

Note: Components of revenue from coal generation are not readily discernable and using revenue derived by coal is not an appropriate estimate due to many variables. Rate base is a driver for earnings and more accurately aligns with what bonds are funding. The data below therefore calculates AEP's percentage of owned coal generation rate base.

Appalachian Power Company

| | | 12/31/18 Balances | | | | | | | | | | |
|------------------------|----------------------|-------------------|---------------|---------------|---------------|----------------|-----------------|---|------------|----------------|----------------|-------|
| | FERC Form 1 | Account | T | D | G | Securitization | Total | | | | | |
| Net Utility Plant | P110, Line 14 | multiple | 2,837,420,468 | 2,968,218,678 | 4,221,420,991 | | 10,027,060,137 | - | | | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 148,928,218 | 289,735,465 | 327,930,553 | | 766,594,236 | - | | | | |
| ADIT Assets | P111, Line 82 | 190 | 106,940,139 | 143,718,310 | 217,427,352 | | 468,085,801 | - | | | | |
| Regulatory Liabilities | P113, Line 60 | 254 | (272,828,214) | (341,730,944) | (572,837,114) | (8,825,066) | (1,196,221,338) | - | Owned | Calculated | Calculated | |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (505,980,601) | (640,636,248) | (953,662,509) | | (2,100,279,358) | - | Generation | Coal Rate Base | Coal Rate Base | |
| Net | | | 2,314,480,010 | 2,419,305,261 | 3,240,279,273 | (8,825,066) | 7,965,239,478 | - | Capacity % | (\$) | (%) | |
| | | | | | | | | - | Coal | 64.1% | 2,077,019,014 | 26.1% |
| | | | | | | | | - | Other Fuel | 35.9% | | |
| | | | | | | | | - | | 100.0% | | |

Indiana Michigan Power Company

| | | 12/31/18 Balances | | | | | | | | | | |
|------------------------|----------------------|-------------------|---------------|---------------|---------------|-----------------|-----------------|---|------------|----------------|----------------|-------|
| | FERC Form 1 | Account | T | D | G | Nuclear/RTD | Total | | | | | |
| Net Utility Plant | P110, Line 14 | multiple | 1,131,971,699 | 1,835,025,765 | 907,858,646 | 2,757,427,706 | 6,632,283,816 | - | | | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 83,970,610 | 145,403,670 | 75,076,758 | 243,509,026 | 547,960,064 | - | | | | |
| ADIT Assets | P111, Line 82 | 190 | 40,950,423 | 58,591,194 | 46,379,929 | 626,015,585 | 771,937,131 | - | | | | |
| Regulatory Liabilities | P113, Line 60 | 254 | (119,170,260) | (186,001,258) | (198,522,228) | (1,171,808,797) | (1,675,502,543) | - | Owned | Calculated | Calculated | |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (231,504,795) | (316,602,231) | (162,178,475) | (1,011,664,344) | (1,721,949,845) | - | Generation | Coal Rate Base | Coal Rate Base | |
| Net | | | 906,217,677 | 1,536,417,140 | 668,614,630 | 1,443,479,176 | 4,554,728,623 | - | Capacity % | (\$) | (%) | |
| | | | | | | | | - | Coal | 36.1% | 668,614,630 | 14.7% |
| | | | | | | | | - | Other Fuel | 63.9% | | |
| | | | | | | | | - | | 100.0% | | |

Kentucky Power Company

| | | 12/31/18 Balances | | | | | | | | | | |
|------------------------|----------------------|-------------------|--------------|---------------|---------------|-------|---------------|---|------------|----------------|----------------|-------|
| | FERC Form 1 | Account | T | D | G | Other | Total | | | | | |
| Net Utility Plant | P110, Line 14 | multiple | 432,086,243 | 653,934,555 | 761,903,750 | | 1,847,924,548 | - | | | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 39,839,973 | 86,253,660 | 409,344,439 | | 535,438,072 | - | | | | |
| ADIT Assets | P111, Line 82 | 190 | 15,383,337 | 19,088,959 | 52,546,933 | | 87,019,229 | - | | | | |
| Regulatory Liabilities | P113, Line 60 | 254 | (45,005,586) | (71,797,923) | (170,396,215) | | (287,199,724) | - | Owned | Calculated | Calculated | |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (92,361,403) | (136,267,673) | (260,526,450) | | (489,155,526) | - | Generation | Coal Rate Base | Coal Rate Base | |
| Net | | | 349,942,564 | 551,211,578 | 792,872,457 | - | 1,694,026,599 | - | Capacity % | (\$) | (%) | |
| | | | | | | | | - | Coal | 73.6% | 583,554,128 | 34.4% |
| | | | | | | | | - | Other Fuel | 26.4% | | |
| | | | | | | | | - | | 100.0% | | |

Kingsport Power Company

| | | 12/31/18 Balances | | | | | | | | | | |
|------------------------|----------------------|-------------------|-------------|--------------|-------|-------|--------------|---|------------|----------------|----------------|------|
| | FERC Form 1 | Account | T | D | Other | Other | Total | | | | | |
| Net Utility Plant | P110, Line 14 | multiple | 30,026,420 | 121,221,056 | | | 151,247,476 | - | | | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 2,167,049 | 17,374,881 | | | 19,541,930 | - | | | | |
| ADIT Assets | P111, Line 82 | 190 | 2,430,970 | 2,506,607 | | | 4,937,577 | - | | | | |
| Regulatory Liabilities | P113, Line 60 | 254 | (3,789,836) | (12,288,994) | | | (16,078,830) | - | Owned | Calculated | Calculated | |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (5,766,909) | (20,390,514) | | | (26,157,423) | - | Generation | Coal Rate Base | Coal Rate Base | |
| Net | | | 25,067,694 | 108,423,036 | - | - | 133,490,730 | - | Capacity % | (\$) | (%) | |
| | | | | | | | | - | Coal | 0.0% | - | 0.0% |
| | | | | | | | | - | Other Fuel | 0.0% | | |
| | | | | | | | | - | | 0.0% | | |

Ohio Power Company

| | | 12/31/18 Balances | | | | | | | | |
|------------------------|----------------------|-------------------|---------------|---------------|-------|-------|---------------|---|------------|----------------|
| | FERC Form 1 | Account | T | D | Other | Other | Total | | | |
| Net Utility Plant | P110, Line 14 | multiple | 1,883,472,971 | 3,944,597,231 | | | 5,828,070,202 | - | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 67,539,039 | 382,897,583 | | | 450,436,622 | - | | |
| ADIT Assets | P111, Line 82 | 190 | 55,709,550 | 153,287,380 | | | 208,996,930 | - | Owned | Calculated |
| Regulatory Liabilities | P113, Line 60 | 254 | (271,287,685) | (578,242,683) | | | (849,530,368) | - | Generation | Coal Rate Base |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (305,928,598) | (666,469,141) | | | (972,397,739) | - | Capacity % | (\$) |
| Net | | | 1,429,505,277 | 3,236,070,370 | - | - | 4,665,575,647 | - | Coal | 0.0% |
| | | | | | | | | - | Other Fuel | 0.0% |
| | | | | | | | | - | | 0.0% |

Public Service Company of Oklahoma

| | | 12/31/18 Balances | | | | | | | | |
|------------------------|----------------------|-------------------|---------------|---------------|---------------|-------|---------------|---|------------|----------------|
| | FERC Form 1 | Account | T | D | G | Other | Total | | | |
| Net Utility Plant | P110, Line 14 | multiple | 717,444,873 | 2,172,176,843 | 877,070,831 | | 3,766,692,547 | - | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 13,273,065 | 166,105,344 | 114,360,183 | | 293,738,592 | - | | |
| ADIT Assets | P111, Line 82 | 190 | 30,245,486 | 91,725,731 | 107,633,384 | | 229,604,601 | - | Owned | Calculated |
| Regulatory Liabilities | P113, Line 60 | 254 | (101,668,052) | (310,802,540) | (154,428,003) | | (566,898,595) | - | Generation | Coal Rate Base |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (147,921,703) | (479,547,330) | (209,182,898) | | (836,651,931) | - | Capacity % | (\$) |
| Net | | | 511,373,669 | 1,639,658,048 | 735,453,497 | - | 2,886,485,214 | - | Coal | 14.7% |
| | | | | | | | | - | Other Fuel | 85.3% |
| | | | | | | | | - | | 100.0% |

Southwestern Electric Power Company

| | | 12/31/18 Balances | | | | | | | | |
|------------------------|----------------------|-------------------|---------------|---------------|---------------|-------|-----------------|---|------------|----------------|
| | FERC Form 1 | Account | T | D | G | Other | Total | | | |
| Net Utility Plant | P110, Line 14 | multiple | 1,455,627,865 | 1,613,092,947 | 3,390,412,290 | | 6,459,133,102 | - | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 54,079,668 | 123,338,918 | 264,452,765 | | 441,871,351 | - | | |
| ADIT Assets | P111, Line 82 | 190 | 40,925,380 | 61,426,961 | 206,863,910 | | 309,216,251 | - | Owned | Calculated |
| Regulatory Liabilities | P113, Line 60 | 254 | (137,331,453) | (189,904,491) | (420,444,769) | | (747,680,713) | - | Generation | Coal Rate Base |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (211,538,963) | (289,732,850) | (693,841,516) | | (1,195,113,329) | - | Capacity % | (\$) |
| Net | | | 1,201,762,497 | 1,318,221,485 | 2,747,442,680 | - | 5,267,426,662 | - | Coal | 50.1% |
| | | | | | | | | - | Other Fuel | 49.9% |
| | | | | | | | | - | | 100.0% |

AEP Texas*

| | | 12/31/18 Balances | | | | | | | | |
|------------------------|----------------------|-------------------|---------------|---------------|--------------|-------|-----------------|---|------------|----------------|
| | FERC Form 1 | Account | T | D | G | Other | Total | | | |
| Net Utility Plant | P110, Line 14 | multiple | 3,946,455,905 | 3,264,448,208 | 133,842,094 | | 7,344,746,207 | - | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 46,144,027 | 436,000,119 | - | | 482,144,146 | - | | |
| ADIT Assets | P111, Line 82 | 190 | 69,775,194 | 121,130,863 | 17,010,228 | | 207,916,285 | - | Owned | Calculated |
| Regulatory Liabilities | P113, Line 60 | 254 | (296,548,629) | (391,610,359) | (6,377) | | (688,165,365) | - | Generation | Coal Rate Base |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (419,703,663) | (679,422,030) | (22,113,295) | | (1,121,238,988) | - | Capacity % | (\$) |
| Net | | | 3,346,122,834 | 2,750,546,801 | 128,732,650 | - | 6,225,402,285 | - | Coal | 100.0% |
| | | | | | | | | - | Other Fuel | 0.0% |
| | | | | | | | | - | | 100.0% |

* AEP Texas is a wires company only. While AEP Texas owns the Oklaunion Power Station, 100% of the power generated is sold to an affiliate (AEPEP). Oklaunion's planned plant closure is 2020.

Wheeling Power Company

| | | 12/31/18 Balances | | | | | | | | |
|------------------------|----------------------|-------------------|--------------|--------------|---------------|-------|---------------|---|------------|----------------|
| | FERC Form 1 | Account | T | D | G | Other | Total | | | |
| Net Utility Plant | P110, Line 14 | multiple | 116,233,524 | 165,564,082 | 634,228,148 | | 916,025,754 | - | | |
| Regulatory Assets | P111, Line 72 | 182.3 | 6,343,837 | 17,084,342 | 74,860,725 | | 98,288,904 | - | | |
| ADIT Assets | P111, Line 82 | 190 | 4,296,882 | 5,640,177 | 24,708,867 | | 34,645,926 | - | Owned | Calculated |
| Regulatory Liabilities | P113, Line 60 | 254 | (13,612,744) | (21,593,931) | (78,303,669) | | (113,510,344) | - | Generation | Coal Rate Base |
| ADIT Liabilities | P113, Lines 62,63,64 | 281,2,3 | (22,582,344) | (33,448,971) | (145,791,046) | | (201,822,361) | - | Capacity % | (\$) |
| Net | | | 90,679,155 | 133,245,699 | 509,703,025 | - | 733,627,879 | - | Coal | 100.0% |
| | | | | | | | | | Other Fuel | 0.0% |
| | | | | | | | | | | 100.0% |

| | Total Rate Base | Total Calculated Coal Rate Base (\$) | Total Calculated Coal Rate Base (%) |
|--|-----------------|--------------------------------------|-------------------------------------|
| Total of All Regulated Companies Listed | 34,126,003,117 | 5,452,203,894 | 16.0% |