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June 14, 2017

04:20 PM JUN 14 2017 PSC EXEC SEC DIV

BY HAND DELIVERY

Ms. Ingrid Ferrell, Executive Secretary
Public Service Commission of West Virginia
201 Brooks Street
Charleston, West Virginia 25301

Re: *Case No. 12-1188-E-PC (Closed Entry)*
Application for Securitization Approval pursuant to
W.Va. Code §24-2-4f and Approval of Affiliated
Agreements pursuant to W.Va. Code §24-2-12.

Dear Ms. Ferrell:

I am enclosing herewith on behalf of Appalachian Power Company ("APCo") for filing as a closed entry in the above-referenced proceeding the original and twelve (12) copies of a periodic true-up adjustment pursuant to Section Q.(ii) of the Commission's September 20, 2013 Financing Order in the above-referenced proceeding. APCo, as servicer of the consumer rate relief bonds, is filing this adjustment to correct under-collections during the previous collection period and to ensure the billing of consumer rate relief charges necessary to generate timely collection of amounts sufficient to pay in full the Periodic Payment Requirements for the upcoming collection periods.

This filing consists of the following attachments:

- (1) Calculation of APCRR Rates
- (2) Summary of Rate Design Calculation
- (3) Tenth Revision of Original Sheet No. 1-2 and Seventh Revision of Original Sheet No. 35 of APCo's P.S.C.W.Va. Tariff No. 14.
- (4) Consumer Rate Relief Charges for Special Contract Customers
- (5) Semi-Annual Servicer's Certificate

If the Commission has any questions about this filing or concludes that there are any

Charleston, WV | Clarksburg, WV | Wheeling, WV | Alliance, OH

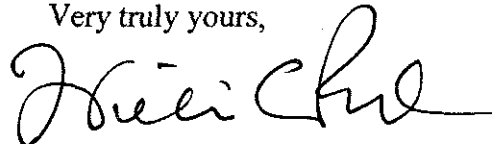
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Ms. Ingrid Ferrell
June 14, 2017
Page 2

mathematical error(s) in the application of the adjustment mechanism, please do not hesitate to contact the undersigned.

Very truly yours,

A handwritten signature in black ink, appearing to read "William C. Porth". The signature is fluid and cursive, with a large initial "W" and a long, sweeping tail.

William C. Porth
(W.Va. State Bar #2943)

Counsel for Appalachian Power Company

WCP:sr
Enclosures

APCO CRR Rate Comparison

CRR Rate Classes	Previous Customer Rate Relief Charge June 2017 - Oct 2017		New Customer Rate Relief Charge July 2017 - Oct 2017	
	¢/kWh	\$/kW	¢/kWh	\$/kW
Residential (RS, RS- TOD)	0.333		0.330	
Commercial - Secondary (SWS, SGS, SS-Secondary, GS-Secondary)	0.286		0.286	
Commercial - Primary (SS & GS Primary)	0.266		0.266	
Commercial - Subtransmission (GS - Subtransmission)	0.210		0.210	
Commercial - Special Contract C (Spec Contract C)	-		-	
Commercial - Athletic Fields (GS- AF & SS -AF)	0.172		0.172	
Commercial - OL & SL (OL & SL)	0.200		0.198	
Industrial - Secondary (LCP & IP Secondary)	0.295	0.772	0.231	0.778
Industrial - Primary (LCP & IP Primary)	0.258	0.427	0.203	0.430
Industrial - Subtransmission (LCP & IP Subtransmission)	0.279	0.473	0.219	0.477
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	0.226	0.331	0.180	0.333
Industrial - Special Contract A (Spec Contract A)	0.391	1.109	0.394	1.117
Industrial - Special Contract B (Spec Contract B)	0.136	0.097	0.137	0.097
Industrial - Special Contract D (Spec Contract D)	0.083	-	0.083	-
Industrial - Special Contract I (Spec Contract I)	0.115	0.197	0.116	0.199

**AEP/Appalachian Consumer Rate Relief
CALCULATION OF APCRR RATES
Utilizing an Intermim True-Up Adjustment
for the Billing Period of June 2017 through October 2017**

Section 101 (b)	<u>34,186,310.00</u>	next two estimated payments x the billing vs collection
Section 101 (c)	11,249,968.26	Four months until annual true-up (July-Oct)
Section 101 (a)	<u>1,160,797.23</u>	Under collection (incl adj for billing vs collection %)
	<u>12,410,765.48</u>	PBR

Revenue Class	Rate Class Allocation	Section 101 (d)	APCRR	APCRR
		Adjusted PBR June 2017 - Oct 2017 *	Adjusted Rate July 2017 - Oct 2017 ¢/kWh	Adjusted Rate July 2017 - Oct 2017 \$/kW
Residential	40.99%	5,087,172.77	0.330	-
Commercial				
Secondary (SWS,SGS, SS-Secondary, GS-Secondary)	24.17%	2,999,754.14	0.286	-
Primary	2.34%	290,955.78	0.266	-
Subtransmission	0.16%	20,366.90	0.210	-
Special Contract C	0.00%	-	-	-
Athletic Fields	0.04%	4,364.34	0.172	-
OL & SL	0.52%	64,010.27	0.198	-
Industrial				
Secondary (LCP & IP Secondary)	1.30%	161,534.80	0.231	0.778
Primary (LCP & IP Primary)	8.57%	1,063,437.41	0.203	0.430
Subtransmission (LCP & IP Subtransmission)	9.92%	1,231,185.08	0.219	0.477
Transmission (LCP & IP- Tran, Spec Contract K)	6.81%	844,951.24	0.180	0.333
Special Contract A (Spec Contract A)	2.06%	255,763.43	0.394	1.117
Industrial - Special Contract B (Spec Contract B)	1.78%	220,557.13	0.137	0.097
Industrial - Special Contract D (Spec Contract D)	0.48%	59,022.33	0.083	-
Industrial - Special Contract I (Spec Contract I)	0.87%	107,689.86	0.116	0.199
Total	Totals	<u>12,410,765.48</u>		

Section 101 refers to the WV securitization order, pg 34 of the PDF file

(1) CRR Rate Classes	(2) Revenue Allocation Percentage	(3) (a) Forecasted Monthly Billing Demand (kW)	(3) (b) Relative Percentage of Total Revenue Requirement	(4) Forecasted Energy July 2017 - October 2017 (kWh)	(5) Periodic Billing Requirement for each CRR Rate Class		(6) Customer Rate Rate Change (\$/kWh)	(7) Customer Rate Rate Change (\$/kW)	(8) Revenue Verification	(9) Customer Rate Rate Revenue Group	
					Demand	Energy					
							\$ 12,410,765.18				
Residential (RS, RS-TOD)	40.99%			1,541,301,977		\$ 5,087,172.77	0.330		\$ 5,087,172.91	Residential	
Commercial - Secondary (SWS, SOS, SS-Secondary, GS-Secondary)	24.17%			1,047,161,047		\$ 2,999,754.14	0.286		\$ 2,999,754.19	Commercial	
Commercial - Primary (SS & GS Primary)	2.34%			109,281,105		\$ 290,955.78	0.266		\$ 290,955.79		
Commercial - Subtransmission (GS - Subtransmission)	0.16%			9,683,118		\$ 20,366.90	0.210		\$ 20,366.91		
Commercial - Special Contract C (Spec Contract C)	0.00%			24		\$ -	0.000		\$ -		
Commercial - Athletic Fields (GS-AF & SS-AF)	0.04%			2,630,782		\$ 4,364.34	0.172		\$ 4,364.34		
Commercial - OL & SL (OL & SL)	0.52%			32,294,783		\$ 64,010.27	0.198		\$ 64,010.27		
Industrial - Secondary (LCP & IP Secondary)	1.30%	23,962	46.14%	37,606,221	161,534.80	\$ 74,536.01	\$ 86,998.79	0.231	0.778	\$ 161,534.80	Industrial
Industrial - Primary (LCP & IP Primary)	8.57%	211,878	34.29%	344,407,286	1,063,437.41	\$ 364,651.92	\$ 698,785.49	0.203	0.430	\$ 1,063,437.72	
Industrial - Subtransmission (LCP & IP Subtransmission)	9.92%	223,411	34.60%	367,846,858	1,231,185.08	\$ 426,041.56	\$ 805,143.52	0.219	0.477	\$ 1,231,184.74	
Industrial - Transmission (LCP & IP- Tran, Spec Contract K)	5.81%	192,055	30.27%	326,661,007	844,951.24	\$ 255,788.72	\$ 589,162.52	0.180	0.333	\$ 844,951.36	
Industrial - Special Contract A (Spec Contract A)	2.06%	22,000	38.43%	40,000,000	255,763.43	\$ 98,282.69	\$ 157,480.74	0.394	1.117	\$ 255,763.46	
Industrial - Special Contract B (Spec Contract B)	1.78%	110,000	19.41%	129,668,000	220,557.13	\$ 42,819.32	\$ 177,737.81	0.137	0.097	\$ 220,557.30	
Industrial - Special Contract D (Spec Contract D)	0.48%	37,540	0.00%	70,953,490	59,022.33	\$ -	\$ 59,022.33	0.083	0.000	\$ 59,022.33	
Industrial - Special Contract I (Spec Contract I)	0.87%	39,000	28.79%	66,067,852	107,689.86	\$ 31,000.21	\$ 76,689.66	0.116	0.189	\$ 107,689.82	
	100.00%			4,125,463,530		\$ 1,293,120.41	\$ 11,117,645.07		\$ 12,410,765.93		

APPALACHIAN POWER COMPANY
WHEELING POWER COMPANY

Tenth Revision of Original Sheet No. 1-2
Canceling Ninth Revision of Original Sheet No. 1-2

P.S.C. W.VA. TARIFF NO. 14 (APPALACHIAN POWER COMPANY)
P.S.C. W.VA. TARIFF NO. 19 (WHEELING POWER COMPANY)

INDEX
(continued)

COGEN/SPP	Cogeneration and/or Small Power Production Service.....	21-1 thru 21-3
N.M.S.	Net Metering Service.....	26-1 thru 26-3
C.S.	Construction Surcharge.....	27-1 and 27-2
G.P.	Green Pricing Option Rider.....	31
L.E.	Line Extensions.....	32-1 and 32-2
E.E./D.R.	Energy Efficiency/Demand Response Cost Recovery Rider.....	33
ENEC	Expanded Net Energy Charge.....	34
(C) CRRC	Consumer Rate Relief Charges.....	35
VMP	Vegetation Management Program Surcharge.....	36

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates New, (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 12-1188-E-PC
Order Dated September 20, 2013

Issued By
Christian T. Beam, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
July 1, 2017

APPALACHIAN POWER COMPANY

Seventh Revision of Original Sheet No. 35
Canceling Sixth Revision of Original Sheet No. 35

(See Sheet Nos. 2-1 through 2-7 for Applicability)

P.S.C. W.VA. TARIFF NO. 14 (APPALACHIAN POWER COMPANY)

Consumer Rate Relief Charges
(CRRC)

A Consumer Rate Relief Charge (CRRC) will be applied to customers' bills rendered on or after July 1, 2017 under the applicable Schedules as set forth in the table below.

<u>Schedule</u>	<u>Energy</u> (¢/kWh)	<u>Demand</u> (\$/kW)
(D) RS	0.330	
RS-TOD		
(D) On-peak	0.330	
(D) Off-peak	0.330	
SWS	0.286	
SGS	0.286	
SGS-LM-TOD		
On-peak	0.286	
Off-peak	0.286	
SS		
Secondary	0.286	
Primary	0.266	
AF	0.172	
GS		
Secondary	0.286	
Primary	0.266	
Subtransmission	0.210	
Transmission	0.000	
AF	0.172	
GS-TOD		
On-peak Secondary	0.286	
Off-peak Secondary	0.286	
On-peak Primary	0.266	
Off-peak Primary	0.266	
LGS-TOD		
On-peak Secondary	0.286	
Off-peak Secondary	0.286	
On-peak Primary	0.266	
Off-peak Primary	0.266	
LCP		
(C) Secondary	0.231	0.778
(C) Primary	0.203	0.430
(C) Subtransmission	0.219	0.477
(C) Transmission	0.180	0.333
IP		
(C) Secondary	0.231	0.778
(C) Primary	0.203	0.430
(C) Subtransmission	0.219	0.477
(C) Transmission	0.180	0.333
(D) OL	0.198	
(D) SL	0.198	

(C) Indicates Change, (D) Indicates Decrease, (I) Indicates Increase, (N) Indicates, New (O) Indicates Omission, (T) Indicates Temporary

Issued Pursuant to
P.S.C. West Virginia
Case No. 12-1188-E-PC
Order Dated September 20, 2013

Issued By
Christian T. Beam, President & COO
Charleston, West Virginia

Effective: Service rendered on or after
July 1, 2017

**CONSUMER RATE RELIEF CHARGES FOR SPECIAL CONTRACT CUSTOMERS
EFFECTIVE JULY 1, 2017**

Special Contract Customer	Energy (¢/kWh)	Demand (\$/kW)
Special Contract A	0.394	1.117
Special Contract B	0.137	0.097
Special Contract C	0.000	0.000
Special Contract D	0.083	0.000
Special Contract I	0.116	0.199
Special Contract K	0.180	0.333

**Semi-Annual Servicer's Certificate
Appalachian Power Company, as Servicer
Appalachian Consumer Rate Relief Funding LLC**

Pursuant to Section 4.01(c)(iii) of the CRR Property Servicing Agreement dated as of November 15, 2013 (the "Servicing Agreement"), between, APPALACHIAN POWER COMPANY, as Servicer and APPALACHIAN CONSUMER RATE RELIEF FUNDING LLC, the Servicer does hereby certify, for the February 1, 2017 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture (as defined in the Servicing Agreement). References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

Collection Periods: Aug-2016 to Jan-2017

Payment Date: 2/1/2017

1. Collections Allocable and Aggregate Amounts Available for the Current Payment Date:

i. Remittances for the 08/16 Collection Period	3,356,743.46
ii. Remittances for the 09/16 Collection Period	3,146,934.37
iii. Remittances for the 10/16 Collection Period	2,944,591.30
iv. Remittances for the 11/16 Collection Period	2,417,211.40
v. Remittances for the 12/16 Collection Period	2,675,176.53
vi. Remittances for the 01/17 Collection Period	3,058,510.85
x. Investment Earnings on Collection Account	
xi. Investment Earnings on Capital Subaccount	1,878.46
xii. Investment Earnings on Excess Funds Subaccount	0.00
xiii. Investment Earnings on General Subaccount	12,865.33
xiv. General Subaccount Balance (sum of i through xiii above)	17,613,911.70
xv. Excess Funds Subaccount Balance as of Prior Payment Date	0.00
xvi. Capital Subaccount Balance as of Prior Payment Date	1,342,352.05
xvii. Collection Account Balance (sum of xiv through xvi above)	18,956,263.75

2. Outstanding Amounts as of Prior Payment Date:

i. Tranche A-1 Outstanding Amount	157,618,952.19
ii. Tranche A-2 Outstanding Amount	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches:	322,118,952.19

Notes:

July's remittances include the previous months true-up amount and money left in the General funds account. January's remittances do not include the previous month's true-up, which will settle on February 25, 2016.

3. Required Funding/Payments as of Current Payment Date:

Principal				Principal Due
i. Tranche A-1				11,501,127.90
ii. Tranche A-2				0.00
iii. For all Tranches:				11,501,127.90
Interest	Interest	Days in Interest	Principal	Interest Due
<u>Tranche</u>	<u>Rate</u>	<u>Period (1)</u>	<u>Balance</u>	
iv. Tranche A-1	2.0076%	180	157,618,952.19	1,582,179.04
v. Tranche A-2	3.7722%	180	164,500,000.00	3,102,634.50
vi. For all Tranches:				4,684,813.54
			Required Level	Funding Required
vii. Capital Subaccount			1,901,500.00	559,147.95
			1,901,500.00	559,147.95

4. Allocation of Remittances as of Current Payment Date Pursuant to 8.02(e) of Indenture:

i. Trustee Fees and Expenses, Indemnity Amounts ²		95,075.00
ii. Servicing Fee		50,000.00
iii. Administration Fee		37,581.86
iv. Operating Expenses		4,684,813.54
v. Semi-Annual Interest (including any past-due for prior periods)		
	Per \$1000 of Original	
Tranche	Aggregate	Principal Amount
1. Tranche A-1 Interest Payment	1,582,179.04	\$7.3317
2. Tranche A-2 Interest Payment	3,102,634.50	\$18.8610
	4,684,813.54	
vi. Principal Due and Payable as a Result of Event of Default or on Final Maturity Date		0.00
1. Tranche A-1 Principal Payment	0.00	\$0.0000
2. Tranche A-2 Principal Payment	0.00	\$0.0000
	0.00	

Notes:

¹ On 30/360 day basis for initial payment date; otherwise use one-half of annual rate.

² Subject to \$100,000 cap

vii. Semi-Annual Principal 11,501,127.90

<u>Tranche</u>	<u>Aggregate</u>	<u>Per \$1000 of Original Principal Amount</u>
1. Tranche A-1 Principal Payment	11,501,127.90	\$53.2953
2. Tranche A-2 Principal Payment	0.00	\$0.0000
viii. Other Unpaid Operating Expenses		0.00
ix. Funding of Capital Subaccount		1,901,500.00
x. Permitted Return to APCo		39,263.80
xi. Deposit to Excess Funds Subaccount		646,901.65
xii. Released to Issuer upon Retirement of all Consumer Rate Relief Bonds		0.00
xiii. Aggregate Remittances as of Current Payment Date		18,956,263.75

5. Outstanding Amount and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

<u>Tranche</u>	
i. Tranche A-1	146,117,824.29
ii. Tranche A-2	164,500,000.00
iii. Aggregate Outstanding Amount of all Tranches	310,617,824.29
iv. Excess Funds Subaccount Balance	646,901.65
v. Capital Subaccount Balance	1,901,500.00
vi. Aggregate Collection Account Balance	2,548,401.65

6. Subaccount Withdrawals as of Current Payment Date (if applicable, pursuant to Section 8.02(e) of Indenture):

i. Excess Funds Subaccount	0.00
ii. Capital Subaccount	1,344,230.51
iii. Total Withdrawals	1,344,230.51

7. Shortfalls In Interest and Principal Payments as of Current Payment Date:

i. Semi-annual Interest	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00
ii. Semi-annual Principal	
1. Tranche A-1 Principal Payment	0.00
2. Tranche A-2 Principal Payment	0.00
	0.00

8. Shortfalls in Payment of Permitted Return as of Current Payment Date:


i. Permitted Return	0.00
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9. Shortfalls in Required Subaccount Levels as of Current Payment Date:

i. Capital Subaccount	0.00
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IN WITNESS WHEREOF, the undersigned has duly executed and
delivered this Servicer's Certificate this 31st day of January, 2017.

APPALACHIAN POWER COMPANY
as Servicer

By: 
Name: Renee V. Hawkins
Title: Assistant Treasurer

PUBLIC SERVICE COMMISSION
OF WEST VIRGINIA
CHARLESTON

CASE NO. 12-1188-E-PC

APPALACHIAN POWER COMPANY and
WHEELING POWER COMPANY,
public utilities.

Petition for consent and approval of application
to securitize uncollected expanded net energy costs
pursuant to W.Va. Code §24-2-4f and affiliated
agreements pursuant to W.Va. Code §24-2-12.

CERTIFICATE OF SERVICE

I, William C. Porth, counsel for Appalachian Power Company, do hereby certify that true copies of the foregoing filing were served by hand delivery or first-class U.S. Mail this 14th day of June, 2017, addressed to the following:

John Little, Esquire
Wendy Braswell, Esquire
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A handwritten signature in cursive script, appearing to read "William C. Porth", written in black ink.

William C. Porth (WV State Bar ID No. 2943)