Note: Components of revenue from coal generation are not readily discernable and using revenue derived by coal is not an appropriate estimate due to many variables. Rate base is a driver for earnings and more accurately aligns with what bonds are funding. The data below therefore calculates AEP's percentage of owned coal generation rate base.

Appalachian Power Company

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Securitization	Total	
Net Utility Plant	P110, Line 14	multiple	3,148,728,672	3,253,943,872	4,099,836,888		10,502,509,432	-
Regulatory Assets	P111, Line 72	182.3	163,952,693	302,262,577	229,091,387		695,306,657	-
ADIT Assets	P111, Line 82	190	119,929,050	171,111,320	189,102,854		480,143,225	-
Regulatory Liabilities	P113, Line 60	254	(280,630,255)	(331,685,882)	(382,592,193)	(5,364,836)	(1,000,273,166)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(571,744,054)	(685,836,340)	(908,367,676)		(2,165,948,071)	-
Net			2,580,236,106	2,709,795,547	3,227,071,260	(5,364,836)	8,511,738,077	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	64.1%	2,068,552,677	24.3%
Other Fuel	35.9%		
	100.0%		

Indiana Michigan Power Company

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Nuclear/RTD	Total	
Net Utility Plant	P110, Line 14	multiple	1,233,387,768	2,021,623,808	1,092,662,955	2,823,494,082	7,171,168,614	-
Regulatory Assets	P111, Line 72	182.3	91,296,283	144,875,922	44,790,409	279,862,069	560,824,683	-
ADIT Assets	P111, Line 82	190	50,876,632	72,814,905	94,246,203	752,900,534	970,838,274	-
Regulatory Liabilities	P113, Line 60	254	(114,766,293)	(169,854,514)	(165,134,161)	(1,562,349,849)	(2,012,104,817)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(249,262,507)	(355,332,557)	(202,767,993)	(1,145,088,716)	(1,952,451,773)	-
Net			1,011,531,883	1,714,127,564	863,797,414	1,148,818,119	4,738,274,980	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	36.0%	863,797,414	18.2%
Other Fuel	64.0%		
	100.0%		

Kentucky Power Company

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Other	Total	
Net Utility Plant	P110, Line 14	multiple	471,082,031	723,394,206	758,257,372		1,952,733,609	-
Regulatory Assets	P111, Line 72	182.3	40,873,661	88,695,476	440,464,660		570,033,797	-
ADIT Assets	P111, Line 82	190	18,081,238	24,650,541	63,078,338		105,810,117	-
Regulatory Liabilities	P113, Line 60	254	(43,255,680)	(59,917,447)	(158,936,400)		(262,109,527)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(96,885,295)	(148,466,064)	(282,317,332)		(527,668,691)	-
Net			389,895,955	628,356,712	820,546,638	-	1,838,799,305	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	73.6%	603,922,326	32.8%
Other Fuel	26.4%		
	100.0%		

Kingsport Power Company

12/31/19 Balances

	FERC Form 1	Account	T	D	Other	Other	Total	
Net Utility Plant	P110, Line 14	multiple	35,517,421	138,952,654			174,470,075	-
Regulatory Assets	P111, Line 72	182.3	2,478,875	23,756,623			26,235,498	-
ADIT Assets	P111, Line 82	190	2,646,022	3,702,118			6,348,140	-
Regulatory Liabilities	P113, Line 60	254	(3,198,624)	(10,191,808)			(13,390,432)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(6,503,763)	(23,926,230)			(30,429,992)	-
Net			30,939,931	132,293,358	-	-	163,233,289	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	0.0%	-	0.0%
Other Fuel	0.0%		
	0.0%		

AEP Ohio

12/31/19 Balances

	FERC Form 1	Account	T	D	Other	Other	Total	
Net Utility Plant	P110, Line 14	multiple	2,073,459,380	4,452,625,587			6,526,084,967	-
Regulatory Assets	P111, Line 72	182.3	67,180,256	350,431,577			417,611,834	-
ADIT Assets	P111, Line 82	190	40,387,541	161,950,396			202,337,938	-
Regulatory Liabilities	P113, Line 60	254	(229,442,549)	(489,032,288)			(718,474,837)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(308,663,362)	(743,026,511)			(1,051,689,873)	-
Net			1,642,921,268	3,732,948,761	-	-	5,375,870,029	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	0.0%	-	0.0%
Other Fuel	0.0%		
	0.0%		

Public Service Company of Oklahoma

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Other	Total	
Net Utility Plant	P110, Line 14	multiple	773,707,229	2,334,229,711	861,239,023		3,969,175,964	-
Regulatory Assets	P111, Line 72	182.3	9,785,625	142,114,395	106,729,424		258,629,444	-
ADIT Assets	P111, Line 82	190	36,998,960	109,241,436	111,125,959		257,366,356	-
Regulatory Liabilities	P113, Line 60	254	(99,659,482)	(287,791,284)	(185,837,052)		(573,287,819)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(155,539,002)	(511,870,952)	(218,272,541)		(885,682,495)	-
Net			565,293,330	1,785,923,307	674,984,813	-	3,026,201,450	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	15.0%	101,247,722	3.3%
Other Fuel	85.0%		
	100.0%		

Southwestern Electric Power Company

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Other	Total	
Net Utility Plant	P110, Line 14	multiple	1,597,366,417	1,774,032,047	3,335,574,835		6,706,973,299	-
Regulatory Assets	P111, Line 72	182.3	53,665,935	120,730,956	253,409,232		427,806,123	-
ADIT Assets	P111, Line 82	190	47,054,494	74,752,317	228,581,171		350,387,982	-
Regulatory Liabilities	P113, Line 60	254	(128,784,981)	(177,825,017)	(404,973,352)		(711,583,350)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(242,093,899)	(315,649,697)	(716,173,895)		(1,273,917,492)	-
Net			1,327,207,966	1,476,040,606	2,696,417,990	-	5,499,666,563	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	50.9%	1,372,476,757	25.0%
Other Fuel	49.1%		
	100.0%		

AEP Texas*

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Other	Total	
Net Utility Plant	P110, Line 14	multiple	4,631,985,997	3,606,061,071	59,951,217		8,297,998,285	-
Regulatory Assets	P111, Line 72	182.3	51,687,396	273,485,664	-		325,173,060	-
ADIT Assets	P111, Line 82	190	91,704,604	115,132,549	11,895,956		218,733,109	-
Regulatory Liabilities	P113, Line 60	254	(308,742,513)	(310,436,929)	(6,378)		(619,185,820)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(503,983,412)	(659,726,197)	(21,685,161)		(1,185,394,770)	-
Net			3,962,652,071	3,024,516,158	50,155,634	-	7,037,323,863	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	100.0%	50,155,634	0.7%
Other Fuel	0.0%		
	100.0%		

* AEP Texas is a wires company only. While AEP Texas owns the Oklaunion Power Station, 100% of the power generated is sold to an affiliate (AEPEP). Oklaunion's planned plant closure is 2020.

Wheeling Power Company

12/31/19 Balances

	FERC Form 1	Account	T	D	G	Other	Total	
Net Utility Plant	P110, Line 14	multiple	118,599,760	181,848,620	625,841,980		926,290,360	-
Regulatory Assets	P111, Line 72	182.3	9,041,650	17,147,025	88,232,354		114,421,029	-
ADIT Assets	P111, Line 82	190	5,275,741	5,701,544	27,992,803		38,970,088	-
Regulatory Liabilities	P113, Line 60	254	(13,480,426)	(15,116,776)	(65,421,636)		(94,018,838)	-
ADIT Liabilities	P113, Lines 62,63,64	281,2,3	(26,381,782)	(37,522,644)	(157,853,018)		(221,757,445)	-
Net			93,054,942	152,057,769	518,792,484	-	763,905,194	-

	Owned Generation Capacity %	Calculated Coal Rate Base ($)	Calculated Coal Rate Base (%)
Coal	100.0%	518,792,484	67.9%
Other Fuel	0.0%		
	100.0%		

Total of All Regulated Companies Listed	**Total Rate Base**	Total Calculated Coal Rate Base ($)	Total Calculated Coal Rate Base (%)
	36,955,012,751	5,578,945,014	15.1%