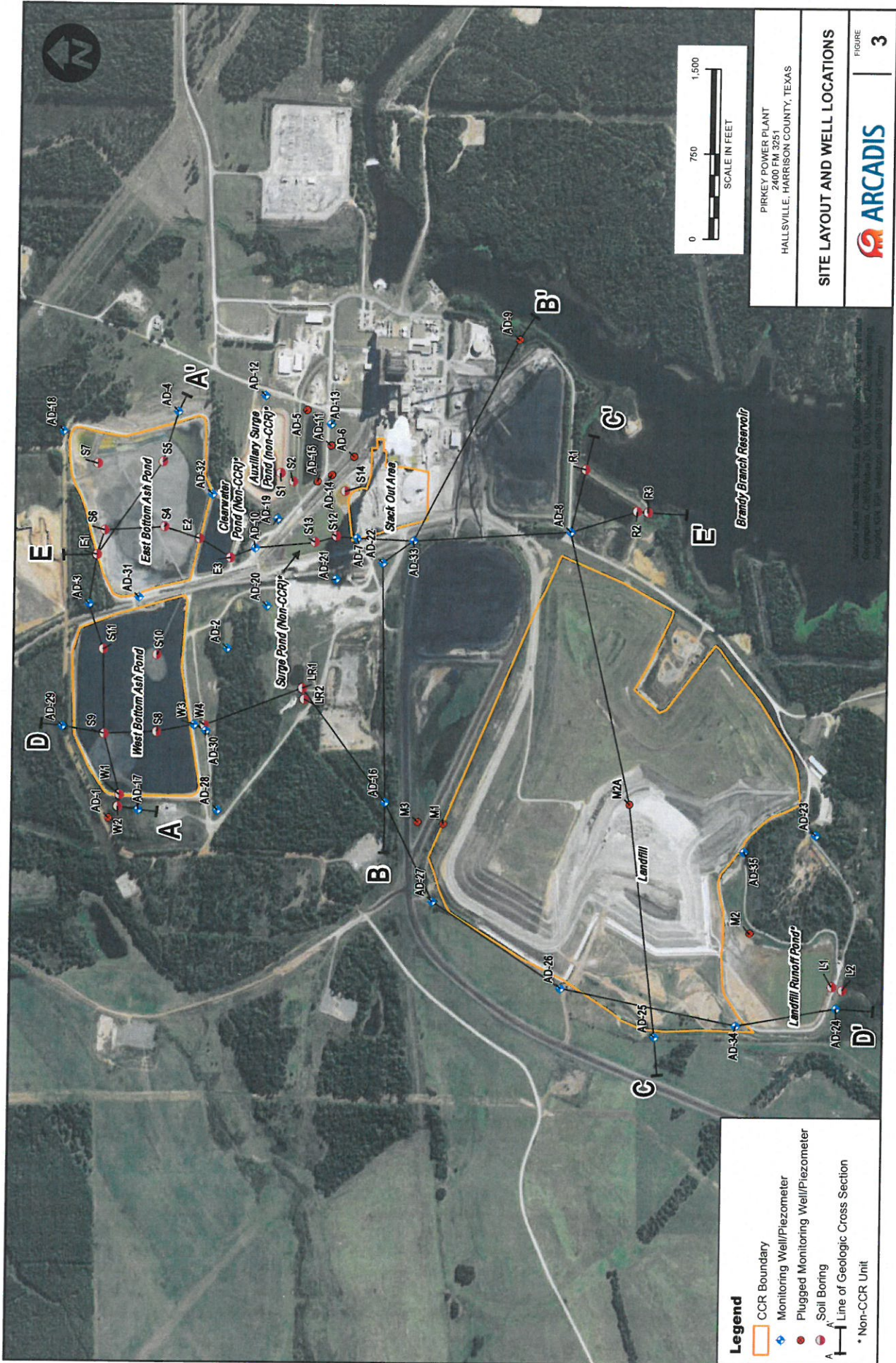
Legend
 Coal Combustion Residual (CCR) Unit

PIRKEY POWER PLANT
 2400 FM 3251
 HALLSVILLE, HARRISON COUNTY, TEXAS

PLANT AND CCR UNIT LOCATION MAP

FIGURE
2

Base Layer Credits: Source: Earthstar/GeoEye, Earthstar
 Imagery: CH2M/Hill, USGS, USGS, ADX, Calligaris
 Support: GIS, GIS, ArcGIS, and the GIS User Community



Legend

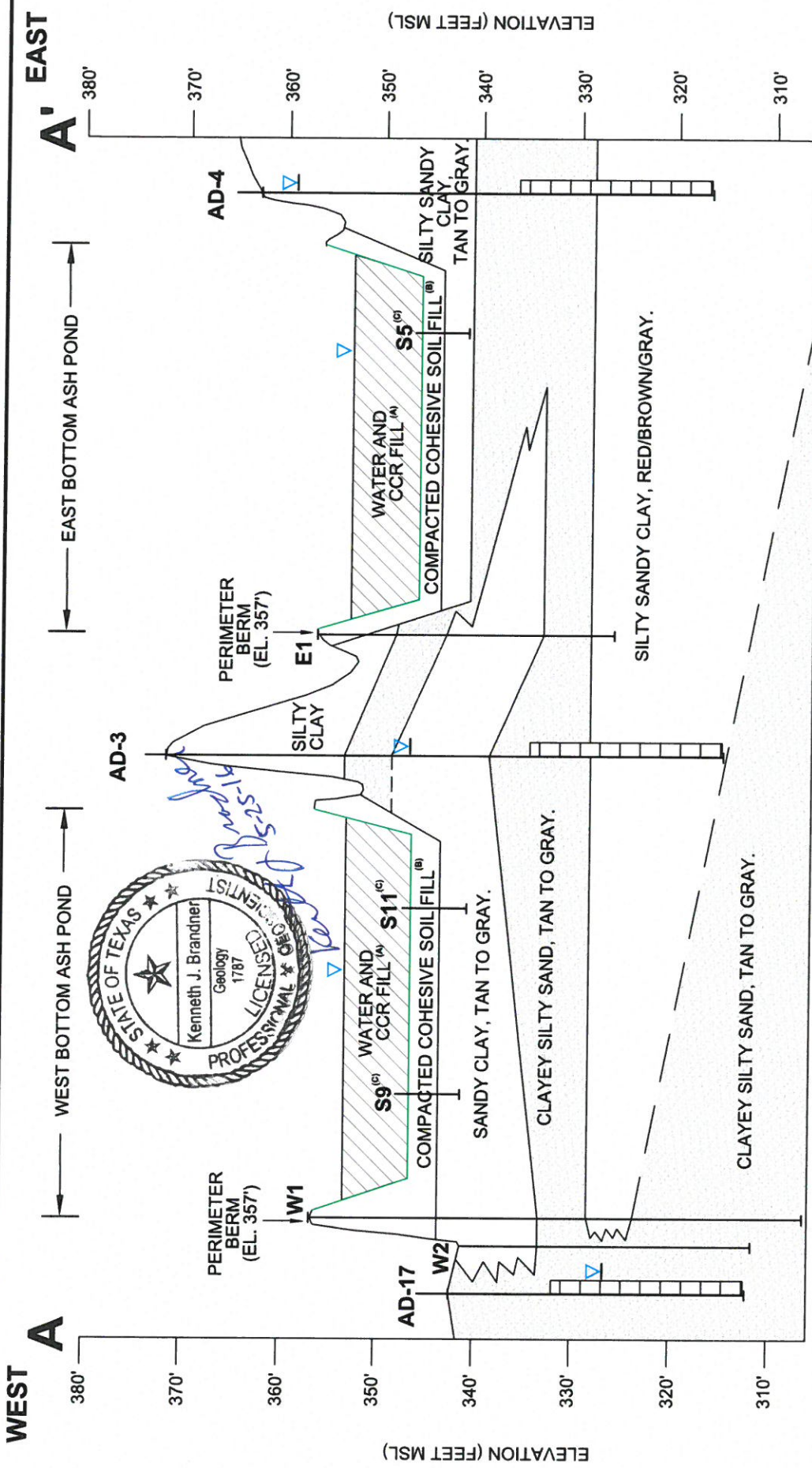
- CCR Boundary
- Monitoring Well/Piezometer
- Plugged Monitoring Well/Piezometer
- Soil Boring
- Line of Geologic Cross Section
- * Non-CCR Unit

PIRKEY POWER PLANT
 2400 FM 3251
 HALLSVILLE, HARRISON COUNTY, TEXAS

SITE LAYOUT AND WELL LOCATIONS

ARCADIS

FIGURE 3



PIRKEY POWER PLANT
2400 FM 3251
HALLSVILLE, HARRISON COUNTY, TEXAS

**CROSS SECTION
A - A'**

ARCADIS

FIGURE
4

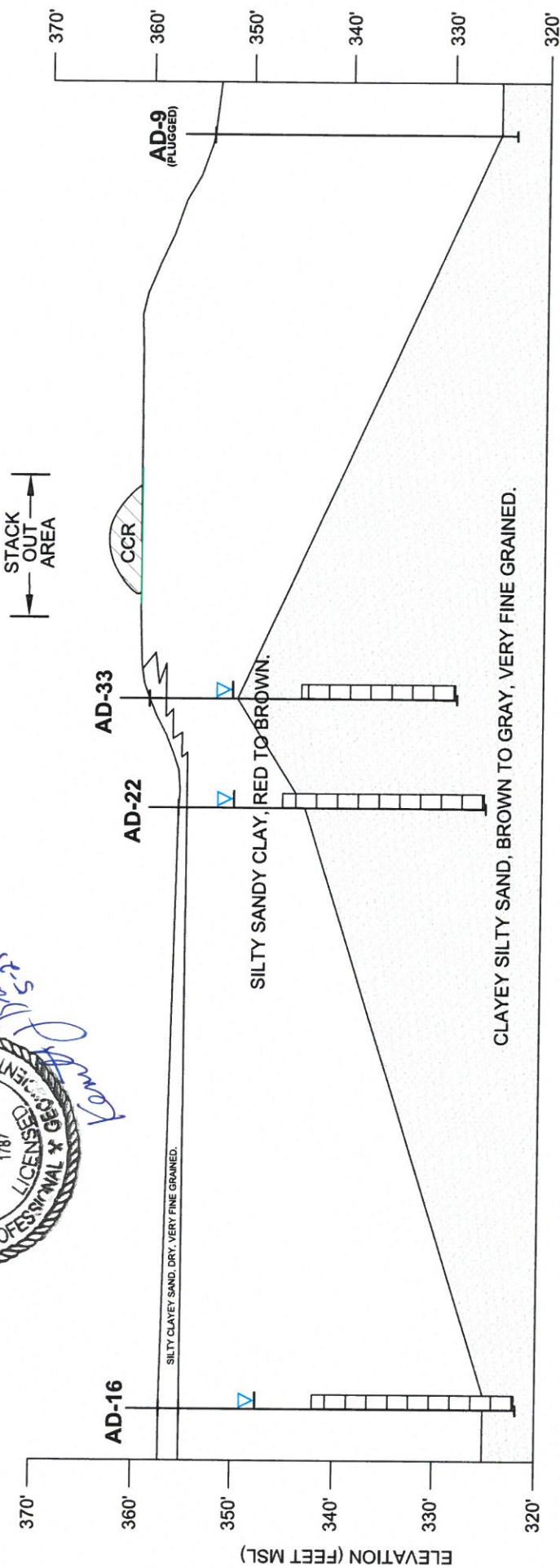
- NOTES:
- A) TOP OF WEST BOTTOM ASH POND AND EAST BOTTOM ASH POND PERIMETER BERM ELEVATION IS 357', OPERATING ELEVATION IS 354' (JOHNSON & PACE MAY 2011), (SARGENT & LUNDY, JANUARY 1983).
 - B) WEST BOTTOM ASH POND PERIMETER SOIL FROM ELEVATION 344' TO 347' (SARGENT & LUNDY, SEPTEMBER 1984).
 - C) SOIL BORING INSTALLED BY SOUTHWESTERN LABORATORIES DURING ASH POND CONSTRUCTION IN 1983.

- LEGEND
- MONITORING WELL SCREENED INTERVAL
 - ▽ WATER LEVEL IN MONITORING WELL (1/20/16)
 - BASE OF CCR UNIT



WEST
B

EAST
B'



PIRKEY POWER PLANT
2400 FM 3251
HALLSVILLE, HARRISON COUNTY, TEXAS

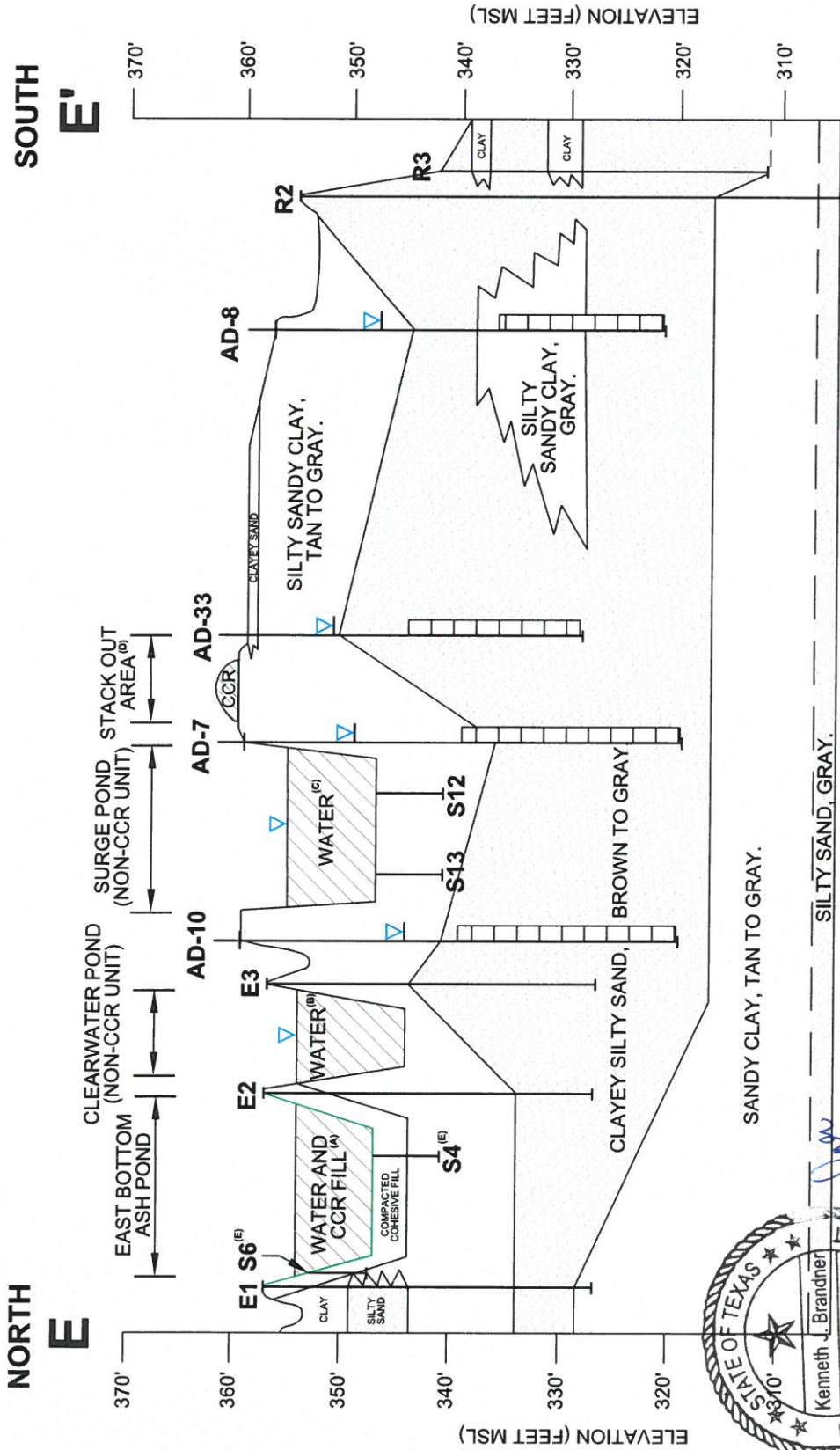
**CROSS SECTION
B - B'**

ARCADIS

FIGURE
5

- LEGEND
- MONITORING WELL SCREENED INTERVAL
 - WATER LEVEL IN MONITORING WELL (1/20/16)
 - BASE OF CCR UNIT
- NOTES:
- A) BASE OF STACK OUT AREA CCR UNIT LOCATED AT GRADE. ELEVATION TAKEN FROM MAY 2012 AND JUNE 23, 2015 TOPOGRAPHIC SURVEYS BY BEACON AVIATION.
 - B) ELEVATION OF CCR MATERIAL ABOVE STACK OUT AREA VARIES.





- NOTES:
- A) TOP OF EAST BOTTOM ASH POND PERIMETER BERM ELEVATION IS 357. OPERATING LEVEL IS 356 (JOHNSON & PAGE, MAY 2011); BASE ELEVATION IS 355 (SARGENT & LUNDY, JANUARY 1983).
 - B) TOP OF CLEARWATER POND PERIMETER BERM ELEVATION IS 357. OPERATING LEVEL IS 356 (JOHNSON & PAGE, MAY 2011); BASE ELEVATION IS 355 (SARGENT & LUNDY, JANUARY 1983).
 - C) BASE ELEVATION OF SURGE POND (347.352' MSL) AND POND DESIGN LEVEL (355' MSL) TAKEN FROM JANUARY 31, 1983 SARGENT & LUNDY REPORT.
 - D) BASE OF STACK-OUT AREA CCR SURGE AREA AND WASTEWATER POND FACILITIES* MAY 2012 AND JUNE 23, 2015 TOPOGRAPHIC SURVEYS BY BEACON AVIATION.
 - E) SOIL BORING INSTALLED BY SOUTHWESTERN LABORATORIES DURING ASH POND CONSTRUCTION IN 1983.



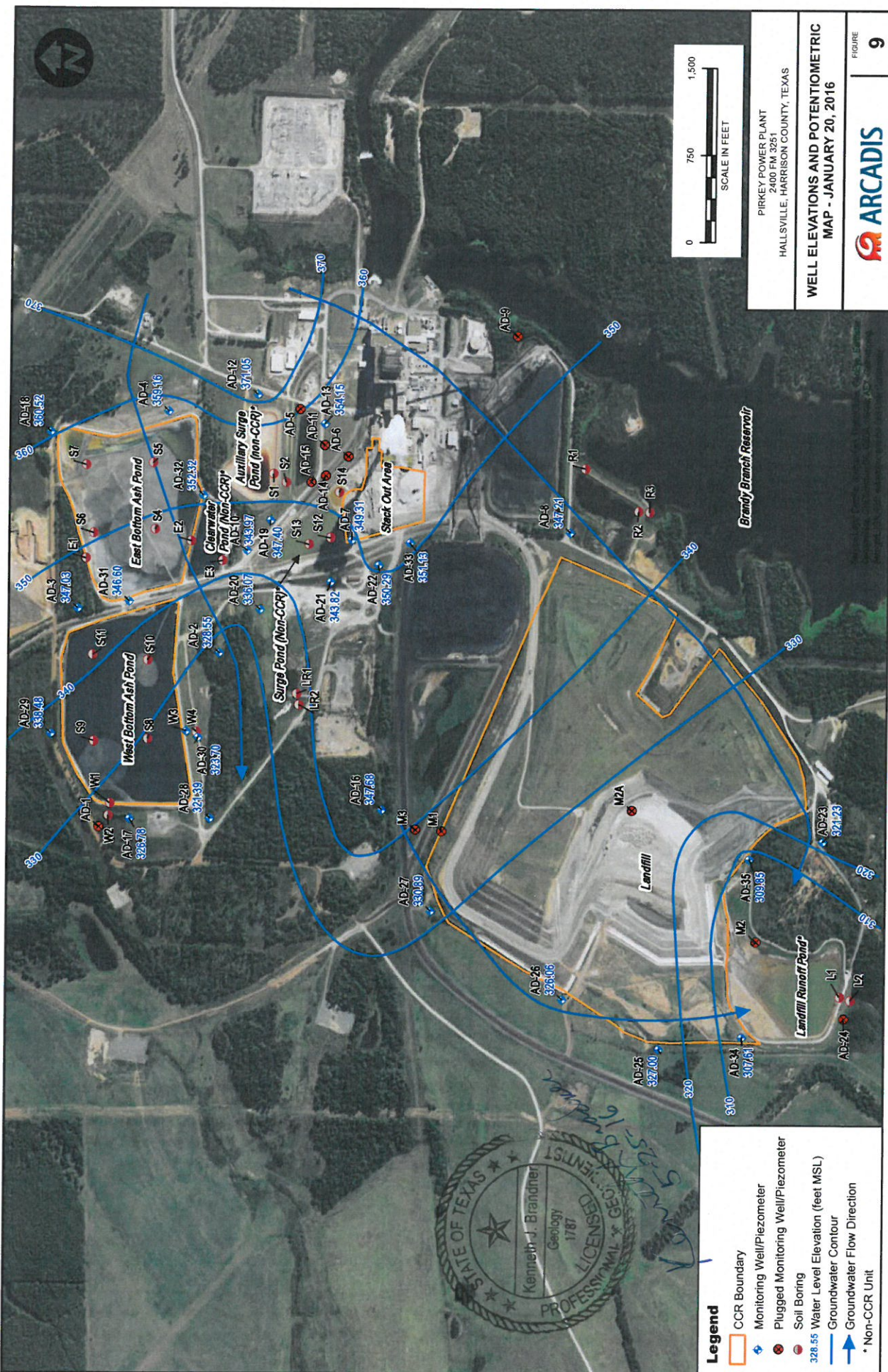
- LEGEND
- ☐ MONITORING WELL SCREENED INTERVAL
 - ▽ WATER LEVEL IN MONITORING WELL (1/20/16)
 - BASE OF CCR UNIT



PIRKEY POWER PLANT
 2400 FM 3251
 HALLSVILLE, HARRISON COUNTY, TEXAS

CROSS SECTION
E-E'

FIGURE **8**



PIRKEY POWER PLANT
 2400 FM 3251
 HALLSVILLE, HARRISON COUNTY, TEXAS

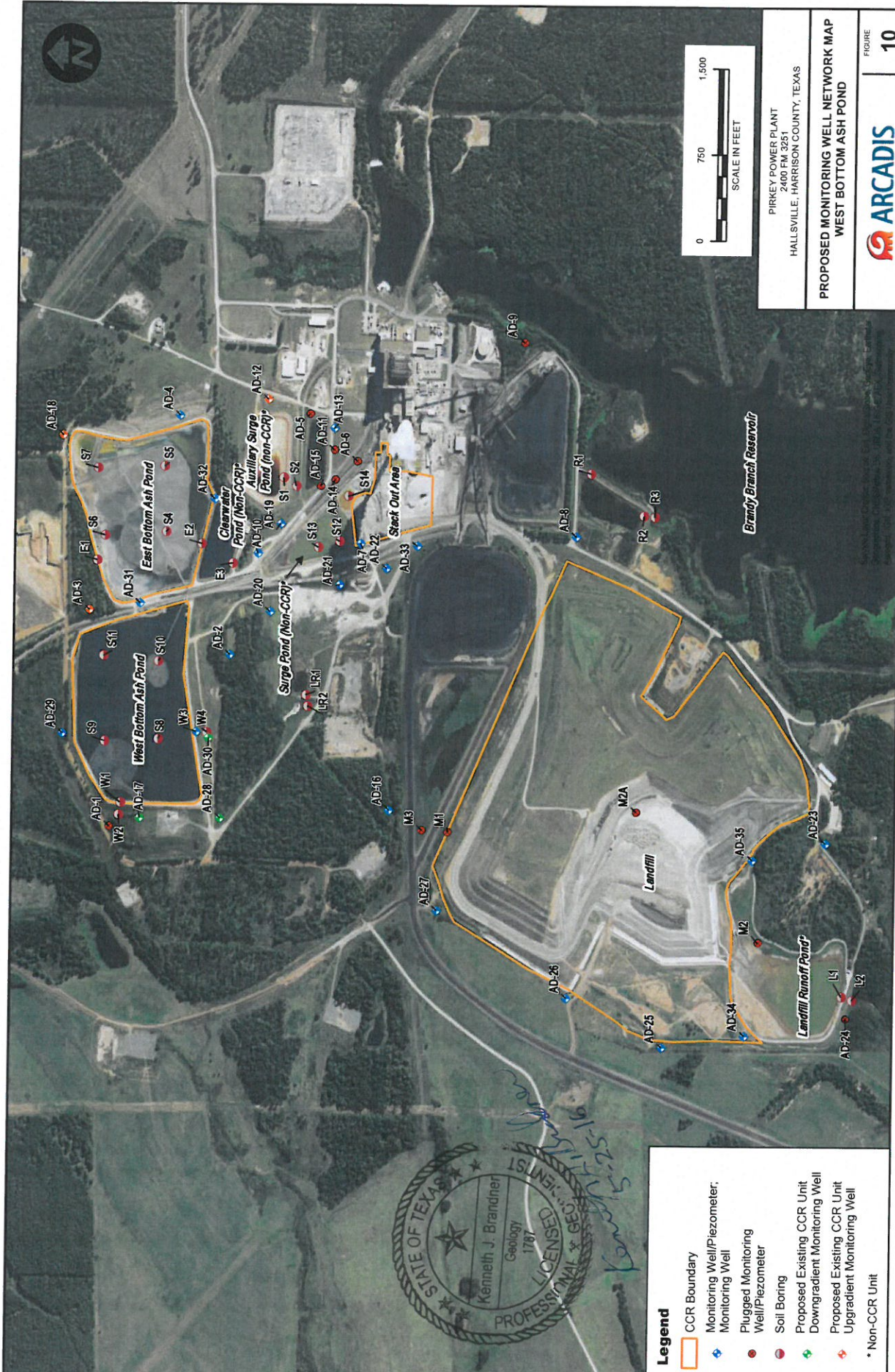
**WELL ELEVATIONS AND POTENTIOMETRIC
 MAP - JANUARY 20, 2016**

ARCADIS

FIGURE
9

- Legend**
- CCR Boundary
 - Monitoring Well/Piezometer
 - Plugged Monitoring Well/Piezometer
 - Soil Boring
 - 328.55 Water Level Elevation (feet MSL)
 - Groundwater Contour
 - Groundwater Flow Direction
 - * Non-CCR Unit





PIRKEY POWER PLANT
2400 FM 3251
HALLSVILLE, HARRISON COUNTY, TEXAS

**PROPOSED MONITORING WELL NETWORK MAP
WEST BOTTOM ASH POND**

ARCADIS

FIGURE | **10**

- Legend**
- CCR Boundary
 - + Monitoring Well/Piezometer;
 - + Monitoring Well
 - + Plugged Monitoring Well/Piezometer
 - + Soil Boring
 - + Proposed Existing CCR Unit Downgradient Monitoring Well
 - + Proposed Existing CCR Unit Upgradient Monitoring Well
 - + * Non-CCR Unit





Appendix A

Boring/Well Construction Logs

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-1
LOCATION: Hallsville

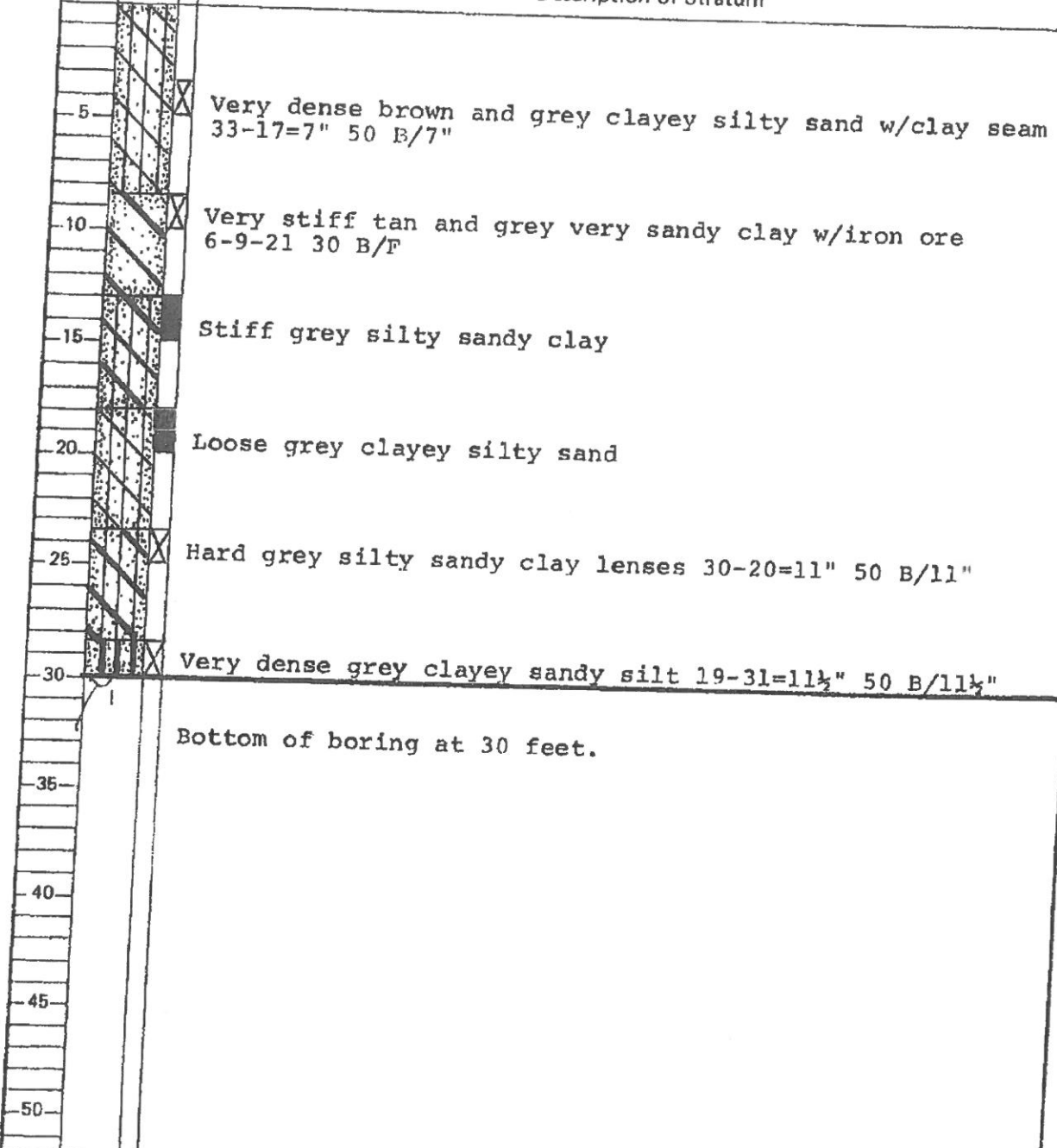
Date: 10-6-83

Type: Auger

Ground Elevation:

Depth, Feet	Symbol	Sample	Legend:
			■ Sample
			X Penetration
			▼ Water

Description of Stratum



832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-2
LOCATION: Hallsville

Date: 10-7-83

Type: Auger

Ground Elevation:

Depth, Feet	Symbol	Sample	Legend:
			■ Sample X Penetration ▼ Water

Description of Stratum

5			Firm tan clayey silty sand
10			Medium tan and grey very sandy silty clay
15			Dense tan and grey clayey silty sand
20		X	Dense tan clayey silty sand 10-15-16 31 B/F
25			Dense tan silty sand
30		X	Very dense grey clayey silty sand 15-35=12" 50 B/F
35		X	Very dense grey clayey silty sand 21-29=9" 50 B/9"
40		X	Hard grey sandy silty clay 20-30=12" 50 B/F
45			Bottom of boring at 40 feet.
50			Water encountered at 25 feet.

832964

LOG OF BORING

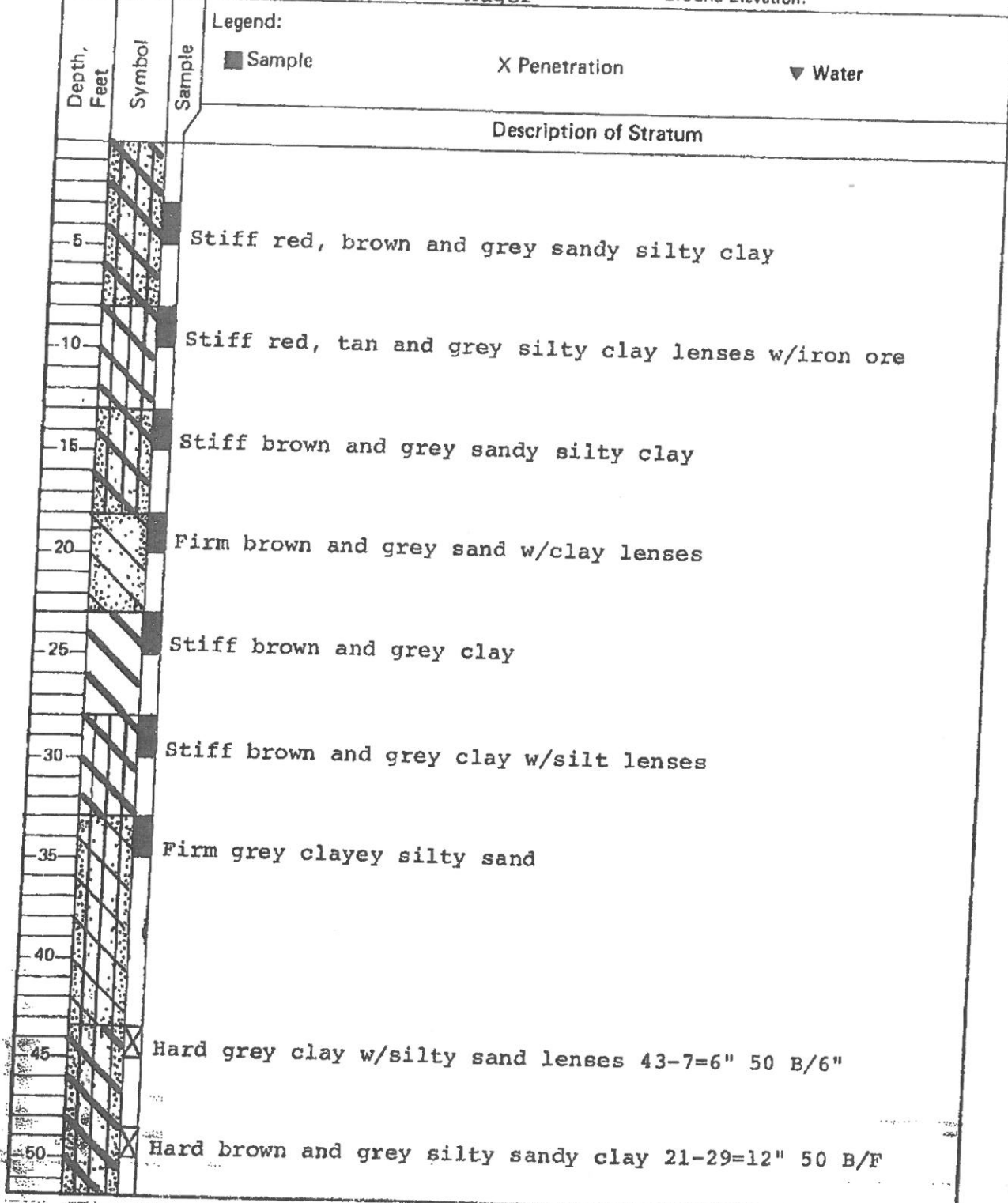
PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-3
LOCATION: Hallsville, TX

Date: 11-4-83

Type: Auger

Ground Elevation:



832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: MW-3
LOCATION: Hallsville, TX

Date: 11-4-83

Type: Auger

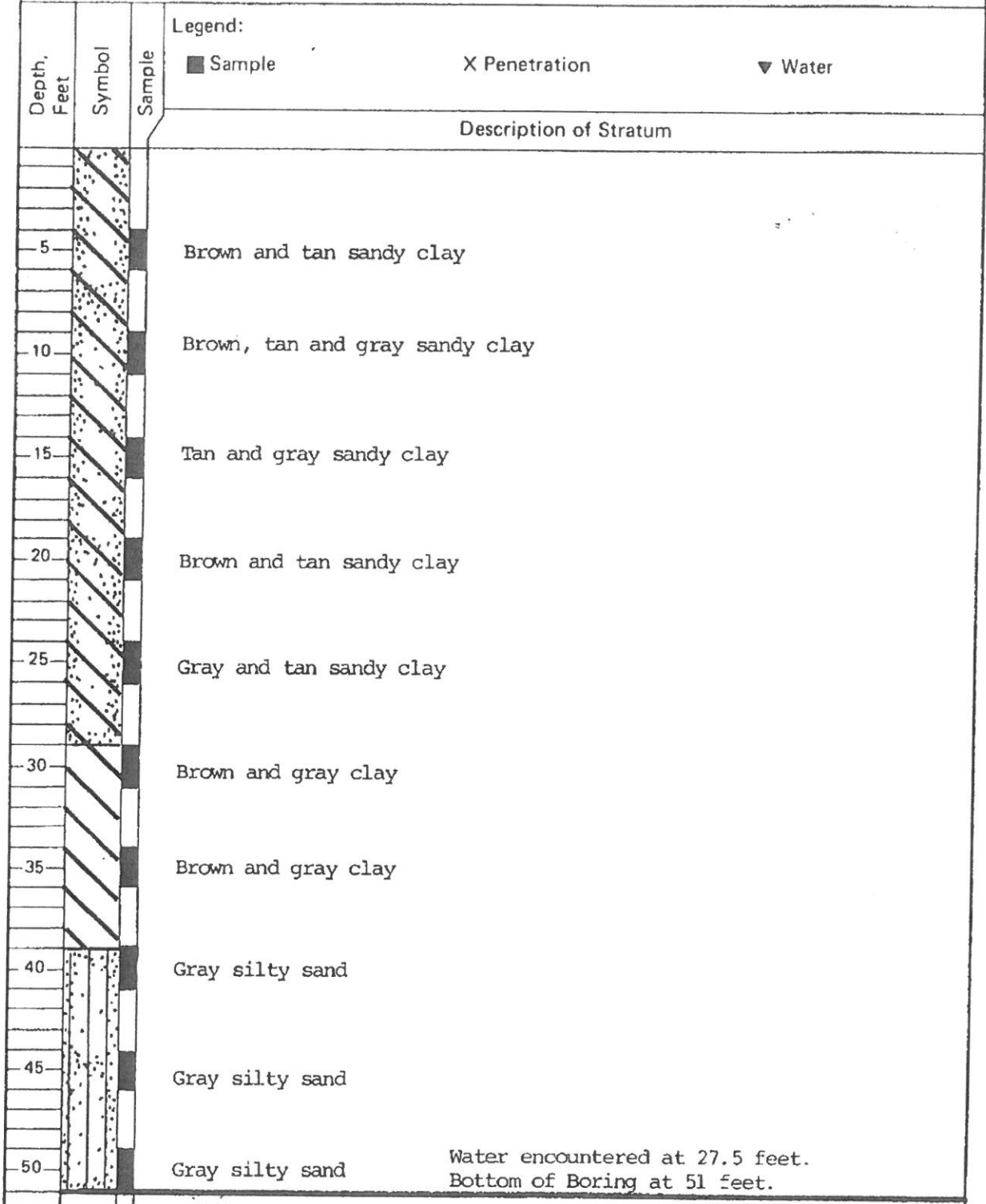
Ground Elevation:

Depth, Feet	Symbol	Sample	Legend:		
			■ Sample	× Penetration	▼ Water
			Description of Stratum		
55	■	×	Hard grey silty sandy clay 28-22=10" 50 B/10"		
60			Bottom of boring at 57 feet.		
65			Water encountered at 42 feet.		
70					
75					
80					
85					
90					
95					
100					

832964

LOG OF BORING

PROJECT: Monitor Wells at Metal Cleaning Waste Pond BORING NO.: MW-12
 CLIENT: Southwestern Electric Power Company LOCATION: Hallsville, TX
 N 6+13.25; W-6+90.36
 Date: 1/30/86 Type: Rotary Ground Elevation: 378.41



APEX PROJECT NO.: 110-089 BORING MONITOR WELL
 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-17
 FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A
 FACILITY ADDRESS: Hallsville, Texas
 DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig
 DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 12/30/2010
 PREPARED BY: Jeff Sammons LOGGED BY: Matt Lyon/Jeff Sammons
 LATITUDE: N 32°28.039 Datum: WGS-84 WELL LOCATION: West of Bottom Ash Pond #2
 LONGITUDE: W94°29.659'

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture	
1								
2				0-5.5	SM	Silty sand, trace clay, reddish brown, brown, light gray, loose to dense -clayey at 0.5-1.5'	None	Moist
3								
4								
5								
6				5.5-10	SC	Clayey sand, reddish brown, yellowish brown, laminated iron ore, iron ore concretions	None	Moist
7								
8								
9								
10								
11				10-18.5	SM	Silty sand, light reddish brown, yellowish brown, dense, some clay -trace clay, yellowish brown, 15-16' -iron ore concretions at 16' -light yellowish brown, light gray at 17' -laminated iron ore at 18.5'	None	V. Moist
12								
13								
14								
15								
16								
17								
18								
19				18.5-30	SC	Clayey sand, yellowish brown, light gray, saturated sand lenses -gravelly at 21' -laminated ironstone at 22.5' -very dense, gray, light gray at 25' -some clay at 27.5, greenish gray, gray, to boring termination	None	Saturated
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Cement Bentonite Filter Sand Water Level

Apex
 geoscience inc.

Total Depth: 30 feet Riser Interval: +3 (ags)-10'
 Filter Sand (Size/Interval): 8-30' Screen Interval: 10-30'
 Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-8' Water level: 23.26
 Surface Completion Flush Above Ground 3'

Note: This log is not to be used separate from this report.

APEX PROJECT NO.: 110-089 BORING MONITOR WELL
 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-18

FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A

FACILITY ADDRESS: Hallsville, Texas

DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig

DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 1/3/2011

PREPARED BY: Jeff Sammons LOGGED BY: Matt Lyon/Jeff Sammons

LATITUDE: N 32°28.154' Datum: WGS-84 WELL LOCATION: Northeast of Bottom Ash Pond #1
 LONGITUDE: W94°29.108'

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture	
1				0-7	SM	Sandy Silt, some clay, very fine grained, gray, light brown, light brownish red, yellowish brown	None	Dry
2								
3								
4								
5								
6								
7								
8				7-16	CL	Clay, some sand, light gray, reddish gray, stiff, yellowish brown	None	Dry
9						-iron oxide fracture at 9.5'		
10								
11								
12								
13								
14						-increasing sand content at 14', thin lenses of iron-oxide		Moist
15						cemented sand at 14.5', 15', 15.5', stiff		
16								
17				16-25	SM	Silty sand, some clay, gray, yellowish brown, dense, abundant gypsum crystals, abundant iron oxide cemented sandstone gravel in layers, saturated 19-21'	None	Moist to V. Moist
18							None	Saturated
19								
20								
21						-dark gray at 21'	None	
22						-clayey at 21-23'	None	
23						-greenish gray, trace clay, at 23'	None	
24							None	
25						-clay lense, hard, dry, (shale), at 24.5-25'	None	Dry
26								
27						Boring Terminated at 25'		
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Cement Bentonite Filter Sand Water Level

Apex geoscience inc.

Total Depth: 25 feet Riser Interval: +3 (ags)-15'
 Filter Sand (Size/Interval): 13-25' Screen Interval: 15-25'
 Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-13' Water level: _____
 Surface Completion Flush Above Ground 3'

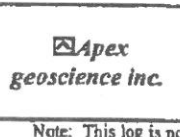
Note: This log is not to be used separate from this report.

BORING MONITOR WELL
 APEX PROJECT NO.: 110-089 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-28
 FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A
 FACILITY ADDRESS: Hallsville, Texas
 DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig
 DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 12/28/2010
 PREPARED BY: Jeff Sammons LOGGED BY: Jeff Sammons
 LATITUDE: N 32°27.926' Datum: WGS-84 WELL LOCATION: Southwest of Primary Bottom Ash Pond #2
 LONGITUDE: W94°29.658'

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture	
1				0-0.5	SM	Silty sand, light brown, very fine grained, loost	None	Moist
2				0.5-10	CL	Sandy clay, reddish brown, yellowish brown, stiff, hard, some iron ore gravel at .5-1.5'	None	Dry
3								
4								
5						-light gray, dark reddish brown at 5'		
6						-iron oxide cemented stone at 6.5'		
7								
8								
9								
10								
11				10-16	SM	Silty sand, very fine grained, some clay, light yellowish brown, light gray, medium dense	None	Moist to V. Moist
12								
13								
14						-light yellowish brown at 11.5'		
15								
16								
17				16-40	SC	Clayey sand, dark gray, medium dense	None	Moist
18								
19								
20								
21						-dark gray at 20'		
22						-cemented sandstone at 21'		
23						-no recovery from 22' to 35'		
24								V. Moist to Saturated
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35						-1.5" layer of cemented sandstone at 35'		
36								Dry to Moist
37								
38								
39								
40								

Boring Terminated at 40'

 Cement
  Bentonite
  Filter Sand
  Water Level


 Total Depth: 40 feet Riser Interval: +3 (ags)-15'
 Filter Sand (Size/Interval): 13-35' Screen Interval: 15-35'
 Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-13' Water level: 19.98'
 Surface Completion Flush Above Ground 3.5'

Note: This log is not to be used separate from this report.

APEX PROJECT NO.: 110-089 BORING MONITOR WELL
 BORING NUMBER: _____ MONITOR WELL NUMBER: AD-29

FACILITY NAME: AEP- Pirkey Power Plant FACILITY ID NO.: N/A

FACILITY ADDRESS: Hallsville, Texas

DRILLING COMPANY/METHOD/RIG: Apex Geoscience Inc. / Hollow-stem Augers/ CME-55 Track Rig

DRILLER: Ed Wilson, Apex Geoscience Inc. COMPLETION DATE: 1/3/2011

PREPARED BY: Jeff Sammons LOGGED BY: Jeff Sammons

LATITUDE: N 32°28.139' Datum: WGS-84 WELL LOCATION: North of Bottom Ash Pond #2
 LONGITUDE: W94°29.534

DEPTH (FEET)	PID (PPM)	SAMPLE INTERVAL	WELL LOG AND COMPLETION DETAILS	USCS CODE	SOIL DESCRIPTION AND COMMENTS	Odor	Moisture	
1				0-0.5	SM Silty sand, brown, light brown, very fine grained	None	Moist	
2				0.5-5	CL Clay, some sand, red, reddish brown, light gray, stiff	None	Dry	
3								
4								
5								
6					5-10	CL Sandy clay, light gray, light red	None	Dry
7						-abundant iron ore, yellowish brown, yellow, dry		
8								
9								
10								
11					10-18	SC Clayey sand, yellowish brow, reddish brown, light gray, medium dense	None	Moist
12						-light gray, yellow, at 11'		
13						-4" saturated sand seam, trace clay at 13'		
14								
15								
16								
17								
18						-purple, yellowish brown, reddish brown, medium dense to loose		
19					18-22	SM Silty sand, reddish brown to red	None	V. Moist
20		▽				-some iron ore gravel, some clay, saturated, gypsum crystals, at 20'		
21								
22					22-22.5	CL Sandy clay, dark gray, stiff	None	Dry
23					22.5-28	SM Silty sand, saturated, greenish gray, loose	None	Dry to Moist
24								
25								
26								
27								
28								
29					28-30	SC Clayey sand, greenish gray, dark gray, dark brown, dry, very dense, slightly cemented	None	Dry to Moist
30								
31								
32					Boring Terminated at 30'			
33								
34								
39								
40								

Cement Bentonite Filter Sand Water Level

Apex geoscience inc.

Total Depth: 30 feet Riser Interval: +3 (ags)-10'
 Filter Sand (Size/Interval): 8-30' Screen Interval: 10-30'
 Grout (Type/Interval): Grout from 0-2'; Bentonite from 2-8' Water level: _____
 Surface Completion: Flush Above Ground 3'

Note: This log is not to be used separate from this report.



Monitor Well

Monitor Well No.: AD-30



PROJECT INFORMATION

PROJECT: Pirkey Power Plant
 PROJECT NO.: I-04-1021
 LOGGED BY: Jeffrey D. Sammons, P.G.
 SUPERVISING PG: Jeffrey D. Sammons, P.G.
 COMPLETION: 12/08/2015
 DEVELOPMENT: 12/16/2015
 SITE LOCATION: 2400 FM 3251, Hallsville, Texas
 WELL OWNER: AEP

DRILLING INFORMATION

DRILLER: Buford Collier
 DRILLER'S LICENSE NO.: 50088
 RIG TYPE: Geoprobe 3230DT
 METHOD OF DRILLING: Hollow Stem Auger
 SAMPLING METHODS: Split Core
 SURFACE ELEVATION: 342.02 (Top of Casing)
 HOLE DIAMETER: 6.25"
 LATITUDE 32 27' 55.48" LONGITUDE 94 29' 32.53"

Water Level Upon Installation

Water Level at Time of Drilling

Geotechnical Lab Sample

TBPG No. 50027

DESCRIPTION	USCS	SOIL SYMBOLS	DEPTH	WATER LEVEL	SAMPLE	% MOISTURE	% FINES	LL	PL	PI	WELL CONSTRUCTION
			-4 -3 -2 -1 0								Locking Well Casing Cover Locking Well Cap Protective Well Casing Concrete Pad Ground Surface Cement
SANDY LEAN CLAY: light reddish brown and light gray	CL		1 2 3 4 5 6								Bentonite
- trace sand and silt at 3.0' to 3.5', light reddish brown			7 8	17		64	24	17	7		2" Sch. 40 PVC Riser
- some iron ore gravel at 7', light gray, reddish brown, light reddish brown, increasing sand content with depth			9 10	14		53	38	24	14		
CLAYEY SILTY SAND: very fine to fine sand, reddish brown, light brown, and light gray	SM-SC		11 12								
SILTY SAND: very fine to fine sand, some lenses of clay and partially cemented sand, reddish brown and light gray, moist	SM		13 14	10		13	28	NP	-		
CLAYEY SAND: very fine to fine sand with some fine to coarse iron ore gravel and partially cemented sand, reddish brown and light gray, moist	SC		15 16 17 18	20		26	34	24	10		20/40 Silica Sand
SILTY SAND: very fine to fine sand, some clay, light gray and reddish brown, saturated	SM		19 20 21								0.010" Slotted Sch. 40 PVC Well Screen
- some iron ore gravel at 19', gray and reddish brown, increasing clay content with depth, very moist			22 23	20		49	30	22	8		PVC Bottom Cap
SILTY CLAYEY SAND: fine to very fine sand, some clay lenses, gray and dark gray, moist	SM-SC		24 25								

NOTES: This log should not be used separately from the original report. Not all USCS descriptors were laboratory verified.



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MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(903) 695-4421

LOG OF BORING LR-1

PROJECT: Pirkey Power Plant
Halleville, Texas
PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 337.2

DEPTH (ft)	USC SAMPLES	GEOLOGIC UNIT	WATER LEVEL	MATERIAL DESCRIPTION	FIELD STRENGTH DATA	DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (tsf)	FAILURE STRAIN (%)	CONFINING PRESSURE (tsf)	Natural Moisture Content and Atterberg Limits			MOISTURE CONTENT (%)				OTHER TESTS PERFORMED (Page Ref. #)
										Plastic Limit	Moisture Content	Liquid Limit	LL	PL	PI	MINUS #200 SIEVE (%)	
0																	
6	CL			LEAN CLAY WITH SAND (CL) very stiff, tan -tan and orange -stiff, red and tan	P=3.5 N=12					20	35	19	22	70	+40 Sieve=3%, +4 Sieve=1%		
10	CH			SANDY FAT CLAY (CH) tan and orange						16	39	16	23	68	+40 Sieve=4%, +4 Sieve=2%		
16	SC			CLAYEY SAND (SC) gray; with clay and sand seams	8F					25	45	23	22	44	+40 Sieve=13%, +4 Sieve=5%		
16	SM			SILTY SAND (SM) dark gray													
20	SC			CLAYEY SAND (SC) very dense; gray, with small clay seams -dark gray	N=54 N=80					23	26	16	10	20	+40 Sieve=2%, +4 Sieve=0%		
25				-dense; gray and brown	N=49					21	31	18	13	29	+40 Sieve=1%, +4 Sieve=0%		
30																	

Water Level: Est. Measured Perched
 Water Observations: Seepage @ 13' while drilling. Water level @ 11' and open to 38' upon completion.

Key to Abbreviations:
 N - BPT Data (Blows/ft)
 P - Pocket Penetrometer (tsf)
 T - Torvex (tsf)
 L - Lab Vane Shear (tsf)

Notes: GPS Coordinates: N 32°27.804', W 94°28.482'



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LOG OF BORING LR-1

PROJECT: Pirkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 337.2



MATERIAL DESCRIPTION

gray

Bottom of Boring @ 40'

FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSION STRENGTH (tsf)	FAILURE STRAIN (%)	CONFINING PRESSURE (tsf)	Natural Moisture Content and Atterberg Limits		
	20	40	60	80					Plastic Limit	Moisture Content	Liquid Limit
N=44	1.0	2.0	3.0	4.0							
N=48	1.0	2.0	3.0	4.0							

MOISTURE CONTENT (%)				ATTERBERG LIMITS (%)			MINUS #200 SIEVE (%)	OTHER TESTS PERFORMED (Page Ref. #)
LL	PL	PI	FI	LL	PL	PI		

Water Level: Obs. 11' Measured 38' Perched 38'

Water Observations: Seepage @ 13' while drilling. Water level @ 11' and open to 38' upon completion.

Key to Abbreviations:
N - SPT Data (Blows/ft)
P - Pocket Penetrometer (tsf)
T - Torvane (tsf)
L - Lab Vane Shear (tsf)

Notes: GPS Coordinates: N 32°27.804', W 94°29.482'



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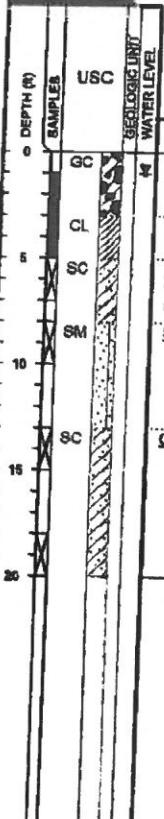
LOG OF BORING LR-2

PROJECT: Pirkey Power Plant
Halleville, Texas
PROJECT NO.: G3241-085

BORING TYPE: Flight Auger

DATE: 10/20/08

SURFACE ELEVATION: 328.0



MATERIAL DESCRIPTION

CLAYEY GRAVEL (GC) medium dense; tan, gray, and red; with ferric seams

SANDY LEAN CLAY (CL) stiff; tan and gray

CLAYEY SAND (SC) very stiff; tan and gray; with ferric seams; with iron oxide cemented sandstone

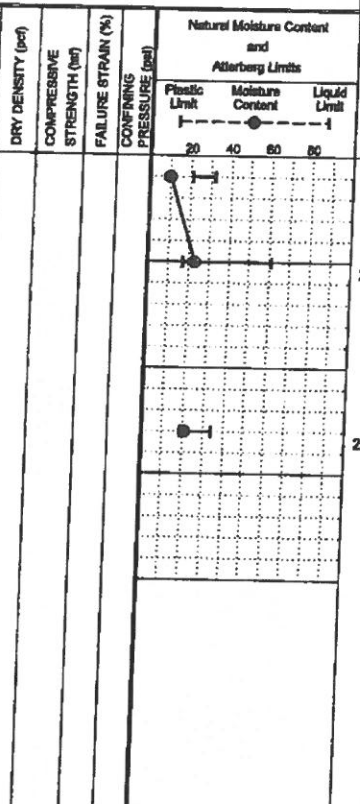
SILTY SAND (SM) dense; gray

CLAYEY SAND (SC) dense; gray

FIELD STRENGTH DATA

P=4.5+	●	■
P=1.75	▲	■
P=2.25	■	■
N=46	●	■
N=35	●	■
N=49	●	■

DRY DENSITY (pcf)	COMPRESSION STRENGTH (tsf)	FAILURE STRAIN (%)	CONFINING PRESSURE (psf)



MOISTURE CONTENT (%)	ATTERBERG LIMITS (%)			MINUS #200 SIEVE (%)	OTHER TESTS PERFORMED (Page Ref. #)
	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX		
10	32	21	11	6	+40 Sieve=84%, +4 Sieve=77%
23	61	17	44	41	+40 Sieve=6%, +4 Sieve=0%
21	34	19	15	31	+40 Sieve=2%, +4 Sieve=0%

Water Level: Est. Measured Perched

Water Observations: Seepage @ 3' while drilling. Water level @ 1' and open to 18' upon completion.

Key to Abbreviations:

N - SPT Data (Blows/Ft)
P - Pocket Penetrometer (tsf)
T - Torvane (tsf)
L - Lab Vane Shear (tsf)

Notes: GPS Coordinates: N 32°27.801', W 94°29.491'



**ETTL
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MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(800) 595-4421

LOG OF BORING W-1

PROJECT: Pirkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 356.5

DEPTH (ft)	SAMPLES	USC	GEOLOGIC UNIT	WATER LEVEL	MATERIAL DESCRIPTION	FIELD STRENGTH DATA	DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (tsf)	FAILURE STRAIN (%)	CONFINING PRESSURE (tsf)	Natural Moisture Content and Atterberg Limits			ATTERBERG LIMITS (%)			OTHER TESTS PERFORMED (Page Ref. #)	
											Plastic Limit	Moisture Content	Liquid Limit	LIQUID LIMIT	PLASTIC LIMIT	PLASTICITY INDEX		MINUS #200 SIEVE (%)
0																		
3		CH			FAT CLAY WITH SAND(CH) tan and red	P=3.75					21	62	21	41	79	+40 Sieve=6%, +4 Sieve=0%		
4					-red	P=3.75												
5						P=4.5					16	60	21	39	75	+40 Sieve=7%, +4 Sieve=1%		
7		CL			SANDY LEAN CLAY(CL) reddish yellow	P=4.0												
8		CH			FAT CLAY(CH) red and tan	P=4.25												
10																		
12		CH			FAT CLAY WITH SAND(CH) red and yellow	P=3.75					18	56	18	38	71	+40 Sieve=5%, +4 Sieve=0%		
14																		
16					-red	P=3.5												
18																		
20																		
22		SC			CLAYEY SAND(SC) reddish brown	P=2.0					10	28	18	10	25	+40 Sieve=21%, +4 Sieve=11%		
24																		
26																		
28																		
30		CL			LEAN CLAY(CL) red; with sand seams	P=1.0												

Water Level: ∇
Water Observations: Seepage @ 18' while drilling.

Key to Abbreviations:
N - SPT Data (Blow/Ft)
P - Pocket Penetrometer (tsf)
T - Torvans (tsf)
L - Lab Vane Shear (tsf)

Notes:



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(903) 595-4421

LOG OF BORING W-1

PROJECT: Pirkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

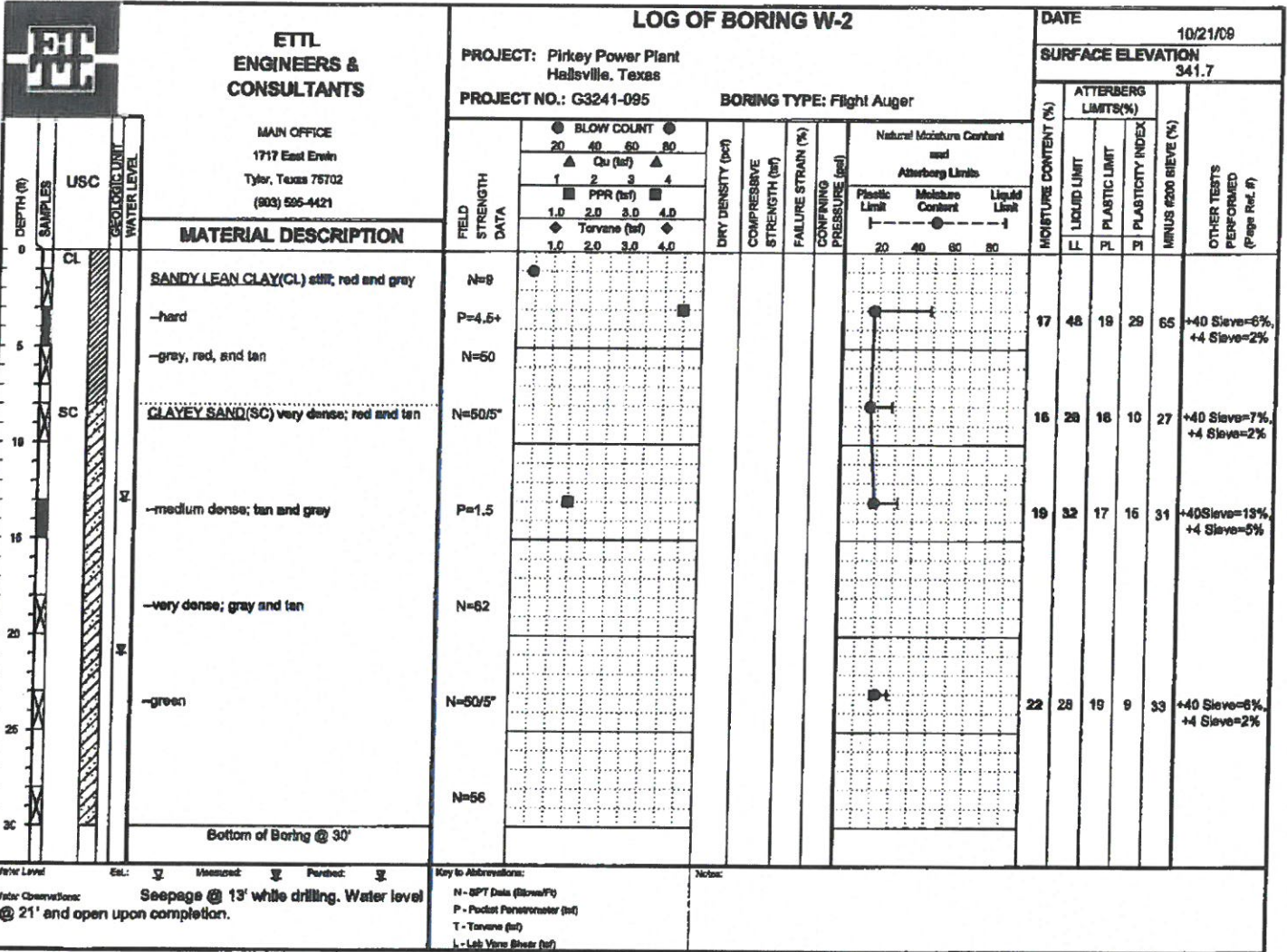
SURFACE ELEVATION: 356.6

DEPTH (ft)	SAMPLES	GEOLOGIC UNIT	WATER LEVEL	MATERIAL DESCRIPTION	FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSIONIVE STRENGTH (tsf)	FAILURE STRAIN (%)	CONFINING PRESSURE (psf)	Natural Moisture Content and Atterberg Limits			MOISTURE CONTENT (%)	ATTERBERG LIMITS (%)			MINUS #200 SIEVE (%)	OTHER TESTS PERFORMED (Page Ref. #)
						20	40	60	80					Plastic Limit	Moisture Content	Liquid Limit		L	PL	PI		
						1	2	3	4													
35	SC			CLAYEY SAND(SC) grayish brown	N=32																	
38				-tannish gray	P=4.15																	
40				-gray	P=2.8																	
45					N=47																	
50	SM SC			SILTY CLAYEY SAND(SM-SC) gray	N=60/5*																	
50				Bottom of Boring @ 50'																		

Water Level: Est. Measured: Perched:
 Water Observations: Seepage @ 18' while drilling.

Key to Abbreviations:
 N - SPT Data (Blows/F)
 P - Pocket Penetrometer (tsf)
 T - Torvane (tsf)
 L - Lab Vane Shear (tsf)

Notes:





**ETTL
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MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(903) 595-4421

LOG OF BORING W-3

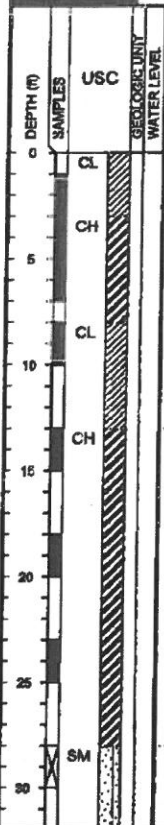
PROJECT: Pirkey Power Plant
Hallsville, Texas

PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/09

SURFACE ELEVATION: 356.3



MATERIAL DESCRIPTION	
CL	SANDY LEAN CLAY (CL) stiff, white and tan
CH	SANDY FAT CLAY (CH) very stiff, red, tan, and white -white, tan, and red
CL	SANDY LEAN CLAY (CL) very stiff, red and yellow -hard; red and yellow
CH	FAT CLAY WITH SAND (CH) very stiff, red and yellow -hard -stiff
SM	SILTY SAND (SM) very dense; yellow and red

FIELD STRENGTH DATA	BLOW COUNT				DRY DENSITY (pcf)	COMPRESSIVE STRENGTH (tsf)	FAILURE STRAIN (%)	CONFINING PRESSURE (tsf)	Natural Moisture Content and Atterberg Limits			MOISTURE CONTENT (%)	OTHER TESTS PERFORMED (Page Ref. #)	
	20	40	60	80					Plastic Limit	Moisture Content	Liquid Limit			
P=1.75	20	40	60	80					18	46	17	29	61	+40 Sieve=7%, +4 Sieve=2%
P=3.25									17	55	16	37	68	+40 Sieve=5%, +4 Sieve=0%
P=2.25 P=4.0									24	68	22	46	80	+40 Sieve=6%, +4 Sieve=0%
P=2.5									24	52	16	34	89	+40 Sieve=4%, +4 Sieve=0%
P=4.5+														
P=2.0														
N=88														

Water Level Est. Measured Perched
Water Conditions: Seepage @ 34' while drilling.

Key to Abbreviations:
N - SPT Data (Blows/Ft)
P - Pocket Penetrometer (tsf)
T - Torvans (tsf)
L - Lab Vane Shear (tsf)

Notes:

ETTL ENGINEERS & CONSULTANTS		LOG OF BORING W-3					DATE 10/20/08											
MAIN OFFICE 1717 East Erwin Tyler, Texas 75702 (800) 896-4421		PROJECT: Pirkey Power Plant Hallsville, Texas			PROJECT NO.: G3241-095		BORING TYPE: Flight Auger											
		SURFACE ELEVATION 356.3																
DEPTH (ft)	SAMPLES	USC	GEOLOGIC UNIT	WATER LEVEL	FIELD STRENGTH DATA	BLOW COUNT		Natural Moisture Content and Atterberg Limits		MOISTURE CONTENT (%)			OTHER TESTS PERFORMED (Page Ref. #)					
						20	40	60	80	Plastic Limit	Moisture Content	Liquid Limit		L	PL	PI		
						1	2	3	4	1.0	2.0	3.0	4.0	1.0	2.0	3.0	4.0	
36		CL	CL		P=3.25													
		SC	SC		P=4.5+									17	33	17	16	38
45		SM SC	SM-SC		N=59													
50		SC	SC		N=50M*													
50																		
				Bottom of Boring @ 50'														
Water Level		Est. <input type="checkbox"/> Measured <input checked="" type="checkbox"/> Perched <input type="checkbox"/>		Water Observations: Seepage @ 34' while drilling.		Key to Abbreviations: N - SPT Data (Blows/Ft) P - Pocket Penetrometer (psf) T - Torvane (tsf) L - Lab Vane Shear (tsf)		Notes:										

+40 Sieve=1%,
+4 Sieve=0%

(W3)

ENVIRONMENTAL LOG

Client: Pirkey Power Plant Well No. PW-3
 Location Hallsville, Texas
 Project No: G3241-095 Phase Task Surface Elev. Page 1 of 1

Depth Feet Sampler	Overburden/Lithologic Description	FID (ppm)	Graphic Log	Well Construction Graphics	Depth Feet	Well Construction Details
0	Ground Surface				0	T.O.C. Elev. .
0-5	SANDY LEAN CLAY (CL) stiff; white and tan		[Diagonal Hatching]	[Well Construction]	0-5	
5-10	SANDY FAT CLAY (CH) very stiff; red, tan, and white —white, tan, and red		[Diagonal Hatching]	[Well Construction]	5-10	
10-15	SANDY LEAN CLAY (CL) very stiff; red and yellow —hard; red and yellow		[Diagonal Hatching]	[Well Construction]	10-15	
15-30	FAT CLAY WITH SAND (CH) very stiff; red and yellow		[Diagonal Hatching]	[Well Construction]	15-30	
30-35	SILTY SAND (SM) very dense; yellow and red		[Dotted Pattern]	[Well Construction]	30-35	
35-40	SANDY LEAN CLAY (CL) very stiff; gray; with iron oxide cemented sandstone gravel		[Diagonal Hatching]	[Well Construction]	35-40	
40-45	CLAYEY SAND (SC) very dense; dark gray		[Diagonal Hatching]	[Well Construction]	40-45	
45-50	SILTY CLAYEY SAND (SM-SC) very dense; gray; saturated		[Dotted Pattern]	[Well Construction]	45-50	
50	CLAYEY SAND (SC) very dense; dark gray		[Diagonal Hatching]	[Well Construction]	50	
	Bottom of Boring @ 50'					

Driller Doug Hinds
 Logged By Blake Hobbs
 Drilling Started 10/20/09
 Drilling Completed _____
 Construction Completed _____
 Development Completed _____
 Type of Well _____

Drilling Method Flight Augers
 Borehole Diameter 6.5"
 Well Casing 2.0" Dia. 0.0' to 28.0'
 Casing Type PVC
 Well Screen 2.0" Dia. 28.0' to 38.0'
 Screen Type Slotted
 Slot Size 0.010"
 Grout Type Bentonite

Bentonite Seal 1-26' & 38-50'
 Filter Pack Qty. 26-38'
 Filter Pack Type 20/40 Sand
 Static Water Level _____
 Notes: _____





**ETTL
ENGINEERS &
CONSULTANTS**

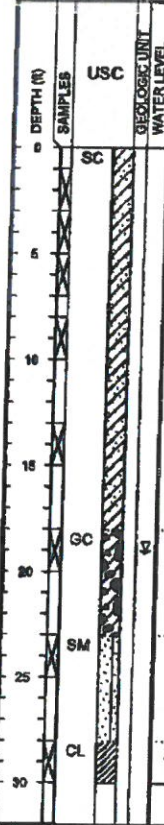
MAIN OFFICE
1717 East Erwin
Tyler, Texas 75702
(800) 595-4421

LOG OF BORING W-4

PROJECT: Pirkey Power Plant
Hallsville, Texas
PROJECT NO.: G3241-095

BORING TYPE: Flight Auger

DATE: 10/20/08
SURFACE ELEVATION: 338.0



MATERIAL DESCRIPTION

CLAYEY BAND(SC) stiff; brown, red, and yellow
—with gravel
—red and tan; with iron oxide cemented sandstone
—dense; red and white; with clay seams
—medium dense; orangish gray; with gravel

CLAYEY GRAVEL(GC) dense; dark gray

SILTY SAND(SM) dense; dark gray

SANDY LEAN CLAY(CL) very dense; gray

Bottom of Boring @ 30'

FIELD STRENGTH DATA	BLOW COUNT			
	20	40	60	80
N=13	1	2	3	4
N=22	1	2	3	4
N=28	1	2	3	4
N=36	1	2	3	4
N=12	1	2	3	4
N=43	1	2	3	4
N=42	1	2	3	4
N=84	1	2	3	4

FIELD STRENGTH DATA	Qu (tsf)		PPR (tsf)		Torsion (tsf)	
	1	2	3	4	1.0	2.0
N=13	1	2	3	4	1.0	2.0
N=22	1	2	3	4	1.0	2.0
N=28	1	2	3	4	1.0	2.0
N=36	1	2	3	4	1.0	2.0
N=12	1	2	3	4	1.0	2.0
N=43	1	2	3	4	1.0	2.0
N=42	1	2	3	4	1.0	2.0
N=84	1	2	3	4	1.0	2.0

FIELD STRENGTH DATA	DRY DENSITY (pcf)	COMPRESSIONIVE STRENGTH (psf)	FAILURE STRAIN (%)	Natural Moisture Content and Atterberg Limits		
				Plastic Limit	Moisture Content	Liquid Limit
N=13						
N=22						
N=28						
N=36						
N=12						
N=43						
N=42						
N=84						

FIELD STRENGTH DATA	MOISTURE CONTENT (%)			ATTERBERG LIMITS (%)			MIRUS #200 SIEVE (%)	OTHER TESTS PERFORMED (Page Ref. #)
	L	PL	PI	L	PL	PI		
N=13								
N=22	12	31	17	14	35			+40Sieve=31%, +4 Sieve=18%
N=28								
N=36	15	60	16	44	39			+40Sieve=11%, +4 Sieve=4%
N=12	17	30	14	16	22			+40Sieve=28%, +4 Sieve=17%
N=43	20	31	16	15	7			+40Sieve=98%, +4 Sieve=62%
N=42								
N=84								

Water Level: Ed: Measured: Parach:
 Water Observations: Seepage @ 18' while drilling.

Key to Abbreviations:
 N - SPT Data (Blows/ft)
 P - Pocket Penetrometer (tsf)
 T - Torsion (tsf)
 L - Lab Vane Shear (tsf)

Notes:

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-8
LOCATION: Hallsville, TX

Date: 9-15-83

Type:

Ground Elevation: 347.1

Depth,
Feet
Symbol
Sample

Legend:

■ Sample

X Penetration

▼ Water

Description of Stratum

Red and brown slightly sandy silty clay

Red and brown silty clay with silt lenses

Red and brown silty sandy clay

Bottom of boring at 6 feet.

No water encountered.

5

10

15

20

25

30

35

40

45

50

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-9
LOCATION: Hallsville, TX


Date: 9-15-83

Type:

Ground Elevation: 348.1

Depth, Feet	Symbol	Sample	Legend:
			■ Sample X Penetration ▼ Water

Description of Stratum

5		Red and grey silty clay with silty sand
		Red and grey silty sandy clay
		Red and grey silty sandy clay

10		Bottom of boring at 6 feet.
		No water encountered.

15		
20		
25		
30		
35		
40		
45		
50		



832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-10
LOCATION: Hallsville

Date: 10-6-83

Type: Auger

Ground Elevation: 347.4

Depth, Feet	Symbol	Sample	Legend:
			<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;">■ Sample</div> <div style="text-align: center;">X Penetration</div> <div style="text-align: center;">▼ Water</div> </div>
			Description of Stratum
	[Hatched Pattern]		Very stiff tan and brown sandy silty clay
	[Dotted Pattern]		Very stiff tan and grey sandy silty clay
5	[Dotted Pattern]		Stiff tan and grey sandy silty clay
10			Bottom of boring at 6 feet. No water encountered.
15			
20			
25			
30			
35			
40			
45			
50			

832964

LOG OF BORING

PROJECT: Waste Water Ponds
CLIENT: SWEPCO

BORING NO.: S-11
LOCATION: Hallsville

Date: 10-6-83

Type: Auger

Ground Elevation: 347.0

Depth, Feet	Symbol	Sample	Legend:
			<div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> Sample </div> <div style="text-align: center;"> X Penetration </div> <div style="text-align: center;"> ▼ Water </div> </div>
			Description of Stratum
5	[Hatched Pattern]		Very stiff tan and grey sandy silty clay lenses
	[Diagonal Lines]		Very stiff tan and grey silty clay lenses
	[Dotted Pattern]		Very stiff tan and grey silty clay lenses
10			Bottom of boring at 6 feet.
15			No water encountered.
20			
25			
30			
35			
40			
45			
50			




Appendix B

Photographic Log





PHOTOGRAPHIC LOG



Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 1	Date: 8/19/2015		
Direction Photo Taken: South			
Description: P8190378 View across East and West Bottom Ash Pond.			

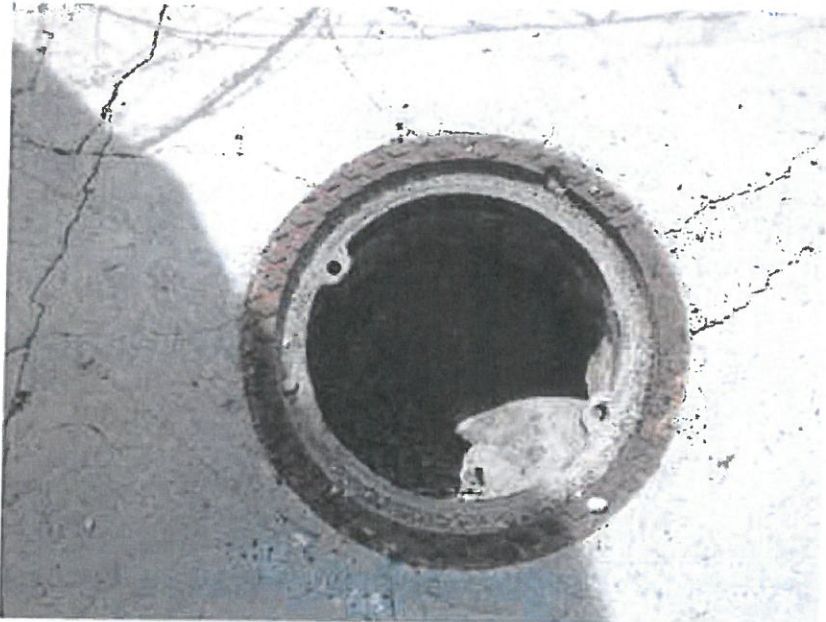




PHOTOGRAPHIC LOG

Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 2	Date: 8/19/2015		
Direction Photo Taken: Southeast			
Description: P8190379 Road side ditch, not considered a wetland, due to lack of hydric vegetation and connectivity.			

Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 3	Date: 8/19/2015		
Direction Photo Taken: Northeast			
Description: P8190383 Upland forest bordering north of West Bottom Ash Pond.			

 ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 4	Date: 8/19/2015		
Direction Photo Taken: Southeast			
Description: P8190385 Pizometer along West Bottom Ash Pond perimeter embankment road.			

Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 5	Date: 8/19/2015		
Direction Photo Taken: Southeast			
Description: P8190386 Pizometer along West Bottom Ash Pond perimeter embankment road.			

 ARCADIS		PHOTOGRAPHIC LOG	
Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 6	Date: 8/19/2015		
Direction Photo Taken: North			
Description: P8190387 AD-3 in the wooded area east of West Bottom Ash Pond			



PHOTOGRAPHIC LOG

Project Name:

AEP – Pirkey Power Plant

Location:

Hallsville, Harrison County, Texas

Project No.

OH015976.0001

Photo No.
7

Date:
8/19/2015

Direction Photo Taken:

Description:

P8190390
Dry (non-wetland) ditch
adjacent to railroad and
West Bottom Ash Pond.



PHOTOGRAPHIC LOG

Project Name:

AEP – Pirkey Power Plant

Location:

Hallsville, Harrison County, Texas

Project No.

OH015976.0001

Photo No.
8

Date:
8/19/2015

Direction Photo Taken:

West Northwest

Description:

P8190392
West Bottom Ash Pond.





PHOTOGRAPHIC LOG

Project Name:

AEP – Pirkey Power Plant

Location:

Hallsville, Harrison County, Texas

Project No.

OH015976.0001

Photo No.

9

Date:

8/19/2015

Direction Photo Taken:

East Southeast

Description:P8190396
West Bottom Ash Pond

PHOTOGRAPHIC LOG

Project Name:

AEP – Pirkey Power Plant

Location:

Hallsville, Harrison County, Texas

Project No.

OH015976.0001

Photo No.

10

Date:

8/19/2015


Direction Photo Taken:

Northeast

Description:P8190399
Upland drainage at the
toe of the West Bottom
Ash Pond.




PHOTOGRAPHIC LOG

Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 11	Date: 8/19/2015		
Direction Photo Taken: Northeast			
Description: P8190403 Vegetated strip around culvert that drains East and West BAPs. This potential wetland may be jurisdictional and is associated with an intermittent stream.			



PHOTOGRAPHIC LOG

Project Name: AEP – Pirkey Power Plant		Location: Hallsville, Harrison County, Texas	Project No. OH015976.0001
Photo No. 12	Date: 8/19/2015		
Direction Photo Taken: Southwest			
Description: P8190411 Small vegetated strip adjacent to access road south of southeast corner of West Bottom Ash Pond.			

Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001

Photo No.
13

Date:
8/19/2015

Direction Photo Taken:
West Northwest

Description:

P8190414
Looking across West
Bottom Ash Pond



Project Name:
AEP – Pirkey Power Plant

Location:
Hallsville, Harrison County, Texas

Project No.
OH015976.0001

Photo No.
14

Date:
8/19/2015

Direction Photo Taken:
South Southeast

Description:

P8190417
West Bottom Ash Pond



Project Name:
AEP – Pirkey Power Plant**Location:**
Hallsville, Harrison County, Texas**Project No.**
OH015976.0001**Photo No.**
15**Date:**
8/19/2015**Direction Photo Taken:**

Southeast

Description:**P8190419**
Small vegetated strip in
outside corner of access
road south of southeast
corner of West Botton
Ash Pond.